



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1264704
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COLT ENERGY, INC
WRIGHT LEASE PLUGGING REPORT
Section 6-T33S-R15E
Montgomery Co. KS

Note: Prior to plugging procedures, Colt's crews cleaned up around the wells to be plugged, pulled out any equipment, and generally prepared the following wells for plugging and abandonment.

9/16/2015

#1 (API #15-125-24984) W&W Production Company, General Partnership ("W&W") plumbed up to the casing, started pumping water, well would take fluid around 500+/- PSI, so elected to "bull head" or "squeeze" cement into the well. Pumped in 6 BBL of cement slurry (between 39-42 sacks of cement) with a few cotton seeds hulls mixed in, after which shut well in.

Note: Depending on thickness of cement slurry, 1 BBL of cement slurry equals between 6.5 to 7 sacks of cement.

#2 (API #15-125-24985) "Bullheaded" cement, pumped in 6 BBL of cement slurry, mixed with a few cotton seed hulls (about 39-42 sacks of cement), shut well in.

#3 (API #15-125-20894) Started pumping in water to determine if well could be "squeezed", blew a hole inside of casing about 2 feet about ground level, so elected to run in 1" tubing to bottom and fill casing with cement and "top off" after tubing was pulled out. Took about 8.5+/- BBL of cement slurry (51-59.5 sacks of cement), did not shut well in due to hole.

#FB-12 (API #15-125-25425) Run in hole 1" tubing, circulated last joint in to get to TD, pumped in cement 5.5+/- BBL of cement slurry (35.75-38.5 sacks), pulled out 1", topped well off, and shut-in.

#8 (API #15-125-25146-00-02) "Bull headed" cement, pumped in 6 BBL of cement slurry (39-42 sacks of cement) mixed with some cotton seed hulls, shut well in.

#6 (API #15-125-25144) Casing "wobbling" in hole, ran 1" in on annulus side, found top of cement at 38', pumped in cement 1 BBL to fill same (6.5-7 sacks), finished plugging 9/17 by "bull heading" 6.5 BBL of cement slurry (39-45.5 sacks).

Wright Lease continued:

9/17/2015

#7 (API #15-125-25145) "Bull headed" cement, pumped in 6 BBl of cement slurry (39-42 sacks) mixed with a few cotton seed hulls, shut well in.

#9 (API #15-125-26485) "Bull headed" 5 BBl of cement slurry (32.5-35 sacks) mixed with a few cotton seed hulls, shut well in.

#11 (API #15-125-25255) "Bull headed" 6 BBl of cement slurry (39-42 sacks) mixed with a few cotton seed hulls, shut well in.

#12 (API #15-125-25256) Pumped in 7 BBl of cement slurry (45.5-49 sacks) mixed with some cotton seed hulls, would not pressure up, shut down and waited a few minutes to let cement start setting up, started pumping again, same results, well is full of cement, so shut in and rigged down.

#13 (API #15-125-25257) "Bull headed" 6 BBl of cement slurry (39-42 sacks) mixed with a few cotton seed hulls, shut well in.

#20 (API #15-125-25260) Was some concern could not "bull head" / "squeeze" cement, so rigged up pump truck and started pumping water only to establish pump rate and pressure(s), pump pressure fluctuated on the high side, elected to run in 1" tubing to pump cement through to plug well. Run in about 1100' of same.

9/18/2015

#20 (API #15-125-25260) Finished running in and circulated down last 2 joints of 1" to TD, pumped in 6.5 BBl of cement slurry (42.25-45.5 sx) through the 1", pulled out same and topped of well.

#9F (API #15-125-25147-00-01) To much pressure to "bull head" / "squeeze" well, so ran 1" tubing to bottom, pumped in 6 BBl of cement slurry (39-45.5 sx) through the 1", circulated good cement to surface, pull out the 1" tubing and topped well off.

Wright Lease continued:

9/18/2015 continued:

#6F (API #15-125-29873) "Bull headed" 6 BBL of cement slurry (39-42 sacks) mixed with a few cotton seed hulls, shut well in.

#5F (API #15-125-25491-00-01) All but 2 joints of 2 3/8" up-set tubing was run in the subject well prior to plugging, finished running in same to bottom, W-W connected up to the tubing and pumped in a mixture of water and bentonite ("gelling" the well up), this was followed by a 50' cement plug placed on bottom, pulled the tubing up to 500' and another 50' cement plug was placed at the same depth, pulled the tubing up to 250' and circulated cement to the surface, finished pulling out the tubing and the well was topped off and shut-in. Used 9 BBL of cement slurry (58.5-63 sx) or approximately 1.3 BBL (8.45-9.1 sx) on bottom, same at 500', and 6.5 BBL (42.25-45.5 sx) from 250' to surface.

#18 (API #15-125-25258) "Bull headed" 6 BBL of cement slurry (39-42 sacks) with a few cotton seed hulls blended in at first, shut well in.

W. Wright Farm Mont. County

KANSAS State. Well No. 1

Commenced Spudding April 13 1963

Finished Drilling May 1 1963

Driller's Name Jerry Lacey

Driller's Name Walter Lacey

Driller's Name John Smith

Tool Dresser's Name Chris Rensing

Tool Dresser's Name Victor Carter

Tool Dresser's Name Billy Smith

12½" Casing _____ ft. 10" Casing 5 ft.

8" Casing _____ ft. 7" Casing 459⁶ ft.

5" Casing _____ ft. 4" Casing 1188 ft.

Tubing _____ ft.

Packer Set at _____ ft. Top of oil sand _____ ft.

Bottom of oil sand _____ ft. Bottom of hole 1203 ft.

Top of gas sand _____ ft. Bottom of gas sand _____ ft.

Top of first oil 1069 ft., increased to 1077 ft.

Top of second oil 1188 ft., increased to 1200 ft.

Top of third oil _____ ft., increased to _____ ft.

Top of first gas _____ ft., increased to _____ ft.

Top of second gas _____ ft., increased to _____ ft.

Top of third gas _____ ft., increased to _____ ft.

Dry Hole _____ ft. Casing pulled out ALL ft.

Fractured from _____ ft. to _____ ft.

Shot from _____ ft. to _____ ft.

Bbls. oil used _____

Shows for _____ bbls. before shot

Shows for _____ bbls. after shot

Contractor's Name Walter J. Lacey