



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1264280

OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1264280

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Cox 3-23
Doc ID	1264280

Tops

Name	Top	Datum
Anhydrite	1426	788
Heebner	3699	-1485
Lansing	3749	-1535
Base Kansas City	4068	-1854
Pawnee	4182	-1968
Ft. Scott	4261	-2047
Cherokee	4287	-2073
Mississippian	4357	-2143
TD	4372	-2158



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Jason T Alm

Cox #3-23

23-20s-22w Ness,KS

Start Date: 2015.05.17 @ 21:29:25

End Date: 2015.05.18 @ 05:39:25

Job Ticket #: 61172 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.05.18 @ 08:38:43

American Warrior, Inc.
23-20s-22w Ness,KS
Cox #3-23
DST # 1
Miss
2015.05.17



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior, Inc.

23-20s-22w Ness, KS

PO Box 399
Garden City, KS 67846

Cox #3-23

Job Ticket: 61172

DST#: 1

ATTN: Jason T Alm

Test Start: 2015.05.17 @ 21:29:25

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:25:55

Time Test Ended: 05:39:25

Test Type: Conventional Bottom Hole (Initial)

Tester: Brannan Lonsdale

Unit No: 62

Interval: 4310.00 ft (KB) To 4367.00 ft (KB) (TVD)

Reference Elevations: 2214.00 ft (KB)

Total Depth: 4367.00 ft (KB) (TVD)

2206.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8655 Outside

Press@RunDepth: 147.55 psig @ 4331.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.05.17

End Date:

2015.05.18

Last Calib.: 2015.05.18

Start Time: 21:29:26

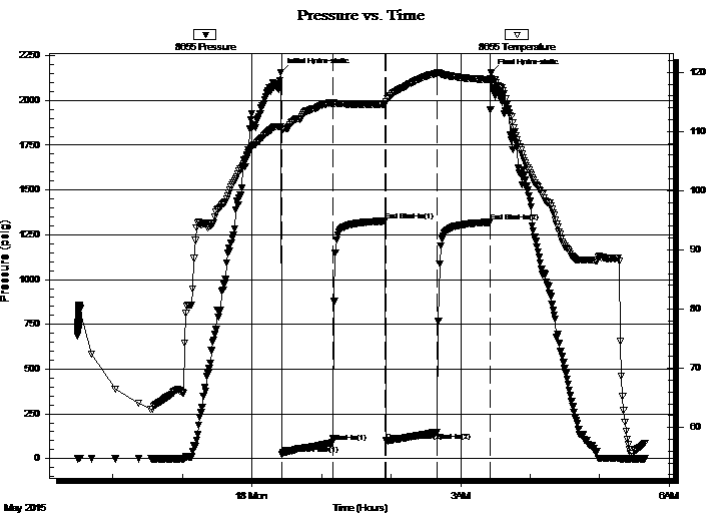
End Time:

05:39:25

Time On Btm: 2015.05.18 @ 00:24:55

Time Off Btm: 2015.05.18 @ 03:26:25

TEST COMMENT: 45- IF- BOB 36 mins
45- IS- No blow
45- FF- Slow ly built to 9"
45- FS- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.89	110.81	Initial Hydro-static
1	24.35	110.20	Open To Flow (1)
45	89.58	114.89	Shut-In(1)
90	1326.57	114.61	End Shut-In(1)
91	99.16	115.07	Open To Flow (2)
135	147.55	119.87	Shut-In(2)
181	1320.11	118.73	End Shut-In(2)
182	2153.13	118.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	WM, 35%W 65%M	1.06
175.00	M	2.48
30.00	CO	0.43
0.00	15' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

