

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1262915

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SIOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): □ If Workover/Re-entry: Old Well Info as follows: Operator: □ Well Name: □ Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ Commingled Permit #:	Chloride content:ppm Fluid volume:bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name: Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp S. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		RACT!!		TION		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

DRILLERS LOG API NO: 15 - 031 - 24150 - 00 - 00 S. 10 T. 22 R. 16 <u>E.</u> W. **OPERATOR: ALTAVISTA ENERGY INC** LOCATION: NW NE SE SE COUNTY: COFFEY ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092 ELEV. GR.: 1037 DF: KB: WELL #: AI-11 LEASE NAME: ROLF FOOTAGE LOCATION: 1155 FEET FROM (N) (S) LINE 495 FEET FROM (E) (W) LINE CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS SPUD DATE: 5/5/2015 TOTAL DEPTH: ___1116 P.B.T.D. DATE COMPLETED: 6/10/2015 OIL PURCHASER: COFFEYVILLE RESOURCES CRUDE TRANSPORTATION **CASING RECORD** REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC. PURPOSE OF STRING SIZE HOLE | SIZE CASING SET (in WEIGHT TYPE **SETTING DEPTH** SACKS DRILLED O.D.) **TYPE AND % ADDITIVES** LBS/FT CEMENT SURFACE: 12.2500 19 42.15 OWC 51 SERVICE COMPANY PRODUCTION: 5.8750 2.8750 8rd 6.5 1109.60 OWC 129 SERVICE COMPANY

WELL LOG

CORES: #1 - 1025 - 1039

RECOVERED: **ACTUAL CORING TIME:**

RAN: 1 - FLOAT SHOE

1 - BAFFLE

1 - CLAMP

3 - CENTRALIZERS

FORMATION	TOP	BOTTO
TOP SOIL	0	3
CLAY	3	26
SAND	26	34
GRAVEL	34	38
LIME	38	45
SHALE	45	239
LIME	239	284
SHALE	284	370
LIME	374	398
SHALE	398	431
LIME	431	494
SHALE	494	500
LIME	500	503
SAND & SHALE	503	504
RED BED	504	511
SAND & SHALE	511	548
KC LIME	548	601
SHALE	601	608
KC LIME	608	634
SHALE	634	639
KC LIME	639	656
SHALE	656	658
LIME	658	659
SHALE	659	660
LIME	660	664
BIG SHALE	664	822
LIME	822	851
SAND & SHALE	851	867
LIME	867	870
SAND & SHALE	870	904
LIME	904	910
SAND & SHALE	910	931
LIME	931	935
SAND & SHALE	935	950
LIME	950	955
SAND & SHALE	955	975
LIME	975	979
SAND & SHALE	979	985
LIME	985	990
SHALE	990	1022
		.022

FORMATION	TOP	BOTTO	М
CAP LIME	1022	1024	1
SHALE	1024	1026	1
CAP LIME	1026	1026.5	1
OIL SAND & SHALE	1026.5	1030	FREE OIL
SAND & SHALE	1030	1063	1
LIME	1063	1065	1
SAND & SHALE	1065	1116 T.D.	
			l
			1
-			
		-	
	And the State of t		
		910811111111111111111111111111111111111	



REMIT TO

P.O.Box884

Consolidated Oil Well Services, LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

MAIN OFFICE

Invoice

Invoice#

804215

Invoice Date:

05/19/15

Terms:

Net 30

Page

1

ALTAVISTA ENERGY INC

4595 K-33 HWY, PO BOX 128

WELLSVILLE KS 66092

USA

7858834057

ROLF #A-I-11

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0451	Cement Pump Charge 1501' - 3000'	1.000	870,0000	30.000	609.00
CE0002	Equipment Mileage Charge - Heavy Equipment	1.000	0.0000	0.000	0.00
CE0461	Cement Pump Charge Below 12000'	42.400	0.0000	0.000	0.00
CE0711	Minimum Cement Delivery Charge	1.000	368.0000	30.000	257.60
WE0853	80 BBL Vacuum Truck (Cement Services)	1.000	100.0000	30.000	70.00
CC5840	Poz-Blend I A (50:50)	30.000	11.5000	30.000	241.50
CC5965	Bentonite	50.000	0.2200	30.000	7.70
CC5326	Sodium Chloride, Salt	61.000	0.3900	30.000	16.65
CC6077	Kolseal	150.000	0.4600	30.000	48.30
				2014	
				Subtotal	1,786.79
			Discounte	ed Amount	536.04
			SubTotal Afte	r Discount	1,250.75
			Amount I	Due 1,814.39 If	paid after 06/18/15

Tax:

Total:

