



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1263784
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1263784

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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280 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Multiplex Resources			Customer Name:		Ticket No.:	50664	
Address:				A/E No.:		Date:	4/29/2015	
City, State, Zip:				Job type:	Cement Longstring (New well)			
Service District:				Well Details:	4 1/2 casing @ 1042... 6 3/4 hole @ 1176			
Well name & No.:	Cannon WSW 1			Well Location:	County:	Allen	State:	KS
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED		
26	Joe	extra	Tom			ARRIVED AT JOB		
230	Jeff					START OPERATION		
240	Troy					FINISH OPERATION		
111	Erick					RELEASED		
108	Tom					MILES FROM STATION TO WELL		

Treatment Summary

1042 ft of 4.5 casing with TYPE "B" BASKET SHOE. Installed cement head and achieved circulation, shut down and dropped TYPE B BASKET SHOE BALL. Set ball @ 400 psi. Pumped 16 bbl gel sweep followed by 20 bbl water spacer and 109 sks of Thick Set Cement. Flushed pump and pumped rubber plug to bottom, bumped plug at 1000 psi and released to 250 psi and shut cement head in. No Flapper valve on TYPE B BASKET SHOE, thats why we shut cement head in to lock well off over night. Picked up cement head on 4-30-15. 5 bbl slurry to pit. CUSTOMER SUPPLIED EXTRA WATER AND 4 1/2 RUBBER PLUG..

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
c00102	Light Equip. One Way	mi	30.00	\$1.50	\$45.00	20.00%	\$36.00
c00103	Ton Mileage - One way	mi	30.00	\$1.30	\$39.00	20.00%	\$31.20
c23003	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	20.00%	\$540.00
c10800	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00	20.00%	\$134.40
c11100	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00	20.00%	\$134.40
p01606	Quick Set Cement	sack	109.00	\$18.60	\$2,027.40	20.00%	\$1,621.92
p01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	20.00%	\$48.00
p02000	H2O	gal	4,600.00	\$0.01	\$59.80	20.00%	\$47.84
c24001	Cement Bulk Truck - Minimum	ea	1.00	\$300.00	\$300.00	50.00%	\$150.00

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.

Gross:	\$ 3,542.20	Net:	\$ 2,743.76
Total Taxable	\$ -	Tax Rate:	7.400%
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ -
		Total:	\$ 2,743.76

Date of Service: 4/29/2015

HSI Representative: Joe Blanchard

Customer Representative: Brandon

X _____
CUSTOMER AUTHORIZED AGENT

Customer Comments or Concerns:

Drillers Log

Company: Multiplex

Contractor: David Wrestler

Farm: Cannon

License #: 7160

WSW

County: Allen

Operator#

Sec: 15\26/18e

Surface Pipe: 21.5ft with 6 sacks

Location: 675 fnl

Location: 675fwl

Spot: ne.ne.sw.sw

started 4/24/2015

finished 4/29/2015

Thickness	formation	Depth	Remarks
4ft	Top soil	0-4ft	
26ft	lime	30ft	
73ft	shale	103ft	
167ft	lime	270ft	
155ft	shale	425ft	
40ft	lime	465ft	
54ft	shale	519ft	
33ft	lime	552ft	
43ft	shale	595ft	
15ft	lime	610ft	
7ft	shale	617ft	
4ft	lime	621ft	
10ft	shale	631ft	
6ft	oil sand	637ft	
62ft	shale	699ft	
1ft	lime	700ft	
16ft	shale	716ft	
1ft	lime	717ft	
58ft	oil sand	775ft	
5ft	shale	780ft	
10ft	oil sand	790ft	
25ft	shale	815ft	
10ft	sandy shale	825ft	
51ft	blk shale	876ft	
14ft	sand	890ft	
11ft	shale	901ft	
61ft	sand	962ft	
72ft	sandy shale	1034ft	
2ft	coal	1036ft	
140ft	lime	1176ft	mississippi
T.D.1176ft.			
T.D. Pipe 1040ft			