



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1263367
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1263367

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

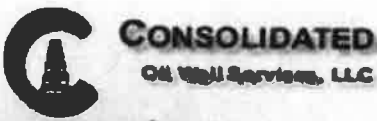
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO

Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

7/10
 MAIN OFFICE
 P.O.Box 884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice Invoice# 804482

Invoice Date: 06/12/15 Terms: Net 30 Page 1

COLT ENERGY INC.
 1112 RHODE ISLAND RD
 IOLA KS 66740
 USA
 6203653111

Allen #10-1

15-207-29222

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	48.000	780.00
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	48.000	92.95
CE0710	Cement Delivery Charge	1.000	660.0000	48.000	343.20
CC5861	ThixoBlend II	135.000	27.0000	48.000	1,895.40
CC5965	Bentonite	200.000	0.3000	48.000	31.20
CC6075	Celloflake	34.000	2.0000	48.000	35.36
CC6079	PhenoSeal Formica Flakes	135.000	1.3500	48.000	94.77
CP8178	4 1/2" Top Rubber Plug	1.000	75.0000	48.000	39.00

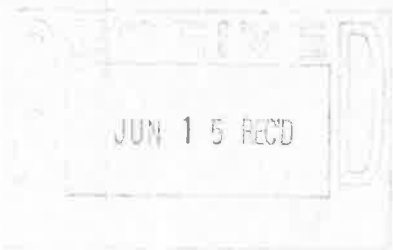
Subtotal 6,369.00
 Discounted Amount 3,057.12
 SubTotal After Discount 3,311.88

Amount Due 6,657.16 If paid after 07/12/15

Tax: 149.85
 Total: 3,461.73

APPROVED JA 6/22/2015

100000
D15004203





CONSOLIDATED
ON WELL SERVICES, LLC

3074
2997

TICKET NUMBER 51016

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-9578

FIELD TICKET & TREATMENT REPORT

INVOICE # 80148 CEMENT APR 15-2015-29222

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-15	1828	Allen #10-1	SE 14	26	14	WO
CUSTOMER Calt Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1112 Rhode Island Rd			712	Fred Mader		
CITY Iola			495	Harold		
STATE KS			510	Rev Bir		
ZIP CODE 66749						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1375 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1336 0 DRILL PIPE Baffle in TUBING 4 1/2 @ 1322 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/tub _____ CEMENT LEFT IN CASING 4' + Plug
 DISPLACEMENT 20.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Hold Safety Meeting. Establish circulation. Mix + Pump 205# Gel Flush. Mix + Pump 135 sks Thixo Blend II 1/4" Flo Seal + 1" Pheno Seal/sk. Flush pump + lines clean. Displace 4 1/2" Rubber plug to baffle in casing. Pressure to 600# PSI. Release pressure to set float valve. Shut in casing - Circulated 700L cement into pit.

Customer Supplied Water
Andy King Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	495	1500.00
CE0002	25mi	MILEAGE	495	17875
CE0710	Minimum	Ten Miles Delivery	510	6600
		Sub Total		233825
		Less 48%		-112260
				121615
CC5861	135	Thixo Blend II		364500
CC5965	200#	Bentonite Gel		6000
CC6075	34#	Cella Flaka		6800
CC6079	135#	Pheno Seal		18225
CP8178	1	4 1/2" Rubber Plug		7500
		Sub Total		403025
		Less 48%		-193425
				209575
ENTERED JUN 11 2015				
		7.15%	SALES TAX	14955
ESTIMATED TOTAL				346128

Rev 3737

AUTHORIZATION R.P. [Signature]

TITLE _____

DATE 6657.16

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney fees incurred by COWS.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price. All permits, license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

Colt Energy, Inc.
Geological Report

Well: **Allen #10-i**

Draft: 6/08/2015

40' FSL, 2090' FEL

Section 14-T26S-R14E

Woodson Co., KS

API #: 15-207-29222

Elevation: 909 GL (est. from the surveyed location of Lauber #33)

Drilling Contractor: Andrew King (Op. Lic. #34953), dba BAR Drilling, LLC

Spud: 6/03/2015

Surface Casing: 11.75" bore hole, 8 5/8" set at 40.10', cmtd w/ 14 sx of Portland

Under Surface: 6/04/15

Drilling fluid: water "native mud" and a little polymer

Production bore hole: 6 3/4"

Rotary Total Depth (RTD): 1375' (6/04/15)

