



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1263161
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	CP4 - Well Plugging Record
Operator	Abercrombie Energy, LLC
Well Name	KUEHN 4
Doc ID	1263161

Producing Formations

Formation	Top	Bottom	Total Depth
L-KC "A"	3890	3894	
L-KC "F"	3977	3981	
L-KC "H"	4062	4066	
L-KC "I"	4080	4088	
L-KC "J"	4126	4128	
L-KC "K"	4152	4156	

Post
Well File



INVOICE

P.O. Box 205803
Dallas, TX 75320-5803

Invoice Number: 149841
Invoice Date: Jun 9, 2015
Page: 1

Voice: (832) 482-3742
Fax: (832) 482-3738



Federal Tax I.D.#: 20-8651475

Bill To:
Abercrombie Energy, LLC 5510 Oil Center RD South Great Bend, KS 67530

Customer ID	Field Ticket #	Payment Terms	
Aber	64739	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Jun 9, 2015	7/9/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Kuehn #4		
250.00	CEMENT MATERIALS	60/40/4% Gel Blend	18.92	4,730.00
250.00	CEMENT MATERIALS	Cottonseed Hulls	0.99	247.50
370.00	CEMENT SERVICE	Cubic Feet Charge	2.48	917.60
394.00	CEMENT SERVICE	Ton Mileage Charge	2.75	1,083.50
1.00	CEMENT SERVICE	Old Hole Plug	1,250.00	1,250.00
25.00	CEMENT SERVICE	Pump Truck Mileage	7.70	192.50
25.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	110.00
1.00	CEMENT SUPERVISOR	Andrew Forslund		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		
1.00	CEMENT SUPERVISOR	Terry Heinrich		
		VENDOR NUMBER		
		VOUCHER NUMBER		
		TYPE OF RECEIPT		
		USER NUMBER	AMOUNT	
		1354050		
		SELF RUN		
		CEMENT PLUG KUEHN #4		
		APPROVAL		
		VERIFIED ACCURACY		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3,838.99

ONLY IF PAID ON OR BEFORE

Jul 9, 2015

Subtotal	8,531.10
Sales Tax	609.97
Total Invoice Amount	9,141.07
Payment/Credit Applied	
TOTAL	9,141.07

OCJ 6-24-15

ALLIED OIL & GAS SERVICES, LLC 064739

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Ogley

DATE <u>6-9-15</u>	SEC. <u>4</u>	TWP. <u>17</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION <u>8:30 Am</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Kuehn</u>	WELL # <u>4</u>	LOCATION <u>Pendennis is 4/25</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>EnTD</u>				



CONTRACTOR <u>Wild west</u>	OWNER <u>Some</u>
TYPE OF JOB <u>OHP</u>	
HOLE SIZE _____ T.D. _____	CEMENT
CASING SIZE <u>4 1/2</u> DEPTH _____	AMOUNT ORDERED <u>350 sks 4 1/2 4 9/16 gel</u>
TUBING SIZE <u>2 7/8</u> DEPTH <u>3782'</u>	<u>300# Halls</u>
DRILL PIPE _____ DEPTH _____	<u>used 250 sks cement 250# Halls</u>
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. <u>3890'</u>	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____
EQUIPMENT	<u>4 1/2 4 9/16 gel 250 sks @ 18.92 4730.00</u>
PUMP TRUCK CEMENTER <u>Andrew Forstlund</u>	<u>Halls 250# @ .99 247.50</u>
# <u>495-281</u> HELPER <u>Kevin Ryan</u>	
BULK TRUCK	<u>Material Total @ 4977.50</u>
# <u>818</u> DRIVER <u>Terry Heinrich</u>	<u>(2239.87 / 45%)</u>
BULK TRUCK	
# _____ DRIVER _____	HANDLING <u>3204/ft @ 2.48 912.60</u>
	MILEAGE <u>2.25 @ 100/mile 225.00</u>
	TOTAL _____

REMARKS:
Used hole, mix 50# Halls with water 150# Halls with 35 sks cement and displace, Perf @ 1105' take injection rate 2.5 bbl 900' mix 45 sks cement followed by 45 sks cement with 50# Halls, Displace to 350'. Perf @ 340' Circulate cement to surface with 125 sks cement.

Thank you

CHARGE TO: Abercrombie Energy
STREET _____
CITY _____ STATE _____ ZIP _____

DEPTH OF JOB <u>3782'</u>	PUMP TRUCK CHARGE <u>1350.00</u>
EXTRA FOOTAGE _____ @ _____	MILEAGE <u>2.5 miles @ 7.20 192.50</u>
MANIFOLD _____ @ _____	<u>Light vehicle @ 4.40 110.00</u>
	TOTAL <u>3,553.60</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES 8,531.10
DISCOUNT 3,838.99 (45%) IF PAID IN 30 DAYS
4,692.10 Net

Bid

BID SHEET



Date	June 12, 2015
Ticket Number	GBK1505191525
Service Point:	Great Bend, KS
Address	P.O. Box 628
	Great Bend, KS 67530
Business Phone	620-793-5861

Manager	Wayne Davis
E-mail	wayne.davis@alliedservices.com
Mobile Phone	620-786-5227