PO Box 399
Garden City, KS 67846

ATTN: Jason T Alm

23-20s-22w Ness, KS

Cox #3-23

Job Ticket: 61172

DST#: 1

Test Start: 2015.05.17 @ 21:29:25

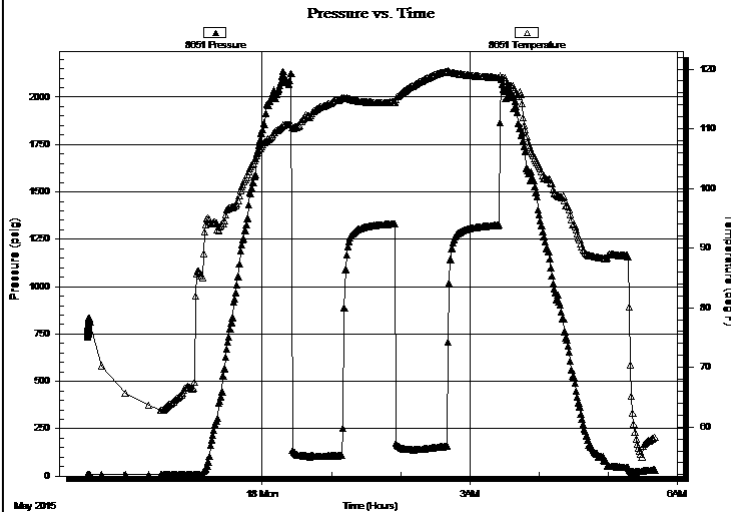
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 00:25:55
 Tester: Brannan Lonsdale
 Time Test Ended: 05:39:25
 Unit No: 62
 Interval: **4310.00 ft (KB) To 4367.00 ft (KB) (TVD)**
 Reference Elevations: 2214.00 ft (KB)
 Total Depth: 4367.00 ft (KB) (TVD) 2206.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8651 Inside
 Press@RunDepth: psig @ 4331.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.05.17 End Date: 2015.05.18 Last Calib.: 2015.05.18
 Start Time: 21:28:39 End Time: 05:40:08 Time On Btm:
 Time Off Btm:

TEST COMMENT: 45- IF- BOB 36 mins
 45- IS- No blow
 45- FF- Slow ly built to 9"
 45- FS- No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
95.00	WM, 35%W 65%M	1.06
175.00	M	2.48
30.00	CO	0.43
0.00	15' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

23-20s-22w Ness, KS

PO Box 399
Garden City, KS 67846

Cox #3-23

Job Ticket: 61172

DST#: 1

ATTN: Jason T Alm

Test Start: 2015.05.17 @ 21:29:25

Tool Information

Drill Pipe:	Length: 4283.00 ft	Diameter: 3.82 inches	Volume: 60.71 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: - bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4310.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4284.00	
Shut In Tool	5.00			4289.00	
Hydraulic tool	5.00			4294.00	
Jars	5.00			4299.00	
Safety Joint	2.00			4301.00	
Packer	5.00			4306.00	27.00 Bottom Of Top Packer
Packer	4.00			4310.00	
Stubb	1.00			4311.00	
Perforations	19.00			4330.00	
Change Over Sub	1.00			4331.00	
Recorder	0.00	8651	Inside	4331.00	
Recorder	0.00	8655	Outside	4331.00	
Drill Pipe	32.00			4363.00	
Change Over Sub	1.00			4364.00	
Bullnose	3.00			4367.00	57.00 Bottom Packers & Anchor

Total Tool Length: 84.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

23-20s-22w Ness, KS

PO Box 399
Garden City, KS 67846

Cox #3-23

Job Ticket: 61172

DST#: 1

ATTN: Jason T Alm

Test Start: 2015.05.17 @ 21:29:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

16000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
95.00	WM, 35%W 65%M	1.060
175.00	M	2.481
30.00	CO	0.425
0.00	15' GIP	0.000

