

Well will not be drilled or Permit Expired Date: ___

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	year	Spot Description:	
			y	Sec Twp S. I	
PERATOR: License#				feet from N / [S Line of Sectio
ame:				feet from E / [W Line of Sectio
ddress 1:				ls SECTION: Regular Irregular?	
ddress 2:				(Note: Locate well on the Section Plat on revel	rse side)
ty:				County:	
ontact Person: hone:				Lease Name:	Well #:
				Field Name:	
ONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
ame:				Target Formation(s):	
Well Drilled For:	Well Clas	ss: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh I	Rec Infie	eld	Mud Rotary	Ground Surface Elevation:	
Gas Stora		l Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
Dispo	• =	lcat	Cable	Public water supply well within one mile:	Yes N
Seismic ; #	of Holes Oth	er		Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
If OWWO: old well	information as fo	ollows.		Surface Pipe by Alternate: I II	
				Length of Surface Pipe Planned to be set:	
•				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion D	ate:	_ Original Tota	al Depth:	Formation at Total Depth:	
Directional, Deviated or Ho	orizontal wellhore	?	Yes No	Water Source for Drilling Operations:	
Yes, true vertical depth:				Well Farm Pond Other:	
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR	
(CC DKT #:				Will Cores be taken?	Yes N
				If Yes, proposed zone:	
,		•	letion and eventual pl	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	
is agreed that the follow	· ·				
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	oved notice of interest of interest of surface polidated materialle, an agreement office will INTEREST.	ntent to drill s. ipe as specificals plus a minimate between the periodic production tern Kansas s	hall be posted on each ded below shall be set imum of 20 feet into the operator and the disfore well is either plug pipe shall be cemented surface casing order #	th drilling rig; If by circulating cement to the top; in all cases surface pipe sh are underlying formation. It ict office on plug length and placement is necessary prior t aged or production casing is cemented in; It is defined below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternated applugged. In all cases, NOTIFY district office prior to any of	o plugging; f spud date. e II cementing
For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re-	•		feet	Remember to: - File Certification of Compliance with the Kansas Surface Ov Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
	•			- File acreage attribution plat according to field proration orde	
Approved by:				 Notify appropriate district office 48 hours prior to workover c Submit plugging report (CP-4) after plugging is completed (•
This authorization expire		within 40 "	on of approval detail	 Obtain written approval before disposing or injecting salt wa 	
(This authorization void if c	mining not started	wittiili i2 MONtr	іѕ от аррголаї дате.)	If well will not be drilled or permit has expired (See: authorize	
				please check the box below and return to the address below	• •

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
_ease:	feet from N / S Line of Section		
Nell Number:	feet from E / W Line of Section		
Field:	SecTwp S. R		
Number of Acres attributable to well:	is Section. Regular of Integular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		
	PLAT		
=	arest lease or unit boundary line. Show the predicted locations of as required by the Kansas Surface Owner Notice Act (House Bill 2032).		
You may attac	h a separate plat if desired.		
3	55 ft.		
	4005 #		
	1625 ft. LEGEND		
: : : : : : : : : : : : : : : : : : : :	: : O Well Location		
	Tank Battery Location		
	in points assumed		
	Electric Line Location Lease Road Location		
	: · · ·		
	: :		
	EXAMPLE :		
20			
20			
	: : : : : : : : : : : : : : : : : : :		
	i i i i i i i i i i i i i i i i i i i		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1263500

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	it: Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	
Settling Pit Drilling Pit	Settling Pit Drilling Pit If Existing, date cor		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
(II WI Guppiy Al TNo. of Teal Diffied)		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes N	No		
Pit dimensions (all but working pits):		,	Width (feet)N/A: Steel Pits	
· · · · · · · · · · · · · · · · · · ·	om ground level to dee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inforr	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1263500

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

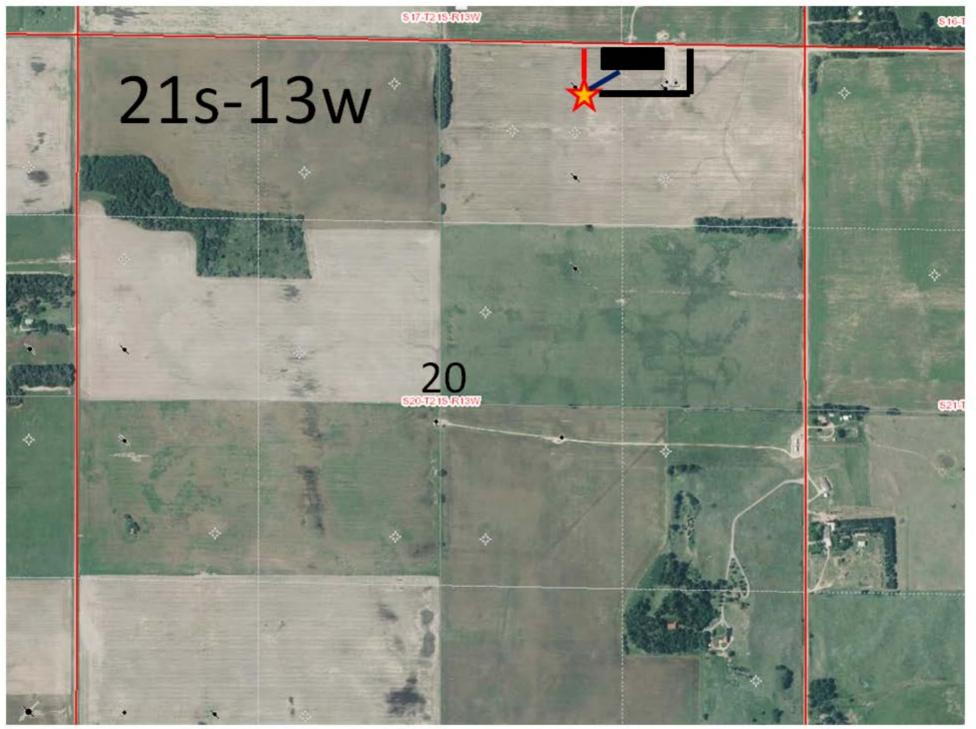
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	the lease helow:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.		
T.			

BASE MAP/SURFACE OWNER NOTIFICATION







Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 09, 2015

Justin R. Prater StrataKan Exploration, LLC 204 W. MILL ST. PLAINVILLE, KS 67663

Re: Drilling Pit Application Fanshier 20-1 NE/4 Sec.20-21S-13W Stafford County, Kansas

Dear Justin R. Prater:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

KEEP PITS on South side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.