Geophysical E-Log(s): CDL and IES by Osage Wireline (6/05/15)

Production Casing: 1336.20' of 4 1/2", 10.5#/ft., includes 4' cmt pup jt., cmtd w/ 135 sx, (6/05/15)

Production Casing: Ran in hole by: BAR Drilling, LLC (6/05/15)

Formation/Member	DL/Spl Tops	Log Tops (Rdd off)	Datum (919)
Lansing Ls	----	180	739
Base Lansing	----	444	475
Kansas City Ls	----	519	400
Stark Sh	----	610	309
Hushpuckney Sh	----	647	272
Base Ks City	----	675	244
"Old Drillers Log" B. KC	----	691	228
South Mound Sh	----	795	124
"Weiser" Ss	----	887	32
Mulberry Coal	----	936	-17
Myrick Station Ls	----	962	-43
Anna (Lexington Coal Zone) Sh	----	967	-49
Ft. Scott ("Oswego") Ls	992 (drlg time)	991	-72
Little Osage (Summit Coal Zone) Sh	1011	1010	-91
Excello Sh	1024 (spl)	1025	-106
Mulky Coal	1027	1028	-109
Squirrel Sand	1036	1036	-117
Bevier Coal	1091(drlg time)	1091	-172
Verdigris (Ardmore) Ls	1104	1104	-185
"V" (Croweburg) Sh	1106	1106	-187
Croweburg Coal	----	1108	-189
Fleming Coal	1143	1145	-226
Mineral Coal	1157	1162	-243
Scammon Coal	1175	1177	-258
"Lower" Cattleman Ss Zone	1177	1180	-261

Formation/Member	DL / Spl Tops	Log Tops (Rdd off)	Datum (919)
Un-named Carb. Zone	1208 (drlg time)	1212	-293
Un-Named Coal (Tebo?)	----	----	----
Bartlesville Ss	1244 (spl)	1248	-329
“Clean” Bartlesville Ss	1251	1255	-336
Un-Named Coal	1322	1324	-405
Riverton Coal	1339	1342	-423
Mississippi	*1372	----	*-453
Rotary Total Depth	1375	----	-456
E-log TD	----	1378	-459

The following report is based on microscopic examination of rotary drill cuttings collected on location while drilling and a series of open hole logs; depths have been corrected back to the open hole log measurements unless noted.

Note: Drill cuttings were collected, “bagged”, and microscopically examined from 1040 to 1100 and 1220 to 1375 (RTD).

Major Zones of Interest:

“Weiser” Sandstone. The open hole logs (“log”), shows fairly clean sand with a few shale breaks from 887 to 936. The log indicates this sand to be water saturated, so could make a good source for water supply if needed.

Mulberry Coal, 936-938. Log shows a little over a foot of coal with a bulk density of 1.45.

Anna Shale (Lexington Coal Zone), 967-969. No indications to the presence of coal, only black shale.

Little Osage Shale (Summit Coal Zone), 1010+ - 1013. No coal present, only black shale,

Mulky Coal, 1028-1029+. Log illustrates a coal that is about 1.5’ thick with a bulk density of 1.51.

Squirrel Sand, 1036-1039+/-. Silt/sandstone, grays, silty to shaley, poor to very poor porosity, few scattered specks of hydrocarbon residue – “dead oil”.

1039-1045. Sandstone, light grays, light gray-tan, light tan, clear, frosted, opaque silt size to fine grains, poor to very poorly sorted, moderately well consolidated, friable clusters, fair to good porosity, fair amount of micro shale platelets in most clusters, trace micaceous, dull fluorescence, weak oily odor, weak to fair show of “dead oil”, very weak, speckled to spotty shows of very dark brown to black oil, no shows of gas.

Allen #10-i

Squirrel Sand Zone continued:

1049-1055. Silt and Sandstone, light gray-tans, light tans, silt size to fine grain, fairly shaley, poor porosity, scattered shows of “dead oil”.

Note: Due to lack of commercial oil shows and the high calculated water saturations, the Squirrel sand does not need further testing.

Bevier Coal, 1091-1091. Log shows a little less than a foot of coal with a bulk density of 1.77.

Croweburg Coal, 1108-1100. Log exhibits little over 1.5 feet of coal with a bulk density of 1.42.

Fleming Coal, 1145-1146+. Log shows a little over a foot of coal, bulk density is 1.63.

Mineral Coal, 1162-1164. Log indicates a little under 2 feet of coal and a bulk density of 1.27.