Total Length: 300.00 ft

Total Volume: 3.966 bbl

Num Fluid Samples: 0

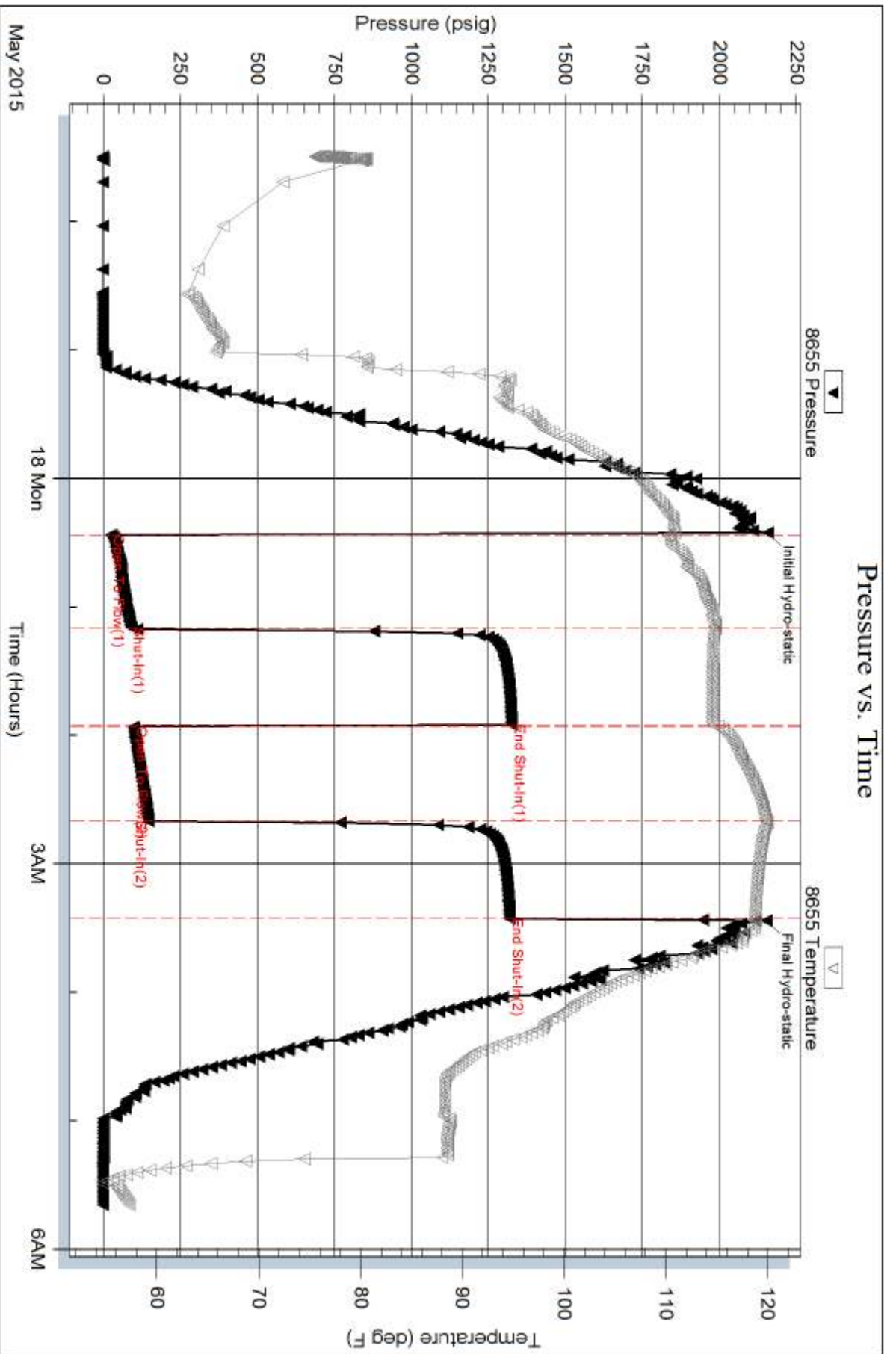
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



