



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1264154
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Service Order No.

0872

Pratt, Kansas 67124 • 620-388-5676

Date 8-4-15

Company Berexco LLC			Client Order# OW		
Billing Address		City	State	Zip	
Lease & Well # Gary #1-5		Field Name		Legal Description (coordinates)	
County Kiowa	State Kansas	Casing Size 5/2		Casing Weight	
Fluid Level (surface)		Reading from	Customer T.D.	Excel Wireline T.D.	
Engineer D. Ezell	Operator C. Barnard	Operator	Unit# 01		

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	5/2 CIRP	1		0	4560	800 ⁰⁰
	Setting charge @ 4560			0	4560	1,140 ⁰⁰
	Dump Binler 2565 cement			0	4560	912 ⁰⁰
	Service charge					950 ⁰⁰

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer *[Signature]*

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	3,802 ⁰⁰
DISCOUNT	-1,552.00
SUBTOTAL	2,250.00
TAX	168.75
NET TOTAL	2,418.75

Field Ticket Number: MLK1508060830 Field Ticket Date: Thursday, August 06, 2015

Bill To: BEREXCO #N/A #N/A	Job Name: 03 Plug Well Location: KIOWA, KS Well Name: GARY Well Number: 1-5 Well Type: Old Producer Rig Number: ALLIANCE W/S # Shipping Point: Medicine Lodge, KS Sales Office: Mid Con
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PERSONEL		EQUIPMENT	
JAKE HEARD		CEMENTERS PICK-UP 717	
PAUL MAZZALONGO		PUMP TRUCK 892-555	
KINDEL HOLIMAN		BULK TRUCK 819-823	
8:15 Am - 10:30 Am			

SERVICES - SERVICES - SERVICES							
Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PLUGGING, ABANDON WELL PLUGGING	1.00	min. 4 hr	2,558.75	2558.75	1,330.55	48.0%	1,330.55
PRODUCT HANDLING	148.00	CUBIC FT	2.48	367.04	1.29	48.0%	190.86
DRAYAGE	219.00	TON-MILE	2.75	602.25	1.43	48.0%	313.17
HEAVY MILEAGE	35.00	MILE	7.70	269.50	4.00	48.0%	140.14

MATERIALS - MATERIALS - MATERIALS							
CB-APA-40604	140.00	sack	18.92	2,648.80	9.84	48.0%	1,377.38

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS							
Additional hours, in excess of set hours		per hour	440.00	0.00	228.80	48.0%	0.00

	Gross	Discount	Final
Services Total	3,797.54	1,822.82	1,974.72
Equipment Total	0.00	0.00	0.00
Materials Total	2,648.80	1,271.42	1,377.38
Additional Items	0.00	0.00	0.00
Final Total	6,446.34	3,094.24	3,352.10

Allied Rep: JAKE HEARD
 Customer Agent: BARRY

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
 Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
 I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X [Signature] Field Ticket Total (USD): **\$3,352.10**
 Customer Signature

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

-ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

-PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

-TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by the CUSTOMER.

Cement Job Summary

Job Number:	MLK150806083	Job Purpose	03 Plug
Customer:	BEREXCO	Date:	8/6/2015
Well Name:	GARY	Number:	1-5
County:	KIOWA	City:	VIC BELVIDERE
Cust. Rep:	BARRY	State:	KS
Distance	35 miles (one way)	Supervisor	Jake Heard

Employees:	Emp. ID:	Employees:	Emp. ID:
JAKE HEARD	#N/A		
PAUL MAZZALONGO	#N/A		
KINDEL HOLIMAN	0		

Equipment:
CEMENTERS PICK-UP 717
PUMP TRUCK 892-555
BULK TRUCK 819-823

Materials - Pumping Schedule					
STAGE #1					
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
1	GEL		0.00	0.00	0.00
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Lead 1	ALLIED 40/60/4 POZ BLEND - CLASS A	140	13.89	1.40	6.70

Slurry: Lead 1		Slurry Name: ALLIED 40/60/4 POZ BLEND - CLASS A				
Quantity:	140 sacks	Blend Vol:	148.03 cu.ft.	Blend Weight:	12521.6 lbs	
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CCAC	CLASS A COMMON	56.4	% Base Material	7896.0	lbm	
CPOZ	POZMIX FLYASH	29.6	% Base Material	4144.0	lbm	
CGEL	GEL - BENTONITE	3.44	% BWOC	481.6	lbm	
Water	Mixing Water	6.70	gal/sk	938	gal	

Job Number:	MLK150806083	Job Purpose	03 Plug
Customer:	BEREXCO	Date:	8/6/2015
Well Name:	GARY	Number:	1-5
County:	KIOWA	City:	VIC BELVIDERE
Cust. Rep:	BARRY	State:	KS
Distance	35 miles (one way)	Supervisor	Jake Heard

