



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1263122  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1263122

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**COPY** SEP -1 2015

Elite Cementing & Acidizing of KS, LLC  
 810 E 7th, PO Box 92  
 Eureka, KS 67045



Date	Invoice #
8/31/2015	2432

Bill To	
Teichgraber Oil 700 N Main St Eureka, KS 67045	
Customer ID#	1045

*ES  
a.k.*

Job Date	8/25/2015
Lease Information	
Hoyt D-1	
County	Coffey
Foreman	ES

Item	Description	Qty	Rate	Amount
A107	Pump Truck Mileage	50	3.95	197.50
A106	Acid Pump (Misc)	4	200.00	800.00
A112	Equipment Rental	1	500.00	500.00T

**We appreciate your business!**

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$1,497.50
<b>Sales Tax (6.5%)</b>	\$32.50
<b>Total</b>	\$1,530.00
Payments/Credits	\$0.00
<b>Balance Due</b>	\$1,530.00

510 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. 2432  
 Foreman Ed Strickler  
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-25-15	1045	Hoyt D-1	8	21	14	Coffey	KS
Customer <u>Teichgraber oil</u>			Unit #	Driver	Unit #	Driver	
Mailing Address <u>200 N Main</u>			<u>101</u>	<u>AB</u>			
City <u>Eureka</u>			watts water truck				
State <u>KS</u>	Zip Code <u>67045</u>						

Job Type mis pump Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8 2028'  
 Casing Depth 2068' Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other Drucker 2028'  
 Displacement 150 BBLs Displacement PSI 500' Bump Plug to \_\_\_\_\_ BPM 1/2

Remarks: 8-25-16 Safety meeting - Rig up to 1" High drill - AT 1000 circulate well -  
Rig up to High Drill 1916 - Drill few feet. Shut down  
(8-26-15) Rig back up to High drill - Circulate on well while drilling out  
cement & plug in packer. well went on good vac. Job complete Rig down  
pull 1" high drill Rig up to casing - pump 10 BBLs 5 BPM 500'  
Shut down 3/4 BPM vac. Total BBLs pumped see day 150 BBLs  
Job complete Rig down

Thank you  
ED & AB

Code	Qty or Units	Description of Product or Services	Unit Price	Total
		Pump Charge		
A-107	50	Mileage	3.95	197.50
A-106	1	mis pump	200.00	200.00
C-116	2068'	1" Rental, Bit, Elongators, wash Head	500.00	500.00
			Subtotal	797.50
			Sales Tax	32.67
Authorization <u>by Rick Strait</u> Title <u>Ops Rep</u>			Total	1030.00

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

SEP - 7 2015

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
8/25/2015	2483

COPY

Bill To	
Teichgraeber Oil 700 N Main St Eureka, KS 67045	
Customer ID#	1045

Job Date	8/21/2015
Lease Information	
Hoyt D-1	
County	Coffey
Foreman	RM

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C104	Cement Pump-Liner	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	50	3.95	197.50
C203	Pozmix Cement 60/40	125	12.75	1,593.75T
C206	Gel Bentonite	430	0.20	86.00T
C208	Pheno Seal	125	1.25	156.25T
C212	CDI-26	25	8.00	200.00T
C214	Cottonseed Hulls	45	0.45	20.25T
C206	Gel Bentonite	400	0.20	80.00T
C114	Transport	4	110.00	440.00
C224	City Water	5,200	0.01	52.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00

**We appreciate your business!**

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
Elite Cementing & Acidizing of KS, LLC  
PO Box 92  
Eureka, KS 67045

<b>Subtotal</b>	\$4,220.75
<b>Sales Tax (6.5%)</b>	\$142.24
<b>Total</b>	\$4,362.99
Payments/Credits	\$0.00
<b>Balance Due</b>	\$4,362.99

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. 2483  
 Foreman Russell McCoy  
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-21-2019	1095	Hoyt D-1	8	21	14	Coffey	Ks
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Teichmeyer oil	700 N. main st.	EUREKA	Ks	67045	Rm AM SM ED A-B	104 111 144 145	ALAN-M STEVE ED A-B

Job Type Cement - Line Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 7/8 (2028')  
 Casing Depth 2068 Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 used Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 11 3/4 Bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety meeting 4 1/2 casing set at 2068' Run 2028' Tubing w/ packer + 6' Perforated sub above packer. set packer 20,000" Rig up to 2 7/8. Break circulation w/ 2 1/2 Bbl water mix + Pump 400" gel w/ Hull's. Flush w/ 10' Bbl water. Shut Down wait 10 min. Resume Remaining 1/4 Bbl fluid to Resume circulation. Mix + Pump 125 SK's 60/40 to mix w/ chemical at 13.6" Per gallon w/ yield 1.4 = 30 Bbl Slurry. Shut Down wash out Pump + Lines Displace w/ 11 3/4 Bbl water = 25' Above Packer. Final Pump PSI 480" shut down 600" (Pac at 600" w/ Annulus Full of cement.) 8 Bbl GOR cement Returns to Surface. Close Tubing AT 600" Job Complete. THANKS Russ crew

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	1050.00	1050.00
C107	50	Mileage	3.95	197.50
C803	125	SK's 60/40	12.75	1593.75
C806	430"	Gel	.20	86.00
C808	125"	Phenoxal 1" Per/SK	1.25	156.25
C812	25"	CST - 26 1/4 b	8.00	200.00
C814	45"	Hull's mixed w/ Gel Flush	.45	20.25
C816	400"	Gel Flush	.20	80.00
C114	4 hr	water Transport	110.00	440.00
C824	5200	gallons city water	10 "hour	52.00
C102A	5.37	Tons (Bulk cement + milage)	345.00	345.00
				4,362.75
			Sales Tax	172.24

Authorization by Rick Stout Title Company Rep Total 4,362.99

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.