

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

N 1264887

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	API No. 15 -					
Name:				Spot Description:					
Address 1:				Sec Twp S. R East West					
Address 2:			Feet from North / South Line of Section						
City:	Zip: +		Feet from East / West Line of Section						
Contact Person:		Footage	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()				- NE □NW □SE □SW					
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic County:						
Water Supply Well	Other:	SWD Permit #:							
ENHR Permit #:	Gas Sto	orage Permit #:		Date Well Completed:					
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes		·					
Producing Formation(s): List	t All (If needed attach anothe	r sheet)	by:		(KCC District Agent's Name)				
Depth	to Top: Botto	om: T.D							
Depth	to Top: Botto	om: T.D							
Depth	to Top: Botto	om:T.D		Completed.					
Show depth and thickness o	of all water, oil and gas form	ations.							
Oil, Gas or Wat	er Records		Casing Record (Su	rface, Conductor & Prod	uction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
ement or other plugs were	used, state the character of	f same depth placed from (bot	ttorn), to (top) for ea	cn plug set.					
Plugging Contractor License #:									
Address 1:			Address 2:						
City:			State:						
Phone: ()									
Name of Party Responsible	for Plugging Fees:								
State of	County,		, SS.						
			F	mplovee of Operator or	Operator on above-described well,				
	(Print Name)				operate. on above accombod well,				

the same are true and correct, so help me God.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



FIELD ORDER Nº C 43416

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		17 0		D	ATE 87/775		20	
S AUTHORI	ZED BY:	Beer Petral	CL FM (NAME OF	CUSTOMER				
						State		
o Treat Wel	Lease A	exander	Well No.	\$ 5	Customer	Order No.		
ec. Twp. ange			County _	Pausnee		State	KS	
t to be held I plied, and no atment is pay r invoicing de	iable for any dai representations yable. There wil epartment in acc	consideration hereof it is agreed mage that may accrue in conned have been relied on, as to what be no discount allowed subsequence with latest published published to be duly authorized to	tion with said service t may be the results o uent to such date. 69 ice schedules.	e or treatment. Cope or effect of the servici % interest will be char	land Acid Service has ng or treating said we ged after 60 days. To	s made no represent. The consider	resentation, expressed deration of said service	
	JST BE SIGNED IS COMMENCED	W.,	Owner or Operator		By			
		vvei	Owner or Operator			Agent	<u> </u>	
CODE	QUANTITY		DESCRI			UNIT COST	AMOUNT	
2	30	Mugaz Par	no Truck	4		400	12000	
2	30	Mueger P	Cicuo			200	60 00	
2	/	Mueage Puras	Charge				650°	
2				*		1075	1000000	
1)	100	60/40 2% 9 200 AND 911	€[1025	
2	2	210 ADD 971				2200		
	10	Gel				2200	2202	
2	112	Bulk Charge				125:140	150 mg	
2		Bulk Truck Miles 4. 92	28Tx 30~ =/	47.84 Tm		10	16768	
		10100	Fee on		ine		102	
		1 100000 Elocitoc	1 00 011		TAL BILLING		248162	
manner u		material has been acception, supervision and cone						
Station	GB			\sum_{i}	Well Owner, Operato	or Agent		
Remarks_					vveii Owner, Operato	or Agent		
nemarks_			NET 30	DAYS				



TREATMENT REPORT

Acid	& Cemen	t 🕮						Acid Stage No). <u> </u>	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Poun	ds of Sand
Date 8/19/2015 District F.O. No. 43416				Bkdown		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	10.01.04114	
	BEAR PETROI									
	e & No. ALEXAN					Bbl./Gal.				
Location			Field							
County	PAWNEE		State KS		Flush	Bbl./Gal.				
					9	ft.			No. ft.	0
Casing:	Size 4 1/2	2 Type & Wt.		Set atft.		ft.			No. ft.	0
Formation	Service to a subject to a visite of the service			to			to		No. ft.	0
Formation			Perf.			/ Water to Load Hole:				Bbl./Gal.
Formation			Perf.							
				Bottom atft.	Pump Trucks No	n lised: Std 3:	20 Sn		Twin	
					Auxiliary Equipment			327		
					Personnel JORDAI					
			ft. to		Auxiliary Tools					-
						Materials: Type				
Open Hole	Size	T.D.	ft. P	.B. to ft.		nucciiuis.		Gals.		lb.
Company	Representative		DICK		Treater		BRANDO)N		
TIME		SURES	ı		Treater		DIVITO			
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS				
1:00				ON LOCATION						
1.00				011 20 07 111 011						
				PUMP 10 SKS GE	I AND 50 SK	S 60/40 4% A	T 860'			
				TOWN TO SKS GE	LAND 30 SK	3 00/ 40 470 7	000			
				PUMP 30 SKS 60	//O /0/ AT /	50'				
				FOIVIF 30 3K3 00	740 470 AT 43	30				
				CIDCLII ATE CENTI	TAIT TO CLIDE	ACE EDONA 40	1 W// 20 CI	VC 60/40	10/	
				CIRCULATE CEMI	ENT TO SURF	ACE FROM 40	VV/ 20 31	KS 60/40	4%	
				711451110						
				THANKS						
				BRANDON						
				2011 C 2020 C 2000 C 20						