19.32

1,270.07



FIELD TICKET & TREATMENT REPORT

	or 800-467-8676	CEMEN	T (NVO)	位 # 80	A215	
DATE	CUSTOMER# WI	ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5.5.15	3244 Rolf	# A.I. 11	SE ID	22	16	CF
CUSTOMER	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				· TRUNK #	
MAILING ADDRE	vista Energy		TRUCK#	DRIVER	TRUCK#	DRIVER
P. 0	Box 128		7/2	Fre Made		
CITY	STATE	ZIP CODE	675	Ki Det		
Wells	ville ks	66092	548	Mik Hage		<u> </u>
JOB TYPE 5		1274 HOLE DEPTH		CASING SIZE & V	VEIGHT 7"	
CASING DEPTH	リーン・リング DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	t SLURRY VOI	WATER gal/s	k (CEMENT LEFT In	CASING 10'	<u> </u>
DISPLACEMENT				RATE 4BPA		
REMARKS: H	old safety mest	ng. Establish C	irculation "	thru 7'Ca	EMC.	
Mix	4 Permo of SK	50/50 Poz Mix	Coment 2%	Cel 5% Sal	N 5+ Kol.	Sal
>er	sk. Coment to	Surface. Displ	lace 7" C	asmy cle	an w/ 1	
BBL	Water. Shut	M Caseles.		<u> </u>		
		0				
*						
, , , , , , , , , , , , , , , , , , , ,	S -110	NY SMALE SMA			5010	
E	may Drilling			fud	Madre	=
ACCOUNT	QUANITY or UNITS	DESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
54015	CE 045 0 1	PUMP CHARGE Surface	a Ceway	49.5	8700	
5406	CE0002 -4-	MILEAGE			N/C	-
540 2	CEDYO \$2.40	Casing Foot	ac.		NIC .	9
5407	CEGATION	Ton Miles		<i>-5</i> 48	36800	
	155840 11hr	80 BBL Vac	Truck	675	10000	•
	W 80853		Sub Total		/33800	
				30%	- 40140	93660
					1	
1124	10,5840 30 s KS	50/50 Por Mix	Names		34500	
1118B	CC5965 50#	Premiru Gel			1100	
1///	CC. 5326 61#	Granulated S	in H		2372	
1110 A		Kol Seal			6900	
		Mo	rterial		U48 73	
			Less 30	Ď	- 134 64	31415
		,				
	patral patral					
		e luli		supposed St. Maria		1.00mm) (1 - 1.00 (1 - 1.0
	LVI bunga	0,00				
	V Gunin					
lavin 3737	v bunji			6,15%	SALES TAX	1932
lavin 3737	No Co Repors			6/10%	SALES TAX ESTIMATED TOTAL	1932 1270°7° 1814.39)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO

MAIN OFFICE

====**======**

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Consolidated Oil Well Services,LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346

Invoice Invoice# 804635

Invoice Date: 06/25/15 Terms: Net 30 Page 1

ALTAVISTA ENERGY INC

4595 K-33 HWY, PO BOX 128

WELLSVILLE KS 66092

USA

7858834057

ROLF AI-11

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	46.000	810.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40.000	7.1500	46.000	154.44
CE0711	Minimum Cement Delivery Charge	0.500	660.0000	46.000	178.20
WE0853	80 BBL Vacuum Truck (Cement Services)	1.500	100.0000	46.000	81.00
CC5840	Poz-Blend I A (50:50)	150.000	13.5000	46.000	1,093.50
CC5965	Bentonite	352.000	0.3000	46.000	57.02
CC5326	Sodium Chloride, Salt	277.000	0.7500	46.000	112.19
CC6077	Kolseal	450.000	0.5000	46.000	121.50
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	46.000	24.30
				Subtotal	4,874.35
			Discounte	ed Amount	2,242.20
			SubTotal After	r Discount	2,632.15
===========	=======================================		Amount [Due 5,034.76 If	paid after 07/25/15

Tax:

86.62

Total:

2,718.77



TICKET NUMBER 51020
LOCATION OYYawa KS
FOREMAN Fred Wader

FIELD TICKET & TREATMENT REPORT.

620-431-9210 or	800-467 - 8676	20	CEME	NT W	VOICE THE	04655	- constant and the second
SAME TO THE PARTY OF THE PARTY	CUSTOMER#		NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-10-15	3244	Rolf	A I·II	5E 10	22	16	CF
CUSTOMER	. , ۲			TDI ICK #	DRIVER	TRUCK#	DRIVER
HITA MAILING ADDRES	vista E	k 6 Adril		TRUCK#	DRIVER	TRUCK#	DRIVER
Α	•	1000		712	Fro Mad		
CITY	Box 129	STATE	ZIP CODE	495	Har Bec	/	
00-40 (AN) (AN) (AN)	DI VINNE	9	Walter Walter & Company of the Compa		Mike Head	<i></i>	
Wellsu		KS	66892	503	BruBir	77	
JOB TYPE LO	7	HOLE SIZE			CASING SIZE & V	\$ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EVE
CASING DEPTH_			laffle in tubing			OTHER	. 01 .
SLURRY WEIGHT		SLURRY VOL	WATER ga		CEMENT LEFT in		+ rive
DISPLACEMENT_		2			RATE <u>58911</u>		
REMARKS: Ha	12 Safe	A	my. Establish	a circulation	m. Wix	x Pump	100*
	sch. Mi	x + fump	150 5ks 1	Poz Blend I	A Come	x 2% 6	.0
5% Sa	1+ 5# H	Colscal /s/	& Coment X	surface.		mp + line	- 6 H-0200
clean.	Displace	a 21/2 R	ubber plug to		casing.	Pressure	<u>+</u>
800# /	SI. Rel	lease pro	ssure to set	float Valu	10. 50 hux	in Casino	
						0	
200 - 200 -	10.1						/
ense Time Time							
Finny	Drilling	,		7.	ad Mad	لب	
ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION	of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
C EO-150			PUMP CHARGE	4.	495	150000	
CE0002		40 mi	MILEAGE		495	286-00	
	1/2 Mini		Ton Miles D)-ofivery	503	33000	
WE0853		12hr	80 BBC War	. 73	369	15000	
00 00 000	······································			b Total		2266 00	
	- 12			ess 46%		-104234	122364
				-633 -7 6/6		70-12	1200
CC58402	*	150 sks	Por Bland	TA Come	1	202500	
CC59651		3524	Bentonite			1050	1
CC 5326		277 th		UIK		207 75	
CC 60 77			Salt			207=	
		450#	22" Rubba	- Olir		22500	
CP81760			TE KNADW	r Plus	 	4/5"=	F
				- Jul 10	tap	260835	1111
				Less 4	1670	- 1199 <u>9</u>	14082
					6.15%	SALES TAX	866
Ravin 3737	Ww.	7/		The second secon		ESTIMATED TOTAL	271873

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form