

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

Address 2	OPERATOR: License #:			API No	o. 15								
Address 2:	Name:												
City:	Address 1:				Sec Twp S. R East West								
Contact Person: Phone: () Proper Well* (Check and) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: Gas Storage Permit #: ENHR Permit #: Gas Storage Permit #: Despth 10 Top: Bottom: T.D. Depth 10 Top: Bottom: T.D. Show depth and thickness of all water, oil and gas formations. Oil, Gas or Winter Records Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Name: Address 2: Zip: +	Address 2:				Feet from North / South Line of Section								
Phone: (City:	State:	Zip:+		Feet fror	n East / West Line of Section							
Type of Well: (Check one) Oil Well Gas Well OS D&A Cathodic Water Supply Well Other: SWD Permit #: Lease Name: Well #: Lease Name:				Footag	es Calculated from Nea	rest Outside Section Corner:							
Water Supply Well Other: Gas Storage Permit #: Lease Name: Well #: Lease Name: Lease Name: Well #: Lease Name: L	Phone: ()				□ NE □ NW □ SE □ SW								
Water Supply Well Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic County	/:								
If not, is well log attached?			SWD Permit #:	1									
SACO-filed? Yes No Inot, is well log attached? Yes No Producing Formation(s): List All (if needed attach another sheet) by:	ENHR Permit #:	Gas S	storage Permit #:	Date W	/ell Completed:								
Depth to Top:	Is ACO-1 filed? Yes	No If not, is w	ell log attached? Yes		•								
Depth to Top: Bottom: T.D	Producing Formation(s): List	·			by: (KCC District Agent's Name)								
Depth to Top: Bottom: T.D. Pluggling Completed: Depth to Top: Bottom: T.D. Pluggling Completed:	Depth t	to Top: Bot	tom: T.D	Pluggir	Plugging Commenced:								
Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records	Depth t	to Top: Bot	tom: T.D										
Oil, Gas or Water Records Casing Size Setting Depth Pulled Out Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Address 1: Address 2: City: State: Zip: ** ** ** ** ** ** ** ** **	Depth t	to Top: Bot	tom:T.D										
Oil, Gas or Water Records Casing Size Setting Depth Pulled Out Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold coment or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Address 1: Address 2: City: State: Zip: + Phone: () Name of Party Responsible for Plugging Fees: State of County, Is prolovee of Operator on Departure on above-described were properties of the													
Formation Content Casing Size Setting Depth Pulled Out			mations.										
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #:	,					· ·							
Plugging Contractor License #:	Formation	Content	Casing	Size	Setting Depth	Pulled Out							
Plugging Contractor License #:													
Plugging Contractor License #:													
Plugging Contractor License #:													
Plugging Contractor License #:													
Plugging Contractor License #:													
Address 1:		. ,		•									
City:	Plugging Contractor License	#:		Name:									
Phone: ()	Address 1:			Address 2:									
Name of Party Responsible for Plugging Fees:	City:			State: _									
State of	Phone: ()												
Employee of Operator or Operator on above-described v	Name of Party Responsible f	or Plugging Fees:											
Employee of Operator or Operator on above-described v	State of	County	,	, SS.									
(Print Name)		(Print Name)			Employee of Operator of	or Operator on above-described well,							

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

LOG-TECH OF KANSAS, INC. P.O. BOX 885 GREAT BEND, KANSAS 67530 (620) 792-2167

8544 INVOICE

~		Date 7-2	27-15
CHARGE TO: Ches apeake Operatives LL			
CE NO.	CUSTOMER ORDER NO		
- 1	FIELD		
SPOT LOCATION 330/FNL42970 /FWL SEC. 3	TY 2 to though	STAT	STATE KS
CASING SIZE		WEIG)
ENGINEER Les Albandes De Company	1/2-1/2 HOL	FLUID LEVEL	
STATING STATIN			
Description	No. Shots	From Depth 19	Amount
WWW. User 15C 41000- 317	<u>h</u>	312 313	
			953 00
DEPTH AND OPERATIONS CHARGES	©HARGES		
Description	Erom Silos	Total Price	Amount
X -	292	22.0218 0265	298
	•		180 03
K	0 3660	3660	02 508
Dump 2 sects cementon plus			
Gamma Ray (CCL / Bowd	002/	NEW ,31	93000
	0	}	1
WISCELLANEOUS			
Describition		Quantity	Amount
Charge	RECEIVED		550 00
WF CLBP NB	AUG 11 2816		15000
	PRIM A LUIG		25 25
**************************************	MAGING		

Code Ref. RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE. Date

5/50

GOLDENROD - Field Copy

1287

1,4137

..... Sub Total . Tool Insurance хет Тах

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT



P.O. Box 205803 Dallas, TX 75320-5803

(832) 482-3742 Voice:

