

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:				
Effective	Date:			
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1263680

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNED, and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
Tiolo Location.	(Note: Apply for Permit with DWR)
(CC DKT #:	
(CC DKT #:	Will Cores be taken?
CCC DKT #:	
AFF	Will Cores be taken? Yes If Yes, proposed zone:
AFF	Will Cores be taken? Yes If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken? If Yes, proposed zone: IDAVIT In agging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken? If Yes, proposed zone: IDAVIT In gging of this well will comply with K.S.A. 55 et. seq. Idrilling rig;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	Will Cores be taken? If Yes, proposed zone: IDAVIT agging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken? If Yes, proposed zone: IDAVIT In gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; In sy circulating cement to the top; in all cases surface pipe shall be set underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In dril
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In dead or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date.
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In deal or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes the surface it is necessary prior to plugging; If ye do reproduction casing is cemented in; If yes the surface it is necessary prior to plugging; If ye is necessary prio
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In deal or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes the surface it is necessary prior to plugging; If ye do reproduction casing is cemented in; If yes the surface it is necessary prior to plugging; If ye is necessary prio
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In deal or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes the surface it is necessary prior to plugging; If ye do reproduction casing is cemented in; If yes the surface it is necessary prior to plugging; If ye is necessary prio
AFF the undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the standard standard in the interval of the int	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In it of production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes Yes Yes Yes If Yes If Yes, proposed zone: If Yes, proposed zone: Yes Yes If Yes Yes If Yes Yes If Yes If Yes, proposed zone: Yes If Yes, proposed zone: Yes If Yes, proposed zone: If Yes, propose
AFF The undersigned hereby affirms that the drilling, completion and eventual plutis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	Will Cores be taken? If Yes, proposed zone: IDAVIT In aging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. If or production casing is cemented in; If or production casing is ce
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intended of the approved notice of intent to drill <i>shall be</i> posted on each and the distance of the intended of the posted on each and the intended of the intended of the posted on each and the intended of the intended of the posted on each and the intended on the intended on the intended on the intended of the intended on the intended on the intended on the intended of the intended of the intended on the int	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intention of the state of the post of the specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the s	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; Original comply with the top; in all cases surface pipe shall be set underlying formation. In original comply and placement is necessary prior to plugging; and or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed Electronically For KCC Use ONLY API # 15 -	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; Original comply with the top; in all cases surface pipe shall be set underlying formation. In original comply and placement is necessary prior to plugging; In or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed Electronically For KCC Use ONLY API # 15 -	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. If rom below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be a submitted Electronically For KCC Use ONLY API # 15	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the feet of the well shall be about the feet of the spud date or the well shall be about the feet of the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. If rom below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard feet	Will Cores be taken? If Yes, proposed zone: IDAVIT agging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be all be a completed within 30 days of the spud date or the well shall be a conductor pipe required	If Yes, proposed zone: IDAVIT In aging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases prior to plugging; In all cases prior to spud date. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, In all cases, In all cases prior to any cementing. In all cases prior to brill; In all cases prior brill br

Side Two



For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

ease:								feet from N / S Line of Section
ell Number:								feet from E / W Line of Section
						– — Se	C.	
								p
umber of Acres attr						- Is	Section:	Regular or Irregular
TR/QTR/QTR/QTR	of acreag	e:				_		
						lf s	Section is	Irregular, locate well from nearest corner boundary.
						Se	ction corne	er used: NE NW SE SW
						PLAT		
				_				dary line. Show the predicted locations of
lease roa	ads, tank b	atteries, pi	pelines an	d electrica	al lines, as	required b	y the Kans	sas Surface Owner Notice Act (House Bill 2032).
			990) ft.	ay attach a	a separate	y the Kans plat if desi	irea.
	:	:	.		:	:	:]
	:	:	:		:		:	LEGEND
	:	:	:		:	:	:	LEGEND
	:	:	: 1	•••••	:	:	:	O Well Location
	:	:	: ⊙—		:	:	:	2970 ft. Tank Battery Location
			•		•		•	Pipeline Location
	:	:	:		:	:	:	Electric Line Location
	:	:	:		:	:	:	Lease Road Location
••••		• • • • • • • • • • • • • • • • • • • •		•••••				
		:	:			:		
	:	:	:		:	:	:	EXAMPLE
	:	:	4		:	:	<u>:</u>	
	:		: 4		:		:	
		•					•	
	:	•	:		<u>:</u>	:	<u>:</u>	
	:	:			:	:	:	
•••••								1980' FSL
	:	:	:		:	:	:	
	:	:	:		:	:	:	: : :
	:	:	:		:	:	:	
	:	•	:		:	:	:	: : :
				1				JEWARD CO. 3390 FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1263680

