

Kansas Corporation Commission Oil & Gas Conservation Division

1262916

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No.	15			
Name:		If pre 19	967, supply original comp	pletion date:		
Address 1:		Spot De	escription:			
Address 2:			Sec Twp S. R East West			
City: State:		Feet from North / South Line of Section				
			Feet from	East /	West Line of Se	ction
Contact Person:		Footage	es Calculated from Near	est Outside Sectio	n Corner:	
Phone: ()			NE NW	SE SW		
		1	·			
		Lease N	Name:	Well #	:	
Check One: Oil Well Gas Well OG				Other:		
SWD Permit #:	ENHR Permit #	#:	Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:		Cemented with:		8	3acks
Surface Casing Size:	_ Set at:		Cemented with:			Sacks
Production Casing Size:	_ Set at:		Cemented with:		8	3acks
Elevation: (G.L./K.B.) T.D.:	PBTD:	Anhydrite Dep		(Stone Corral Formatic	 on)	
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional a		(Interval)				
Is Well Log attached to this application? Yes No	Is ACO-1 filed?	Yes No				
If ACO-1 not filed, explain why:						
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging of	•	_			ssion	
Address:					+	
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:						
City:						
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

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Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	_ Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()	-		
Email Address:	-		
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	and the second in the construction of the cons		
City: State: Zip:+	-		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
	Lacknowledge that because I have not provided this information, the		
	owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		

Form	CP1 - Well Plugging Application		
Operator	SandRidge Exploration and Production LLC		
Well Name	CHARLIE 1-11		
Doc ID	1262916		

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4302	4280	Mississippi	
4694	4688	Simpson	4688

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 01, 2015

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-191-00206-00-01 CHARLIE 1-11 SE/4 Sec.11-34S-04W Sumner County, Kansas

Dear Wanda Ledbetter:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 01, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 01, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2



Current

Spud Date 10/11/1955 D&A 11/30/1955

Re-Spud 7/10/2005

 Field
 Bluff Creek

 County
 Summer

 State
 KS

 Well
 Charlie 1-11

 SH Location
 SEC 11, TWP 34S, RNG 4W

 Elevations
 1184 KB; 1176 GL

Wellbore Schematic

15-191-00206

API No.

Original Completion ()

Current

Workover

Proposed

Well Bore Data MD TVD 12-1/4" Hole XXX |ts 8-5/8" 24# J-55 csg @ 27
24# J-55: Cptg OD =9.625" ID=8.097" Drift=7.972" Collapse= 1370 Internal Yield=2950
Cmt'd w/ 255 sxs. Squeeze job @ 4210 w/ 225 sxs 2% cc MW: 9.2 ppg TOC @ 4220 Surface assembly-welded on 5 %" X 7-1/16" 5K flange type WH with 2 – 2" valves. Also has ext spool & Cap flange w/ 2" ball valve to secure well. No tubing downhole PBTD @ 4,630' 136 jts 5-1/2" 17# L-80 csg @ 4,75 17# L-80: Cplg OD =6.050" ID=4.892" Drift=4.767" Collapse= 6290 Internal Yield=7740 Cmt'd w/ 175 sxs 7-7/8" Hole MW:9.4 ppg

 Stage 2 Perfs@
 Formation
 Top
 Bottom
 Phasing
 Feet
 SPF
 Shots

 Miss
 4280'
 4302'
 22'
 3'
 66'

 Plug set @
 4688'
 Topped w/ cernent

 Stage 1 Perfs@
 Formation
 Top
 Bottom
 Phasing
 Feet
 SPF
 Shots

 Simpson
 4688'
 4694'
 6'
 6'
 6'

Jeff Semtner - Completions Engineer

3/27/2015