(832) 482-3738 Fax:

BIII To:

Chesapeake Operating, Inc P. O. Box 548806 Oklahoma City, OK 73154-8806

150377 Invoice Number:

Jul 28, 2015 Invoice Date:

Page:

Federal Tax I.D.#: 20-8651475

r Terms	Days	Due Date	8/27/15
Paymen	Net 30 Days	Service Date	Jul 28, 2015
Field Ticker#	65584	Camp Location	Great Bend
Customer ID	Ches	Job Location	KS1-03

		Due Date	8/27/15			2 932 ED			•						-2,112.34		702.00	 	-	 	
	Net 30 Days	1225	8	Int Date		18.97	2 48	27.6	1.512.25	7.70	4.40				2,112.34						
	Net	Service Date	Jul 28, 2015																		
	65584	Camp Location	Great Bend	Description	Nagel B #1	60/40/4% Gel Blend	Cubic Feet Charge	Ton Mileage Charge	Plug to Abandon	Pump Truck Mileage	Light Vehicle Mileage			Marlin Spangenberg	Job Discount if paid within terms						
Shas		JOD LOCATION	KS1-03	Quantity	1.00 WELL NAME		163.88 CEMENT SERVICE					1.00 CEMENI SUPERVISOR	1.00 EQUIPMEN OFERATOR	LOU OPERATOR ASSISTANT	1.00 JOB DISCOUNT						

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Sales Tax Subtotal

Payment/Credit Applied Total Invoice Amount

TOTAL

ONLY IF PAID ON OR BEFORE 9

4,375,56

452.64 3,922.92

4,375.56

Aug 27, 2015

ALLIED OIL & GAS SERVICES, LLC

NELLOLY 3 255. 35 IB BYID IN 30 DYAS	MAMA ACCHORA BRALIANDIS
DISCOUNT IF PAID IN 30 DAYS	
LOLAL CHARGES (-Q 3,5, 2,5	PRINTED NAME
DISCOUNT %	TERMS AND CONDITIONS" listed on the reverse side.
TATOT	contractor. I have read and understand the "CENERAL
(a)	done to satisfaction and supervision of owner agent or
<u> </u>	confractor to do work as is listed. The above work was
	and furnish cementer and helper(s) to assist owner or
<u> </u>	You are hereby requested to rent cementing equipment
0	To: Allied Oil & Gas Setvices, LLC.
PLUG & FLOAT EQUIPMENT	
DISCOUNT 35 % JE 85.92	- AIZ - SIVIS - ZIP
	TIZ STATE YTID
Se , Solv & JATOT	STREET
<u> </u>	CHARGETO: C Less Pes Me
	V G
04 - 27 0 1- TO TO TO	
	1
FUMP TRUCK CHARGE 15/2.25	Swolling garderin
DEPTH OF 10B 1000	16 25 M/W 44 2 9 45 T
	There 5 = casing and 8 3 & casi
THANDLING LES 88 446 42	Signify of transity the busines
DISCOUNT 35 % 16.25 W	н ркілек н
	# DRIVER TRUCK
<u> </u>	# 610/178 DRIVER MASS! N
●	BULK TRUCK
<u> </u>	# Sled HELPER B. 1
<u> </u>	PUMPTRUCK CEMENTER WORK OF USE
25. 55. 20.210 Street of to CCL	EQUIPMENT
V2C @	DISPLACEMENT 2 8015
CHTOKIDE ©	PERFS 312
® XIWZOd	CEMENT LEFT IN CSG.
COMMON	MEAS, LINE SHOE JOINT
	TIT 1012 VA N. 2349
	TOOL DEPTH DRILLPIPE DEPTH
A V + 0 V C C Z L GRADOMA (2)	TOBING SIZE 7 24 DEPTH
AMOUNT OBDESSES AND AMOUNT OF THE AMOUNT OF	CASING SIZE 5% DEPTH 1000
·	HOLE SIZE 7 % T.D.
OWNER CAMES PESSIC	CONTRACTOR A 11, A 2) << TYPE OF 10B D T A TYPE OF 10B D T A
51-1-1-10W	100
SW Light S NESS - FOU & SILL	O DO BOR NEW CO.
MA 06/1 MACO101	12940
CALLED OUT ON LOCATION JOB START JOB FINISH	DAIR 7-27-15 SEC TWE RANGE
(Norwall traca)	
SERVICE POUNT	SOUTHLAKE, TEXAS 76092
	REMIT TO P.O. BOX 93999
\$8990 \$2894 \$7089469-02# O	REMITTO BO BOY 03000