



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

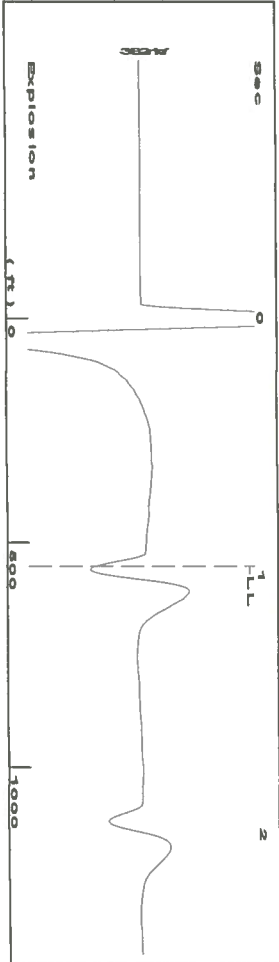
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Oxy Usa Ulysses Wells Well: Alexander B2 (acquired on: 09/18/15 13:39:44)



Time 0.961 sec
 Joints 174314 Jts
 Depth 552.57 ft

Liquoid level calculated with
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

Group: Oxy Usa Ulysses Wells Well: Alexander B2 (acquired on: 09/18/15 13:39:44)

Production	Potential	Casing Pressure	Producing
Current	-*- BBL/D	0.1 psi (g)	Annular
Oil	-*- BBL/D	Casing Pressure Buildup	Gas Flow
Water	-*- Masc/D	-0.027 psi	0 Masc/D
Gas	-*- Masc/D	1.00 min	% Liquid
PPR Method	Vogel	Gas/Liquoid Interface Pressure	100 %
PBHP/SBHP	-*-	0.4 psi (g)	
Production Efficiency	0.0		
Oil	40 deg API	Liquoid Level Depth	
Water	1.05 Sp.Gr.H2O	552.57 ft	
Gas	0.85 Sp.Gr.AIR	Pump Intake Depth	
Acoustic Velocity	1150 ft/s	3071.00 ft	
		Formation Depth	
		2989.00 ft	

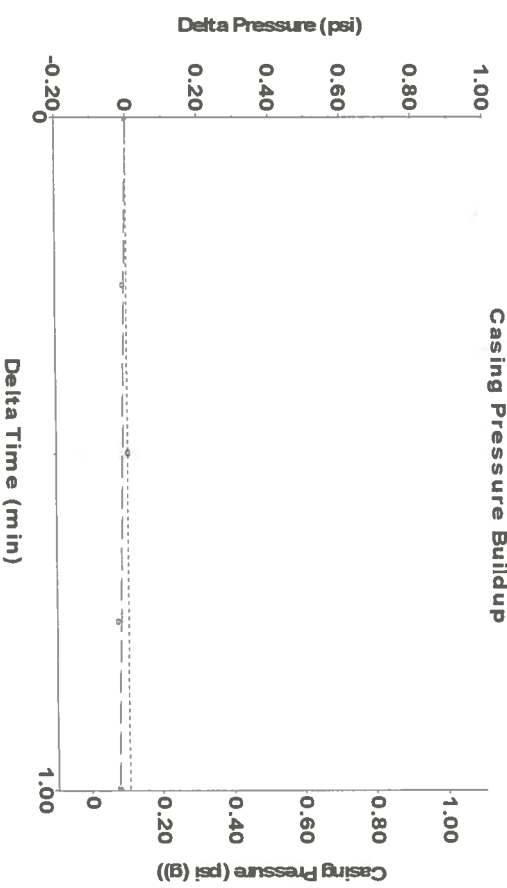


Pump Intake 837.4 psi (g)
 Producing BHP 811.7 psi (g)
 Static BHP -*- psi (g)

Formation Submergence 2518 ft
 Total Gaseous Liquid Column HT (TVL) 2518 ft
 Equivalent Gas Free Liquid HT (TVL) 2518 ft

Acoustic Test
 Saul Hernandez-Tech

Group: Oxy Usa Ulysses Wells Well: Alexander B2 (acquired on: 09/18/15 13:39:44)



Change in Pressure -0.03 psi P18197
 Change in Time 1.00 min Range 0 - 7 psi

Group: Oxy Usa Ulysses Wells Well: Alexander B2 (acquired on: 09/18/15 13:39:44)

Entered Acoustic Velocity for Liquoid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 06, 2015

Katherine McClurkan
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-081-20136-00-00
ALEXANDER B 2
SW/4 Sec.34-27S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

High Fluid Level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by November 05, 2015.

Sincerely,

Michael Maier