Hide/Unhide Rows



Company	Abercrombie Energy LLC	Prepared For:	Jason	Well Data	
Address	Wichita, Kansas 67212	Business Phone:	0	Open Hole	0
Address	#N/A	Email:	babyj7497@yahoo.com	Depth	0
Well Name	OHP	Mobile Phone:	620-799-2857	String	03 Plug
Well Number	# 1	Prepared By:	Neal Rupp	Casing Size	0
Field	0	Email	neal.rupp@alliedservices.com	ID	0.000
County	Lane	Mobile Phone:	316-250-7057	Weight	0.0
State	Kansas	Business Phone:	316-260-3368	Grade	0
City	0	Rig Contractor		Top (md)	0
API Number	0	Rig Name/No.		Btm (md)	0
Specific Job Type	03 Plug			Thread	0

Company Rep	0

	UNITS	UDM	UNIT PRICE	GROSS	Unit Net	Net			\$ GP	% GP
PLUGGING, ABANDON WELL PLUGGING	1.00	min. 4 hr	\$1,250.00	\$ 1,250.00	\$ 687.50	\$687.50				
				\$ 1,250.00		\$687.50				
ALLIED 40/60/4 POZ BLEND - CLASS A	350.00	sack	\$18.92	\$ 6,522.00	\$ 10.41	\$3,642.10	\$7.33	\$2,565.50	\$1,076.60	29.6%
COTTONSEED HULLS	200.00	pound	\$0.99	\$ 198.00	\$ 0.54	\$108.90	\$0.35	\$72.00	\$36.90	33.9%
Subtotal				\$ 6,820.00		\$3,751.00		\$2,637.50	\$1,113.50	29.69%
TRANSPORT										
Products handling service charge	370.00	per cu. Ft.	\$2.48	\$ 917.60	\$ 1.36	\$504.68				
Drayage for Products	394.00	ton-mile	\$2.75	\$ 1,083.50	\$ 1.51	\$595.93				
Light Vehicle Mileage	25.00	per mile	\$4.40	\$ 110.00	\$ 2.42	\$60.50				
Heavy Vehicle Mileage	25.00	per mile	\$7.70	\$ 192.50	\$ 4.24	\$105.88				
Subtotal				\$ 2,303.60		\$1,266.98				
Totals:				\$ 10,373.60		\$5,705.48				
DISCOUNT: Operations			45.0%	(562.50)						
DISCOUNT: Equipment Sales			45.0%	0.00						
DISCOUNT: Products			45.0%	(3,059.00)						
DISCOUNT: Transport			45.0%	(1,036.62)						
DISCOUNT: ADDITIONAL ITEMS			45.0%	0.00						
			Total	(4,668.12)						

Services Total	Gross	Discount	Final	Costs:	\$ GP	% GP	
Materials Total	\$3,553.60	\$1,599.12	\$1,954.48	Services	\$879.52	\$1,074.96	55.00%
Final Total	\$6,820.00	\$3,069.00	\$3,751.00	Materials	\$2,637.50	\$1,113.50	29.69%
	\$10,373.60	\$4,668.12	\$5,705.48	Total	\$3,517.02	\$2,188.46	30.36%

ADDITIONAL ITEMS										
Additional hours, in excess of set hours	1.00	per hour	\$440.00	\$ 440.00	\$ 242.00	\$242.00				
	0	0.00	FALSE	\$ -	\$ -	\$0.00				
				Subtotal:		\$242.00				

SCJ 6-24-15

Post
wall File
5953



PEAK WIRELINE SERVICES, INC.

P.O. Box 864
Cheyenne Wells, CO 80810
Phone 719-767-8707
Fax 719-767-5522

REMIT TO:

DATE 6-9-2015

Invoice

CHARGE TO: ABERCROMBIE Energy LLC

ADDRESS _____

LEASE AND WELL NO. KUHN #4 FIELD _____

NEAREST TOWN _____ COUNTY Lawe STATE Kansas

CUSTOMER'S ORDER NO. Sason SEC. _____ TWP. _____ RANGE _____

ZERO K.B. CASING SIZE 4 1/2 WEIGHT _____

CUSTOMER'S T.D. _____ **PEAK WL SERVICES T.D.** _____ FLUID LEVEL _____

ENGINEER Henderson

OPERATOR Henderson

PERFORATING					
CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM TO		AMOUNT
108000	3/8" HCC	4	1150	1157	
		4	340	341	

TRUCK RENTAL					
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.		AMOUNT	
102995	ONE				
DEPTH OF OPERATIONS CHARGES					
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT
142005	00	2036	2036		
	SETTING CHARGE				
123005	00	2000	2000		
	2000	800			
	GR CBL CBL				

PLUGS, PACKERS, AND OTHER					
CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT
143005	ALJAM-2			2036	
153005	Dump 2 1/2" CAT			2036	

BID PRICE SUB TOTAL	4485
TAX	327 41
PLEASE PAY FROM THIS INVOICE TOTAL	4812 41

MATERIAL INVENTORY					
CODE REFERENCE	DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE.

Customer _____

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Peak Wireline Services invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Peak Wireline Services, it is understood by the customer that Peak Wireline Services cannot guarantee the results of their service and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Peak Wireline Services instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Peak Wireline Services for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Peak Wireline Services is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

500 6-22-15 / 6.23 / 6.24