Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1264687

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:		State:	Zip: +			
Phone: ()						
Name of Party Responsible for Plugging	g Fees:					
State of	County,	, SS.				
	(Print Name)		or or Operator on above-described well			
haing first duly sugars an eath source. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

WRELINE

Service Order No. 0881

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Company	less oil a							Client	Cledante	Ú.
Vess oil Coller			City		S Field Name		ate	Zip Legal Description (coordinates) // こうが /ろせ Casing Weight		
.ease & Well #	ease & Well # / / / / / / / / / / / / / / / / / /		(6.1) Ca							
Fluid Level (surface) Reading from		State KAASAS			Casing Size			Casing Weight Excel Wireline T.D. Unit#		
		Operator C. Usulound		Operator						
Product Code		Description			Qty	Unit Price	From	Dept	h To	\$ Amount
	572 6.1				/		• • • • • • • • • • • • • • • • • • •		<u>, , , , , , , , , , , , , , , , , , , </u>	800
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Received the at	ove service according to th	/ <u>∖ < </u>	ecified below						21	1750-
which we have a	read and to which we hereb	y agree.					SUBT	}	3,(($\frac{1}{20}$
Customer	Gen	eral Terms and Conditions		_			DISCO	UNT	<u></u>	<u>53.20</u>
interest at th	are to be paid within the terms fine rate of 1.5% per month will be	charged from the date of such	and should thes invoice. Interes	se terms t, Attorn	not be obs ey, Court, F	served, Filing	SUBT	DTAL	2050	$\frac{200}{200}$
(2) Because of	es will be added to accounts turr the uncertain conditions existing omer that Excel Wireline cannot g	in a well which are beyond the	control of Excel rvices and will n	Wireline ot be he	e, it is unde Id respons	erstood ible for		TAX	16	<u>1.13</u>
personal or (3) Should any	property damage in the performa of Excel Wireline instruments be grees to make every reasonable	ance of their services. lost or damaged in the perform	ance of the ope	rations	requested,	the	NET TO	DTAL	221	1.13
COSCINCI B	grove to mane every reasonable.	and a constant of the former of the second s								

the items which cannot be recovered or for the cost of repairing damage to items recovered.

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
(6) No employee is authorized to allow the sume or eact diverse of this approved. (6) No employee is authorized to alter the terms or conditions of this agreement.