



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

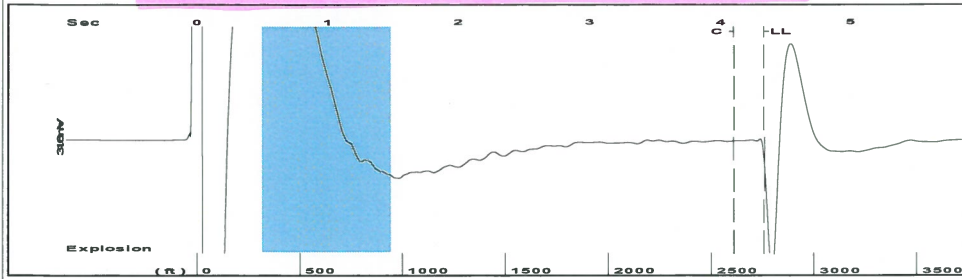
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

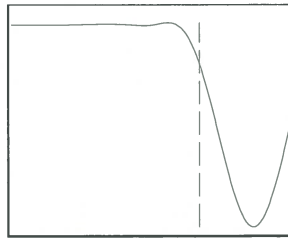
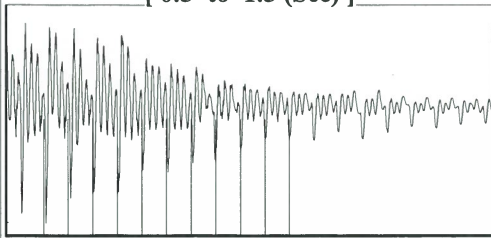
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: TA'D WELLS Well: ANSLEY A-2 (acquired on: 09/10/15 09:17:16)



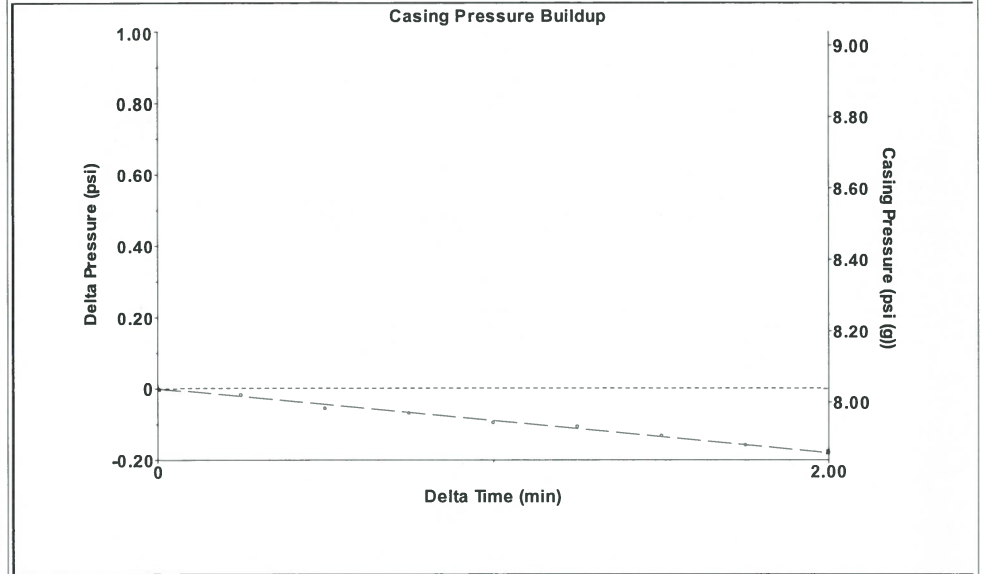
Filter Type High Pass Automatic Collar Count Yes Time 4.343 sec
Manual Acoustic Velo 1257.94 ft/s Manual JTS/sec 19.8413 Joints 87.0862 Jts
Depth 2760.63 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: ANSLEY A-2 (acquired on: 09/10/15 09:17:16)



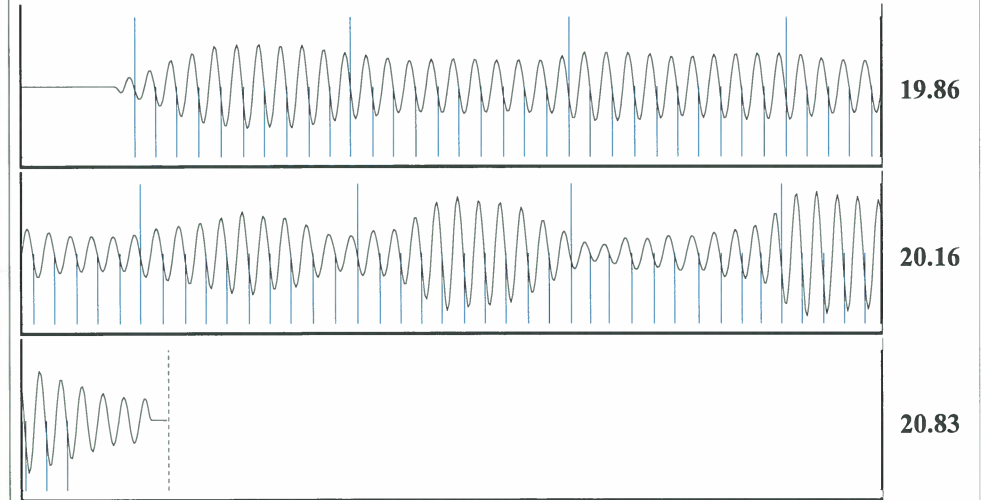
Change in Pressure -0.18 psi PT10411
Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: ANSLEY A-2 (acquired on: 09/10/15 09:17:16)

Production		Casing Pressure		Producing
Current	Potential	8.0	psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup		
Water - * -	- * - BBL/D	-0.178	psi	
Gas - * -	- * - Mscf/D	2.00	min	Annular
IPR Method		Gas/Liquid Interface Pressure		Gas Flow
PBHP/SBHP	Vogel	9.6	psi (g)	0 Mscf/D
Production Efficiency	0.0	Liquid Level Depth		% Liquid
Oil 40 deg.API		2760.63	ft	100 %
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		Pump Intake
Gas 0.74 Sp.Gr.AIR		2875.00	ft	
Acoustic Velocity	1271.3 ft/s	Formation Depth		
		2877.00	ft	
Formation Submergence		Producing BHP		Static BHP
Total Gaseous Liquid Column HT (TVD)	114 ft	48.4	psi (g)	
Equivalent Gas Free Liquid HT (TVD)	114 ft	49.3	psi (g)	
Acoustic Test		- * -	psi (g)	



Group: TA'D WELLS Well: ANSLEY A-2 (acquired on: 09/10/15 09:17:16)



Acoustic Velocity 1271.3 ft/s Joints counted 77
Joints Per Second 20.0521 jts/sec Joints to liquid level 87.0862
Depth to liquid level 2760.63 ft Filter Width 17.8413 21.8413
Automatic Collar Count Yes Time to 1st Collar 0.264 4.104

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 14, 2015

Katherine McClurkan
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-129-20080-00-00
ANSLEY A 2
SE/4 Sec.09-32S-39W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/14/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/14/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"