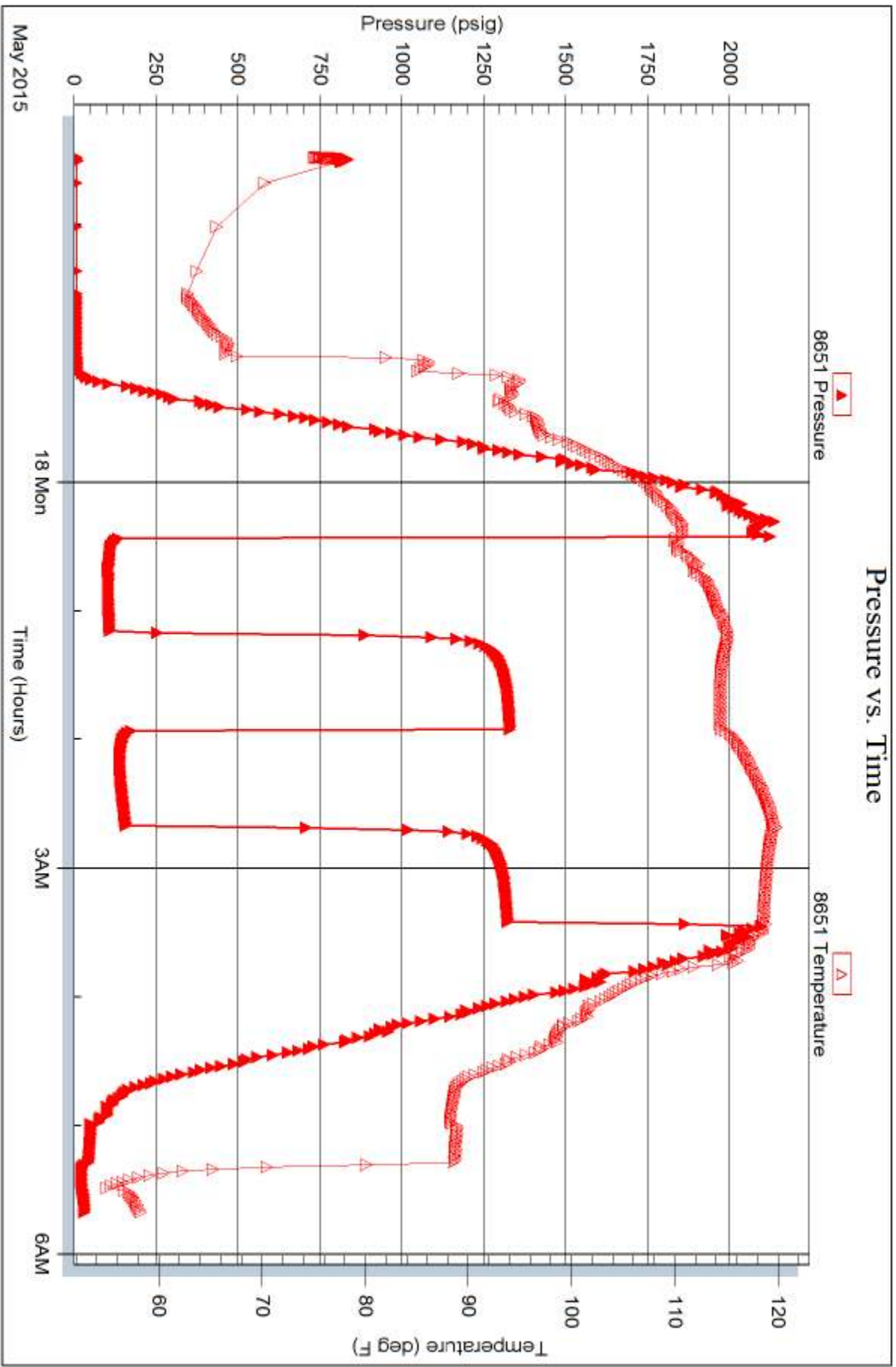
Serial #: 8651

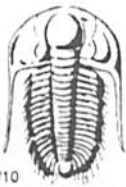
Inside

American Warrior, Inc.

Cox #3-23

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61172

4/10

Well Name & No. Cox #3-23 Test No. 1 Date 5/17/15
 Company American Warrior, Inc. Elevation 2214 KB 2206 GL
 Address 3118 Cummings Rd. PO Box 399 Garden City, KS 67846
 Co. Rep / Geo. Jason T Alm Rig Discovery #3
 Location: Sec. 23 Twp. 20 S Rge. 22 W Co. Ness State KS

Interval Tested 4310 - 4367 Zone Tested Mass
 Anchor Length 57' Drill Pipe Run 4283 Mud Wt. 9.1
 Top Packer Depth 4305 Drill Collars Run 31 Vis 54
 Bottom Packer Depth 4310 Wt. Pipe Run WL 8.0
 Total Depth 4367 Chlorides 5,300 ppm System LCM 1#