Scammon Coal, 1177-1179. Log shows just over 2 feet of coal and a bulk density of 1.42.

“Lower” Cattleman Sand, 1180-1185+/-. Sand zone calculates to be “watery” and does not merit further testing.

Bartlesville Sand Zone:

1246 -1254. Shale, silty to sandy with scattered, light grays to light tan lamina and thin lenses of siltstone and sandstone, silt size to fine grain, poorly sorted, poor to very well consolidated, friable to semi-firm clusters, poor to very poor porosity, very weak odor, no to very-very dull fluorescence, scattered speckled to spotty shows of free oil, no shows of gas.

1254-1261+/-. Sandstone, medium tans to medium browns (color varied to oil content), silt size to medium grain, mostly fine grain, sub-angular to angular, poorly sorted, p to moderately well consolidated, loose grains to friable clusters, very good to excellent inter-granular porosity, scattered micro shale platelets in most clusters, trace gray-green and clay/mudstone fragments – possibly from small “partings” within the sand, fair fluorescence – for the area, very good to strong oil odor, very good to excellent shows of dark to very dark brown free oil, no visible shows of gas.

1271-1273. Shale, gray-greens, green-grays, gray, silty to very slightly sandy in part.

1273-1277. Sandstone, various shades of gray, clear, frosted, opaque – silt size to fine grains, very poorly sorted, poorly consolidated, mostly loose grains and very fine size clusters, mostly good porosity, no fluorescence, weak pungent petroliferous odor, weak to fair show “dead oil”, no shows of free oil or gas.

Allen #10-i

Bartlesville Sand Zone continued:

1318-1324+/-. Silt/sandstone; off white, tans, browns, and black clusters (color varied due to oil content), silt size to coarse grains, very poorly sorted, well consolidated, friable to firm clusters, mostly poor porosity, very silty to shaley – looked a little conglomeritic, no odor, no fluorescence, no show of free oil or gas, weak show of hydrocarbon residue – “dead oil”, log shows only a silty shale.

Note: Having cored the Bartlesville in the offset wells (Allen #5, Allen #6, Lauber #32 and Lauber #33), the decision was made not to core the Bartlesville in the subject well.

Un-named Coal (one of the Neutrals / “AW” or “BW”), 1324-1326+. Not much coal in sample, of which only around 1% were “floaters”, pyritic, log shows over 4 feet of coal with a bulk density of 1.14, would of thought there would have been more coal in the drill cuttings examined with this much “indicated” coal.

Riverton Coal, 1342-1345. Coal, 20+% were “floaters” pyritic in part, no visible shows of gas, log has about 2.5+/- feet of coal with a bulk density of 1.04.

Mississippi(an), 1378-1382 (not logged, sample footages). Dolomite, off white, “dirty” off white, very-very light grays, trace light tan, micro to coarse crystalline, trace glauconitic, trace off white and very-very light tan limestone fragments, and a few tripolitic chert fragments, no shows.

Summary:

The subject well was drilled for the purpose of injecting water into the Bartlesville Sand, after finding the sand was well developed and contained good shows of oil in same, the decision was made to run 4 ½” casing to complete the well as an “injector”.

End Report

Rex R. Ashlock
For: Colt Energy, Inc.

Bar Drilling, LLC

INVOICE

1317 105th Rd
Yates Center, KS 66783
(719) 210-8806 ,(620) 625-3679

DATE: June 30, 2015
INVOICE #

BILL TO:
Colt Energy Inc.
P.O. Box 388
Iola, KS 66749

FOR: Allen 10-1
API# 15-207-29222

15-207-29222

DESCRIPTION	Quantity	RATE	AMOUNT
set 40.1' of 8 5/8" surface casing with 14 sacks of cement drilled 1375', (6 3/4" hole)	1.00	included 8775.00	8,775.00
SUBTOTAL			\$ 8,775.00
TAX RATE			
SALES TAX			-
OTHER			
TOTAL			\$ 8,775.00

APPROVED JA 7/6/2015

THANK YOU FOR YOUR BUSINESS!