DATE	TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
		CASING	ANNULUS	VOLUME	RATE (BPM)	
8/6/2015	8:15:00 AM					ARRIVE ON LOCATION
						SAFETY MEETING
						SPOT IN / RIG UP
						WAIT ON PIT
	9:25:00 AM					PRESSURE TEST
	9:30:00 AM	80		30	4	MIX AND PUMP GEL
	9:40:00 AM	100		12.467	4	MIX AND PUMP CEMENT
	9:50:00 AM	100		3.1	4	DISPLACE
						PULL TUBING
	10:00:00 AM	50		12.467	4	MIX AND PUMP CEMENT
	10:10:00 AM	50		1.1	4	DISPLACE
						PULL TUBING
	10:30:00 AM	50		9.97	4	MIX AND PUMP CEMENT
						WASH UP

Field Ticket Number: MLK1508231100 Field Ticket Date: Sunday, August 23, 2015

Bill To:
BEREXCO
#N/A
#N/A

Job Name: 03 Plug
Well Location: KIOWA, OKLAHOMA
Well Name: GARY
Well Number: #1-5
Well Type: Old Producer
Rig Number:
Shipping Point: *Medicine Lodge, KS*
Sales Office: Mid Con

PERSONEL		EQUIPMENT	
JAKE HEARD		CEMENTERS PICK-UP 717	
JUSTIN BOWER		BULK TRUCK 819-823	
WAYNE RUCKER			
<i>11:00 AM - 12:00 PM</i>			

SERVICES - SERVICES - SERVICES							
Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PHMN	1.00	per event	380.00	380.00	304.00	20.0%	304.00

MATERIALS - MATERIALS - MATERIALS							
Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
CB-APA-40604	25.00	sack	18.92	473.00	15.14	20.0%	378.40

	Gross	Discount	Final
Services Total	380.00	76.00	304.00
Equipment Total	0.00	0.00	0.00
Materials Total	473.00	94.60	378.40
Additional Items	0.00	0.00	0.00
Final Total	853.00	170.60	682.40

Allied Rep: JAKE HEARD
Customer Agent: CAMERON WILSON

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

x Cameron Wilson
Customer Signature

Field Ticket Total (USD): **\$682.40**

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

-ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

-PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

-TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by the CUSTOMER.

-PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

-DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

-SERVICE CONDITIONS AND LIABILITIES:

1). ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

- A). Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and



Cement Job Summary

Job Number: MLK150823110		Job Purpose: 03 Plug	
Customer: BEREXCO	Date: 8/23/2015		
Well Name: GARY	Number: #1-5		API/UWI:
County: KIOWA	City: VIC BELEVIDERE	State: OKLAHOMA	
Cust. Rep: CAMERON WILSON	Phone:	Rig Phone:	
Distance: 35 miles (one way)		Supervisor: Jake Heard	

Employees:	Emp. ID:	Employees:	Emp. ID:
JAKE HEARD	#N/A		
JUSTIN BOWER	#N/A		
WAYNE RUCKER	#N/A		

Equipment:	Emp. ID:	Employees:	Emp. ID:
CEMENTERS PICK-UP 717			
BULK TRUCK 819-823			

Materials - Pumping Schedule					
STAGE #1					
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Lead 1	ALLIED 40/60/4 POZ BLEND - CLASS A	25	13.89	1.40	6.70

Slurry: Lead 1		Slurry Name: ALLIED 40/60/4 POZ BLEND - CLASS A				
Quantity:	25 sacks	Blend Vol:	26.44 cu.ft.	Blend Weight:	2236 lbs	
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CCAC	CLASS A COMMON	56.4	% Base Materia	1410.0	lbm	
CPOZ	POZMIX FLYASH	29.6	% Base Materia	740.0	lbm	
CGEL	GEL - BENTONITE	3.44	% BWOC	86.0	lbm	
Water	Mixing Water	6.70	gal/sk	167.5	gal	

Job Number: MLK150823110		Job Purpose: 03 Plug				
Customer: BEREXCO	Date: 8/23/2015					
Well Name: GARY	Number: #1-5		API/UWI:			
County: KIOWA	City: VIC BELEVIDERE	State: OKLAHOMA				
Cust. Rep: CAMERON WILSON	Phone:	Rig Phone: 0				
Distance: 35 miles (one way)		Supervisor: Jake Heard				
DATE	TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
	AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)	
8/23/2015	11:00:00 AM					ARRIVE ON LOCATION
						SAFETY MEETING
				6.23		MIX CEMENT
	12:00:00 PM					LEAVE LOCATION