Blow Description IF - BOB 36 mins
ISI - No blow
FF - 5buly built to 9"
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>95</u>	<u>WM</u>			<u>35</u>	<u>65</u>
<u>175</u>	<u>M</u>				
<u>30</u>	<u>CO</u>				
<u>T</u>	<u>15' QIP</u>				
<u>300</u>					

Rec Total 300' BHT 119° Gravity 36 API RW .55 @ 54° F Chlorides 16,000 ppm

(A) Initial Hydrostatic <u>2157</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>2115</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>2129</u>
(C) First Final Flow <u>90</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0026 5/18</u>
(D) Initial Shut-In <u>1327</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0326</u>
(E) Second Initial Flow <u>99</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0541</u>
(F) Second Final Flow <u>148</u>	<input checked="" type="checkbox"/> Mileage <u>136 RT</u> 136	Comments
(G) Final Shut-In <u>1320</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2153</u>	<input type="checkbox"/> Straddle	

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1611
 MP/DST Disc't

Sub Total 1611

Approved By _____ Our Representative Brannon Lonsdale

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Geologic Report

Drilling Time and Sample Log

Operator American Warrior, Inc.		KB Elevation 2214'
Lease Cox No. 3-23	DF 2206'	GL 2206'
API # 15-135-25866-0000		
Field Bondurant		
Location 1750' FNL & 940' FEL		
Sec. 23	Twp. 20s	Rge. 22w
County Ness		State Kansas
Casing Record Surface 8 5/8" @ 220'		
Production 5 1/2" @ 4371'		
Electrical Surveys None		

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite			
Base		1426' +788	+6
Heebner		1463' +751	
Lansing		3699' -1485	-1
BKc		3749' -1535	-3
Pawnee		4068' -1854	-8
Fort Scott		4182' -1968	-3
Cherokee		4261' -2047	-3
Mississippian		4287' -2073	-3
Osage		4357' -2143	-2
Total Depth		4360' -2146	

Reference Well For Structural Comparison American Warrior, Inc. Cox #2-23
1610' FNL & 1480' FEL Sec. 23 T20s R21w Ness Co. Kansas

Drilling Contractor	Discovery Drilling Co. Inc.	Rig #3
Commenced	5-12-2015	Completed 5-18-2015
Samples Saved From	4000'	To RTD
Drilling Time Kept From	3700'	To RTD
Samples Examined From	4000'	To RTD
Geological Supervision From	4000'	To RTD

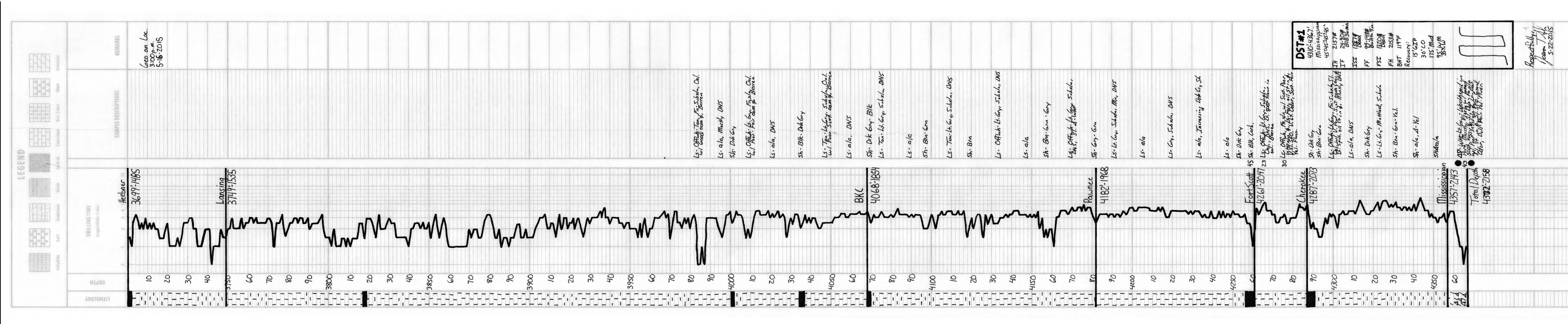
Displacement 3600' Mud Type Chemical

Summary and Recommendations

The location for the Cox #3-23 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Cox #3-23 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geological Report

American Warrior, Inc.

