

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1263760

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1618

Date	9-3-15	Sec.	20	Twp.	19	Range	15	County	Barton	State	Ks	On Location		Finish	12:05 AM		
Nokes								Location								Albert, Ks - 55 to 10 Rd, 1/2 E, N/S	
Lease								Well No.	1		Owner						
Contractor	Southwind							To Quality Oilwell Cementing, Inc.									
Type Job	Plug							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8"							T.D.	3725'		Charge To						
Csg.	4 1/2" D.P.							Depth	3600'		H+D Exploration						
Tbg. Size								Depth			Street						
Tool								Depth			City						
Cement Left in Csg.								Shoe Joint			State						
Meas Line								Displace	H2O/mud		The above was done to satisfaction and supervision of owner agent or contractor.						
EQUIPMENT										Cement Amount Ordered							
										265 60/40 40/60 1/4" Fl Seal							
Pumptrk	18 No.		Cement		Helper		Billy		Common								
Bulktrk	19 No.		Driver		Denny				Poz. Mix								
Bulktrk	P.U. No.		Driver		Rick				Gel.								
JOB SERVICES & REMARKS										Calcium							
Remarks:										Hulls							
Rat Hole										Salt							
Mouse Hole										Flowseal							
Centralizers										Kol-Seal							
Baskets										Mud CLR 48							
D/V or Port Collar										CFL-117 or CD110 CAF 38							
Cement did Circulate										Sand							
										Handling							
										275							
										Mileage							
										15							
										FLOAT EQUIPMENT							
										Guide Shoe							
										Centralizer							
										Baskets							
										AFU Inserts							
										Float Shoe							
										Latch Down							
										1 - Dry hole plug							
										Pumptrk Charge							
										plug							
										Mileage							
										15							
										Tax							
										Discount							
										Total Charge							
Signature										[Signature]							



Southwind Drilling, Inc.
Plugging Orders & Reports

AP1
15-009 26119
AW Hy 940
964
AR Bender 3625

Lease: NO/Kes #1

Plugging Received from KCC Representative:

Name: RAY Humble Date: Sept 2 Time: 4:45
20ft above R

1st plug @	<u>36</u> feet,	<u>50</u> sacks	Stands	<u>58</u>
2nd plug @	<u>1000</u> feet,	<u>75</u> sacks	Stands	<u>16 single</u>
3rd plug @	<u>465</u> feet,	<u>95</u> sacks	Stands	<u>83 + R</u>
4th plug @	<u>40</u> feet,	<u>10</u> sacks	Stands	<u>30</u>
5th plug @	_____ feet,	_____ sacks	Stands	_____

8 5/8" in plug

Mousehole: 15 sacks 205

Rathole: 30 sacks

Total Cement Used: 265 sacks

Type of cement: 60/40 P02 4% gel 1/2 Road Run SKS

Plug Down @ 12 AM, 8-4-15 QUALITY CEMENTING TK 1618

Call KCC When Completed:

Name: JEN, Ken Date: 8-4-15 Time: 1000 AM