Mud Rotary Drilling
 Andrew King - Manager/Driller

Bar Drilling, LLC
 Phone: (719) 210-8806

1317 105th Rd.
 Yates Center, KS 66783

Company/Operator Colt Energy Inc. P.O. Box 388 Iola, KS 66749		Well No. 10-1	Lease Name Allen	Well Location 40'fsl, 2000'fel	
Job/Project Name/No.		Well API # 15-207-29222	Type/Well Oil	County Woodson	
Driller/Crew Andy King Charles King		Surface Record		Coring Record	
Bit Size:	11 1/4	Type	Size	From	To
Casing Size:	8 5/8	PDC	11 1/4	0'	40.1'
Casing Length:	40.1'	PDC	6 3/4	40.1'	1375'
Cement Used:	14SX				
Cement Type:	Portland				

From		To		Formation		From		To		Formation	
0	23	overburden				1375					
23	181	shale									
181	439	Lansing lime									
439	518	sandy shale									
518	692	KC lime									
692	805	shale									
805	816	lime									
816	842	shale/sand									
842	852	lime									
852	891	shale/sand									
891	926	sandy shale									
926	931	lime									
931	942	shale/sand									
942	978	lime									
978	992	shale/coal									
992	1010	Fort Scott lime									
1010	1036	shale/coal									
1036	1090	sandy shale									
1090	1095	lime									
1095	1103	coal/shale									
1103	1109	shale									
1109	1251	oil sand									
1251	1271	shale									
1271	1370	Mississippi lime									

Well Notes:





REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

8110 MAIN OFFICE

P.O. Box 884
 Chenute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice# 804970

Invoice Date: 07/20/15

Terms: Net 30

Page 1

COLT ENERGY INC.
 1112 RHODE ISLAND RD
 IOLA KS 66749
 USA
 6203653111

ALLEN 12-1, 11-1, 10-1

10-i 15207-29222

Part No	Description	Quantity	Unit Price	Discount(%)	Total
FE0251	Combo Unit, 1,300 HHP 1st (4) Four Hours	3.000	3,500.0000	55.000	4,725.00
5116	Iron Truck	3.000	400.0000	55.000	540.00
AE0133	Coiled Hose Acid Spotter	3.000	500.0000	55.000	675.00
FC5005	15% Uninhibited HCL Acid (22 Baume)	150.000	3.9000	55.000	263.25
FC5251	CIA-2, Corrosion Inhibitor < 250 Degree F (Non-Acetylenic)	0.500	60.0000	55.000	13.50
FC5700	MaxSurf FBA (Surfactant/N.E./Remediation)	0.750	70.0000	55.000	23.63
FC5450	WG-1, Guar Gelling Agent	525.000	8.0000	55.000	1,890.00
FC5280	BIO-1 Powdered	6.000	35.0000	55.000	94.50
FC5481	B-7LE, Enzyme Breaker	0.750	225.0000	55.000	75.94
FE1054	3" Valve	3.000	500.0000	55.000	675.00
FE1000	Manual Ball Injector	3.000	600.0000	55.000	810.00
FC5176A	7/8" 1.3 Sp.Gr.RCN Ball Sealers	60.000	4.0000	55.000	108.00
FE0700	Proppant Delivery	1.000	1,000.0000	55.000	450.00
FE0002	Equipment Mileage Charge - Heavy Equipment	150.000	7.1500	55.000	482.63
WS2403	Water Transport (Frac Service)	10.000	120.0000	55.000	540.00
FP9003	16/30 Brown Sand	1,500.000	0.3000	55.000	202.50

100000
 10i D15004 219 4421.52
 11i D15005 219 4421.52
 12i D15013 219 4421.51
13264.55

APPROVED JA 7/24/2015





CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept: 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O. Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

804970

Invoice Date: 07/20/15

Terms: Net 30

Page 2

COLT ENERGY INC.

