



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1263138
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Past
Well File



INVOICE

P.O. Box 205803
Dallas, TX 75320-5803

Invoice Number: 149853
Invoice Date: Jun 10, 2015
Page: 1



Voice: (832) 482-3742
Fax: (832) 482-3738

Federal Tax I.D.#: 20-8651475

Bill To:
Abercrombie Energy, LLC 5510 Oil Center RD South Great Bend, KS 67530

Customer ID	Field Ticket #	Payment Terms	
Aber	63694	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Jun 10, 2015	7/10/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Kuehn #3		
260.00	CEMENT MATERIALS	60/40/4% Gel Blend	18.92	4,919.20
100.00	CEMENT MATERIALS	Cottonseed Hulls	0.99	99.00
370.06	CEMENT SERVICE	Cubic Feet Charge	2.48	917.75
391.24	CEMENT SERVICE	Ton Mileage Charge	2.75	1,075.91
1.00	CEMENT SERVICE	Plug to Abandon	1,250.00	1,250.00
25.00	CEMENT SERVICE	Pump Truck Mileage	7.70	192.50
25.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	110.00
1.00	CEMENT SUPERVISOR	Wayne Davis		
1.00	OPERATOR ASSISTANT	Tracy Jordan		
1.00	OPERATOR ASSISTANT	Benjamin Griffin		

VENDOR NUMBER	_____
VOUCHER NUMBER	_____
DATE OF RECEIPT	_____
CODE NUMBER	AMOUNT
1354050	_____
SELF RUN	_____
CEMENT PLUG KUEHN #3	_____
APPROVAL	_____
VERIFIED ACCURACY	_____

Subtotal	8,564.36
Sales Tax	612.35
Total Invoice Amount	9,176.71
Payment/Credit Applied	
TOTAL	9,176.71

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3,853.96

ONLY IF PAID ON OR BEFORE

Jul 10, 2015

SCJ 6-24-15

ALLIED OIL & GAS SERVICES, LLC 063694

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>6-10</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30</u>
LEASE <u>Kuchn</u>		WELL# <u>3</u>		LOCATION <u>Pen Dennis East To Scot</u>		COUNTY <u>Lanc</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			RD <u>3 1/2 South East into</u>				

CONTRACTOR Wild west
TYPE OF JOB PTA
HOLE SIZE _____ T.D. _____
CASING SIZE 4 1/2 DEPTH 4060
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL CBP DEPTH 1200
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 30

OWNER _____
CEMENT
AMOUNT ORDERED 350 SX 60/40 + 4%
300# HULLS used 260
COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
260 60/40 + 4% @ 18.92 4,919.30
300 HULLS @ .99 297.00
@ _____
@ 45% 2,258.17
@ _____
@ _____
@ _____
@ _____
HANDLING 370.06 @ 2.48 917.74
MILEAGE 15.65 x 157 2.75 1075.93
TOTAL _____

EQUIPMENT
PUMP TRUCK CEMENTER WAYNE DAVIS
398 HELPER TRACY
BULK TRUCK
616/170 DRIVER BEN
BULK TRUCK
_____ DRIVER _____

REMARKS:
1st PTA 4060 hand with 7 BBLs
2nd 1000 mix 200 SX Disp 14 BBLs
2nd PTA 2050 hand with 2 BBLs
Mix 20 SX Displace 6 Pulled Tubing
Set CBP 1200 Test casing 700 Psi
and held and released 1790 mix
90 SX Displace 10 BBLs
4th 350 mix 113 SX circulated to surface
on Kuchn No 4 Top att with 15 SX

CHARGE TO: Abercrombie Energy
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE
DEPTH OF JOB _____
PUMP TRUCK CHARGE _____ 1250.00
EXTRA FOOTAGE _____ @ _____
MILEAGE Hum 25 @ 7.70 192.50
MANIFOLD Hum 25 @ 4.40 110.00
@ _____
@ _____

TOTAL 3,546.17
45% 1595.78

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
@ _____
@ _____
@ _____
@ _____
@ _____
TOTAL _____

PRINTED NAME Jason Schulz
SIGNATURE Jason Schulz

SALES TAX (If Any) _____
TOTAL CHARGES 8,564.37
DISCOUNT 3,853.22 IF PAID IN 30 DAYS
4,710.40

505 6-24-15

PEAK WIRELINE SERVICES, INC.

P.O. Box 864
 Cheyenne Wells, CO 80810
 Phone 719-767-8707
 Fax 719-767-5522

Post
 will file

REMIT TO:

DATE 6-10-2015

Invoice

CHARGE TO: ABERCROMBIE ENERGY LLC

ADDRESS _____

LEASE AND WELL NO. KUEHN #3 FIELD _____

NEAREST TOWN _____ COUNTY LANE STATE KANSAS

CUSTOMER'S ORDER NO. JASON SEC. _____ TWP. _____ RANGE _____

ZERO K.B. CASING SIZE 4 1/2 WEIGHT _____

CUSTOMER'S T.D. _____ PEAK WL SERVICES T.D. _____ FLUID LEVEL _____

ENGINEER HENDERSON OPERATOR HENDERSON

PERFORATING					
CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM TO		AMOUNT
108000	3 1/8 HSC	4	1175	1176	
		4	350	351	

PLUGS, PACKERS, AND OTHER					
CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT
143005	ALPHA M-2			1200	
153008	Delimp 2 1/2 CM			1200	

MATERIAL INVENTORY					
CODE REFERENCE	DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT

TRUCK RENTAL			
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
102995	ONE		

DEPTH OF OPERATIONS CHARGES					
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT
142005	00	1200	1200		
				SETTING CHARGE	
123005	00	1150	1150		
				1150	

Bid Price				SUB TOTAL	4485
				TAX	327 41
PLEASE PAY FROM THIS INVOICE				TOTAL	4812 41

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE.

Customer _____

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Peak Wireline Services invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Peak Wireline Services, it is understood by the customer that Peak Wireline Services cannot guarantee the results of their service and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Peak Wireline Services instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Peak Wireline Services for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Peak Wireline Services is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SCJ 6-22-15 / 6-23-15-24