Cox #3-23

1750' FNL & 940' FEL

Sec. 23 T20s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Cox #3-23
1750' FNL & 940' FEL
Sec. 23 T20s R22w
Ness County, Kansas
API # 15-135-25866-0000

Drilling Contractor: Discovery Drilling Rig #3

Geologist: Jason T Alm

Spud Date: May 12, 2015

Completion Date: May 18, 2015

Elevation: 2206' Ground Level
2214' Kelly Bushing

Directions: Bazine KS, South 10 mi. to 30 rd. West 1 mi. South
½ mi. West into location.

Casing: 220' 8 5/8" surface casing
4371' 5 1/2" production casing

Samples: 10' wet and dry, 4000' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Brannan Lonsdale"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Cox #3-23 Sec. 23 T20s R22w 1750' FNL & 940' FEL
Formation	
Anhydrite	1426', +788
Base	1463', +751
Heebner	3699', -1485
Lansing	3749', -1535
BKc	4068', -1854
Pawnee	4182', -1968
Fort Scott	4261', -2047
Cherokee	4287', -2073
Mississippian	4357', -2143
Osage	4360', -2146
RTD	4372', -2158

Sample Zone Descriptions

Mississippian Osage (4360', -2146): **Covered in DST #1**

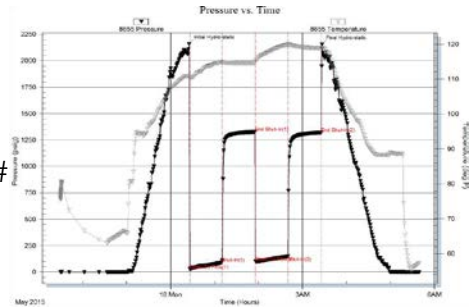
Δ – White, weathered in part, mostly fresh with good vuggy porosity, slightly dolomitic, fine crystalline with poor inter-crystalline porosity, light to fair oil stain in porosity, slight show of free oil, good odor, dull to fair yellow fluorescents, 43 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Brannan Lonsdale"

DST #1 **Mississippian Osage**

Interval (4310' – 4367') Anchor Length 57'

- | | | |
|-----|------------------------|----------|
| IHP | - 2157 # | |
| IFP | - 45" – B.O.B. 36 min. | 24-90 # |
| ISI | - 45" – Dead | 1327 # |
| FFP | - 45" – Built 9 in. | 99-148 # |
| FSI | - 45" – Dead | 1320 # |
| FHP | - 2153 # | |
| BHT | - 119°F | |



Recovery: 15' GIP
 30'
 175' Mud
 95' WM 35% Water

Structural Comparison

	American Warrior, Inc. Cox #3-23 Sec. 23 T20s R22w 1750' FNL & 940' FEL	American Warrior, Inc. Cox #2-23 Sec. 23 T20s R22w 1610' FNL & 1480' FEL		American Warrior, Inc. Albers-Cox #1 Sec. 24 T20s R22w 2050' FNL & 100' FWL	
Formation					
Anhydrite	1426', +788	1422', +782	(+6)	1438', +790	(-2)
Base	1463', +751	NA	NA	NA	NA
Heebner	3699', -1485	3688', -1484	(-1)	3706', -1478	(-7)
Lansing	3749', -1535	3736', -1532	(-3)	3755', -1527	(-7)
BKc	4068', -1854	NA	NA	NA	NA
Pawnee	4182', -1968	4164', -1960	(-8)	4194', -1966	(-2)
Fort Scott	4261', -2047	4248', -2044	(-3)	4280', -2052	(+5)
Cherokee	4287', -2073	4274', -2070	(-3)	4297', -2069	(-4)
Mississippian	4357', -2143	NA	NA	NA	NA
Osage	4360', -2146	4348', -2144	(-2)	4394', -2166	(+20)

Summary

The location for the Cox #3-23 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been gathered the decision was made to run 5 ½ inch production casing to further evaluate the Cox #3-23 well.