1112 RHODE ISLAND RD
IOLA KS 66749
USA
6203653111

ALLEN 12-I, 11-I, 10-I

Tax: 8.10

Total: 13,264.55

BARTLESVILLE, OK
918/338-0806

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7554

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5289

GILLETTE, WY
307/866-4814

CUSHING, OK
918/225-2650



CONSOLIDATED Oil Well Services, LLC

PO BOX 884 STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8576

12-1
11-1
10-1

3540
3540

TICKET NUMBER 50521

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-15-15	1828	Allen		23	26	14	WO	Bathsville
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
FE0251	3	PUMP CHARGE 1350 Combo		10500 -
FE1136	3	Iron truck		1200 -
FE0133				
FC5005	3	Acidspotter		1500 -
FC5251	150	Inhibitor 15% HCL acid		585
FC5700	1/2	Inhibitor		30 -
	3/4	Maxsurf		52.50
FC6159		customer formation		
FC5450	525 #	Frac gel		4200 -
FC5280	6 #	Biocide		210 -
FC5481	3/4	Breaker		168.75
FE1054	3	3" frac valve		1500 -
FE1000	3	Ball injector		1800 -
FC5176A	60	1.356 7/8" Ball sealers		240 -
		BLENDING & HANDLING		
FE0700	50	TON-MILES		1000 -
		STAND BY TIME		
FE0002	150.50	MILEAGE Mobilization X3 P.S.I		1072.50
WS2403	10 hrs	WATER TRANSPORTS - 4		1200 -
		VACUUM TRUCKS		
FP9003	1,500 #	FRAC SAND 16-30		450 -
FP9004	12,500 #	12-20		3750 -
		3 OF 5 -		
		Less 55% Discet		
		SALES TAX	18.04	8.0
			29476.77	
			116210.217	

No further discounts available

ESTIMATED TOTAL 13264.54

CUSTOMER or AGENTS SIGNATURE _____ COWS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 7-15-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of services on the back of this form are in effect for services identified on this form.

5575



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

4th well

TICKET NUMBER 60905
FIELD TICKET REF # 50521
LOCATION Thayer
FOREMAN Robert Busby

TREATMENT REPORT
FRAC & ACID

15-207-29272

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-15		Allen 10-i				WO

CUSTOMER
Calt Energy Inc

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
754	Josh		
745	Landon		
482	Mark		
582	Wes		
679102	Junior		
618195	Trampis		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1256-70 (57)</u>	<u>Bartlesville</u>

TYPE OF TREATMENT

Acid spot + Frac

CHEMICALS

Bioxide - Breaker
Acid Inhibitor - Maxsurf

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAID</u>	<u>50</u>	<u>20</u>				<u>BREAKDOWN 2050</u>
<u>16-30</u>		<u>20</u>	<u>.5-1.0</u>	<u>500</u>		<u>START PRESSURE</u>
<u>12-20</u>			<u>1.0-2.0</u>	<u>2,000 #</u>		<u>END PRESSURE</u>
<u>12-20 (5) balls</u>			<u>2.0</u>	<u>500 #</u>		<u>BALL OFF PRESS</u>
<u>12-20 (5)</u>			<u>2.0</u>	<u>500 #</u>		<u>ROCK SALT PRESS</u>
<u>12-20 (5)</u>			<u>2.0</u>	<u>500 #</u>		<u>ISIP 250</u>
<u>12-20 (5)</u>			<u>1.0</u>	<u>500 #</u>		<u>5 MIN 150</u>
<u>(5) (5)</u>			<u>1.5</u>	<u>500 #</u>		<u>10 MIN 100</u>
<u>(5) (5) = (25)</u>			<u>2.0</u>	<u>500 #</u>		<u>15 MIN 90</u>
<u>FLUSH CASING</u>	<u>20</u>	<u>20</u>				<u>MIN RATE</u>
<u>Release balls to T.D.</u>			<u>TOTAL</u>	<u>5,000 #</u>		<u>MAX RATE</u>
<u>OVERFLUSH</u>	<u>10</u>	<u>20</u>	<u>SAND</u>			<u>DISPLACEMENT 19.7</u>
<u>TOTAL B</u>	<u>160</u>					

REMARKS:

Spotted 50 gal - 15% HCL acid on perfs

Location 10:00 PM - 1:45 PM 50 miles

AUTHORIZATION [Signature] TITLE _____ DATE 7-15-15

Terms and Conditions are printed on reverse side.



