



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1263742
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	082615	Sec.	21	Twp.	3 1/2	Range	10w	County	Barber	State	KS	On Location	8:00 AM	Finish	9:30 AM			
Lease	Logan Unit		Well No.		1-21		Location									Hazelton KS, 1w, 1s, 1/2s, n/4		
Contractor	Val w/s							Owner									Val Energy	
Type Job	Old Hole Plug							To Quality Well Service, Inc.									You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8		T.D.															
Csg.	5 1/2		640'		Depth		Charge To									Val		
Tbg. Size			Depth		Street													
Tool			Depth		City									State				
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.													
Meas Line			Displace		Fresh H ² O		Cement Amount Ordered									1255 x 60:40:4% gel		
EQUIPMENT																		
Pumptrk	8	No.	Mike B		Common									75				
Bulktrk	9	No.	David B		Poz. Mix									50				
Bulktrk	2	No.	Donak B		Gel.									14				
Pickup		No.	David F		Calcium													
JOB SERVICES & REMARKS																		
Rat Hole												Hulls						
Mouse Hole												Salt						
Centralizers												Flowseal						
Baskets												Kol-Seal						
D/V or Port Collar												Mud CLR 48						
Pipe	640' est. Circ w/ 10sx gel / quarter											Sand						
Mix	50sx 6040 cement, Disp. w/											Handling		139				
	9 BBl's Fresh, Pipe at 300', load											Mileage		25				
	Hole mix 50sx cement, Disp. w/											FLOAT EQUIPMENT						
	2 BBl's Fresh, Pipe at 40', mix											Guide Shoe						
	25 sx cement Did Circ,											Centralizer						
												Baskets						
												AFU Inserts						
												Float Shoe						
												Latch Down						
												LMU 25						
												Service Supervisor						
												Pumptrk Charge		PTA				
												Mileage		25.42				
Tax																		
Discount																		
Total Charge																		
Signature																		