Recommended Perforations

Primary:

Mississippian Osage	(4360' – 4367')	DST #1
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Before Abandonment:

Fort Scott	(4274' – 4280')	Not Tested
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Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Services, Inc.

CHARGE TO: American Warrior

TICKET 28495

ADDRESS

PAGE 1 OF 1

1. SERVICE LOCATIONS: Avulky, KS WELL/PROJECT NO. 3-73 LEASE Cox COUNTY/PARISH MOO STATE KS CITY Barine DATE 9 Jun 15 OWNER

2. TICKET TYPE: SERVICE SALES CONTRACTOR H-D RIG NAME/NO. Development SHIPPED WET DELIVERED TO Location ORDER NO.

3. WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: connect long string WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TRK 114		25	sk			500	12500
578D					Pump Charge		1	sk			12500	12500
330					SMB connect		110	sk			1575	173250
276					flexible		25	sk			2125	5625
290					D-r-a		1	sk			4200	4200
104					Port Collea Tool Rental		1	sk			2000	2000
888					Service RBP Rental		1	sk			10000	10000
501					Strud		1	sk			2200	2200
582					Service Charge		175	sk			1158	26250
					D-r-a - minimum		201.21	sk			1000	201210

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 5.20.14 TIME SIGNED: 8:11 AM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				705
WE UNDERSTOOD AND MET YOUR NEEDS?				6.15%
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				187.74
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				5127.99
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR: BLV APPROVAL: BLV

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: Jun 15 PAGE: 1

CUSTOMER: American Warrior WELL NO. 273 LEASE COX JOB TYPE cement port collar TICKET NO. 28475

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk 5MD cement w/ 1/4" flocculants 2 3/4" 5 1/2" port collar @ 1424' RBP @ 3500'
	0900							on log TRK 114
	0920		3			1000	1000	test 1000 psi - held open port collar
	0937	3 1/2	2			400		inj rate 3 1/2 bpm @ 400 psi
	0938	2 1/4	45			250		pump drilling mud (- fluid to surface - 2 bbl)
	0954	2 3/4	5			210		pump 5 bbl H ₂ O spacer
	0956	3				300		mix 5MD cement @ 11.2 ppg
	1020	3	57			400		— cement to surface — 110 sk mixed } 15 } to pit
		3	5			410		pump 5 bbl flocc.
								close port collar
	1026					1000	1000	test to 1000 psi - held
	1028							Run 5 joints
	1037		20					Reverse hole clean - 2 cement (logs) -
	1044							unload truck Run tubing down to plug @ 3500'
	1125		40					wash sand off plug latch into RBP
	1159							Get up job complete Thanks Blair, Flint, & McC



CHARGE TO: American Liberator Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 28389

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Miss City KS

WELL/PROJECT NO: 3-23 LEASE: Cox COUNTY/PARISH: Miss STATE: KS DATE: 5-18-15 OWNER: Scame

TICKET TYPE: SERVICE SALES CONTRACTOR: Discovery Drilling RIG NAME NO: #3 SHIPPED: KS DELIVERED TO: Baseline ORDER NO.:

WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement 5 1/2" Longstring WELL PERMIT NO.:

WELL LOCATION: Baseline KS - 103 Leg 85 W

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					Fk #112			20	mi		5.00	100.00
578					Pump Charge - Longstring						1250.00	1250.00
402					Centralizer			5	ea		60.00	300.00
403					Cement Basket			2	ea		250.00	500.00
404					Part Collar			1	ea		2500.00	2500.00
406					Leak Down Plug + Baffle			1	ea		225.00	225.00
407					Insert Flat Shoe w/ Auto Fill			1	ea		300.00	300.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 5-18-15 TIME SIGNED: 1:00 P.M.

X David Kushn

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1 5175.00
 #2 5147.75

TOTAL

SWIFT OPERATOR: David Kushn APPROVAL: Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 28389

CUSTOMER American Laborer Inc.