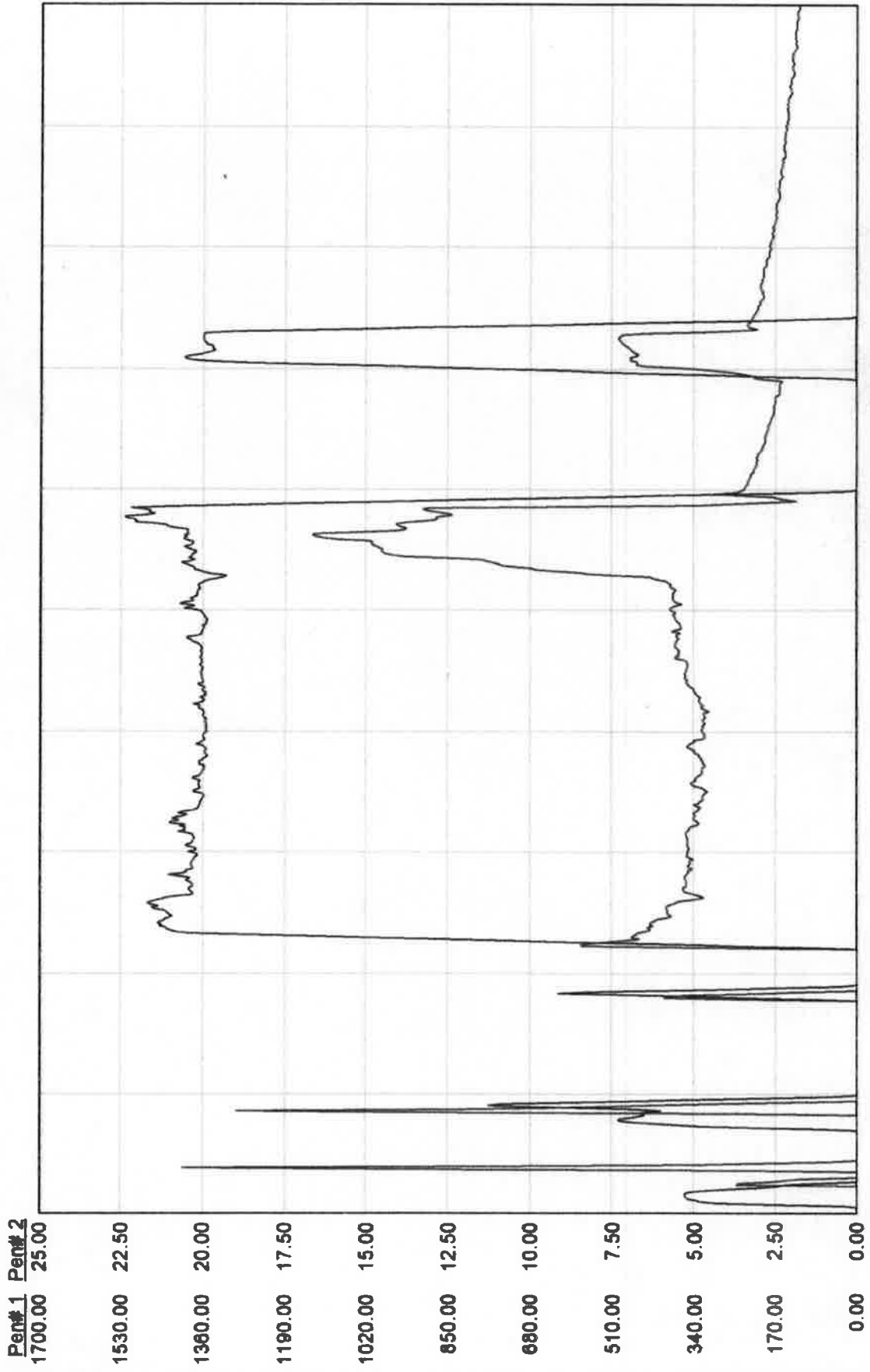
CONSOLIDATED
OIL WELL SERVICES, LLC

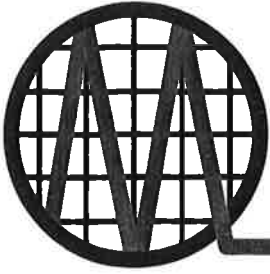
DATE RECORDED: 07/15/2015
JOB NO: BARTLESVILLE
UNIT DESCRIPTION: ACIDSPOT + FRAC
FILE NAME: COLTENERGYINC_15_07_15_#4.csv

SERVICE COMPANY: C.O.W.S.
TICKET NO: 60805
CUSTOMER NAME: COLT ENERGY INC.
WELL NAME: ALLEN 10-1
WELL LOCATION: WO. CO.

Pen# 1: Pump Pressure (Pressure : psi)

Pen# 2: Pump Rate (Flowrate : bpm)





MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: COLT ENERGY, INC. 15-207-29222

Lease/Field: ALLEN LEASE

Well: # 10-i

County, State: WOODSON COUNTY, KANSAS

Service Order #: 33793

Purchase Order #: N/A

Date: 6/30/2015

Perforated @: 1256.0 TO 1270.0 Bartlesville

Type of Jet, Gun
or Charge 3 3/8" DP 19 GRAM TUNGSTEN EXPENDABLE CASING GUN

Number of Jets,
Guns or Charges: FIFTY EIGHT (58) PERFORATIONS

Casing Size: 4 1/2"