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1263680

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

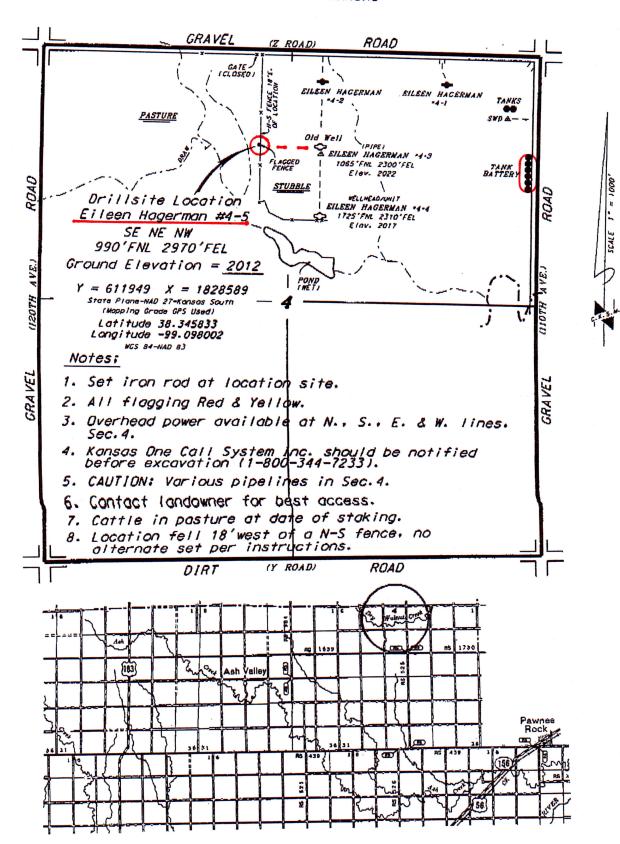
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	_ Well Location:				
Name:					
Address 1:					
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease helow:				
Phone: () Fax: ()	_				
Email Address:	_				
Surface Owner Information:					
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	country and in the real estate property toy records of the equative traceurer				
City:	_				
	thodic Protection Borehole Intent), you must supply the surface owners and				
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.				
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.				
Submitted Electronically					
I					

SOUTHWIND PETROLEUM CORPORATION

EILEEN HAGERMAN LEASE N. 1/2. SECTION 4. T205. R16W PAWNEE COUNTY, KANSAS



* Controlling data is pased upon the best maps and phatagraphs available to us and upon a regular saction of long containing 640 pares.

**Approximate section lines were determined using the normal strends with the practice decition lines are practicing in the state of Arbest, the expection for the drillsite location in the Section is serie not necessarily located, because it section at the drillsite location in the Section is serie not necessarily located parents assuring this service of and decapting this plat and all other not problems because the section is serviced. Inc. its officers and partials and arbitrate from all losses, costs and expenses and soid antities released from any liquility and incidental or consequential dampets.

September 11. 2015

CENTRAL KANSAS OILFIELD SERVICES, INC. (820)792-1977

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 22, 2015

Robert Williams Southwind Petroleum Corp. 1400 W 14TH ST WICHITA, KS 67203-2901

Re: Drilling Pit Application Eileen Hagerman 4-5 NW/4 Sec.04-20S-16W Pawnee County, Kansas

Dear Robert Williams:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

Keep pits on high side away from draw.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.