WELL Cox 43-23

DATE 5-18-15

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL			UNIT PRICE	AMOUNT	
		LOC	ACCT	DR			QTY	U/M	QTY			U/M
325						Standard Cement			175	sls	12.25	2143.75
284						Calsol			5	%	30.00	240.00
283						Salt			10	%	00.00	180.00
292						H-led 322			3/4	%	8.00	1200.00
276						Floce			1/4	lb	2.25	112.50
290						D-Air			2	gal	42.00	84.00
281						Mud Fluid			500	gal	1.25	625.00
231						Liquid KCL			2	gal	25.00	50.00
582						M Minimum Drayage Charge			1	hrs	250.00	250.00
581						MILEAGE CHARGE			175		1.50	262.50
CONTINUATION TOTAL											5147.75	

JOB LOG

SWIFT Services, Inc.

DATE 5-18-15 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 3-23 LEASE Cot JOB TYPE Cement 5 1/2" Longstring TICKET NO. 28389

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAS)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							On Location
								5 1/2" 15.5"
								RTD - 4372' LTD - N/A
								TP - 4372' Set - 4371'
								SJ "1 39.61 P.C. "76 1424"
								Cent "1" 2" 3" 4" 75"
								Basket "5" 76"
	1450							Start 5 1/2" 15.5" casing in well
	1645							Drop Ball Circulate
	1735	6 1/2	12		✓	350		Pump 500 gal Mud Flush
		6 1/2	20		✓	350		Pump 20 bbl 1 1/2" Flush
			7-5					Plug RII-MH (30-20)
	1756	4 1/2	30		✓	200		mix 125 sks EA-2 w/ 1/4" Flo @ 15.5ppg
								Wash out Pump + Lines
								Release Latch Down Plug
	1813	6 1/2	0		✓	100		Start Displacement
		6 1/2	83		✓	400		lift Pressure
		6 1/2	102		✓	800		Max lift Pressure
	1828	6 1/2	103.1		✓	1700		Land Latch Down Plug
								Release Pressure *Hold*
								Wash up truck
	1900							Job Complete

Thank You
Dave John Rob



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 20510
 PAGE 1 OF 1

1. SERVICE LOCATIONS: NESS CITY, KS
 WELLPROJECT NO.: LEASE: BOX 3-23
 COUNTY/PARISH: NESS
 STATE: KS
 CITY: BAZINE, KS
 DATE: 12 MAY 15
 OWNER:
 2. TICKET TYPE: SERVICE SALES
 CONTRACTOR: DISCOVERY DRILLING
 RIG NAME/NO.:
 ORDER NO.:
 3. WELL TYPE: DIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: 8 3/4 SURFACE
 WELL PERMIT NO.:
 WELL LOCATION: 105 1W 125 W 25 W

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DE							
375					MILEAGE @ 115	25	mi			5.00	125.00
5765					PUMP CHARGE	1	KB			800.00	800.00
290					D-AIR	1 1/2	gal			42.00	63.00
278					CALCIUM HYDROXIDE	7	5x			40.00	280.00
279					GEL	3	5x			25.00	75.00
325					STANDARD CEMENT	150	5x			12.35	1852.50
381					CEMENT SERVICE CHARGE	150	5x			1.50	225.00
582					MINIMUM DRAGAGE	14250	lbs		184.27	2617.00	2617.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12 MAY 15
 TIME SIGNED: 2:00 PM
 REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SWIFT OPERATOR: [Signature]
 APPROVAL: [Signature]
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 TOTAL: 3655.50
 TAX: 5.00
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12 May 15 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE COX 3-23 JOB TYPE 8 5/8 SURFACE TICKET NO. 28513

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1730							ON LOCATION START PIPE 8 5/8 - RTD @ 221 SET @ 221
	1855							CIRCULATE
	1907	4 3	36 13		✓ ✓			MIX 150 SB STD 2% GEL 3% CC DISPLACE CEMENT
	1920				✓		200	SHUT WELL IN. CIRCULATE CEMENT TO SURFACE
	1922							WASH TRUCK
	2000							JOB COMPLETE. THANKS #115 JASON COLE TYLER