Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1265270

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Duilling Fluid Management Dian
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Page Two	1265270
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	on (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No Yes No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-	conductor, surface, inte	rmediate, producti	on, etc.	1	1
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Perforate							

Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Fercent Additives
Protect Casing				
Plug Back TD Plug Off Zone				
			1	

Did you perform a hydraulic fracturing treatment on this well?	[
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	[
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	ſ

Yes	No	(If No, skip questions 2 and 3)
Tes		(11 NO, SKIP QUESTIONS 2 and 3)
Yes	No	(If No, skip question 3)
Yes	No	(If No, fill out Page Three of the

No (If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION R Specify Foota		RD - Bridge Pl Each Interval P		е			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	re: S	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed	l Producti	on, SWD or ENHR.		Producing M	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls.		Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									Γ	
DISPOSITI	ON OF G	AS:			METHOD		TION:	_	PRODUCTION IN	TERVAL:
Vented Solo	d []ι	Jsed on Lease		Open Hole	Perf.	Dually				
(If vented, Su	bmit ACO	-18.)		Other (Specify)		(Submit)		(Submit ACO-4)		

Form	ACO1 - Well Completion
Operator	Culbreath Oil & Gas Company, Inc.
Well Name	Dewey Trust 1-35
Doc ID	1265270

Tops

Name	Тор	Datum
Anhydrite	2857	+291
Base Anhy	2894	+254
Heebner	4009	-692
Lansing	4055	-907
ВКС	4300	-1189
Pawnee	4424	-1276
Fort Scott	4477	-1329
Mississ	4698	-1550

ALLIED OIL & GAS SERVICES, LLC Federal Tax I.D. #20-5975804

.

067827

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: Cakley KS
DATE 7-27-15 SEC. TWP. 4 RANGE 25 CA	LEED OUT ION LOCATION LOB START LOB FINISH
Dewey trust well # 1-35 LOCATION LEVANT	N to Rol G, 11/2W, Rawlins KS
OLD OR NEW (Circle one) Sinto	
CONTRACTOR WW 4	OWNER Same
TYPE OF JOB Surflad. HOLE SIZE 12/4 T.D. 385	CEMENT
HOLE SIZE 12 14 T.D. 385 CASING SIZE 85/8 DEPTH 384.86	AMOUNT ORDERED 385 843 Com 3/1CC
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	OFTI DC IDD
PRES. MAX MINIMUM	COMMON_ 385 SKS @ 17.90 6891.50
MEAS. LINE , SHOE JOINT	POZMIX@
CEMENT LEFT IN CSG. 15	GEL @@ CHLORIDE/686 * @ 1.10],194.60
DISPLACEMENT 23 45 H20	CHLORIDE $\frac{1}{686} = \frac{1.10}{2.10} \frac{1.194.60}{1.10}$
man and the second s	@
EQUIPMENT	@
DIMETRICK CEMENTER TAN BRAVY	@
FUMF IROCK CEMENTER E	@
# 422 HELPER Wayne Maghy	@
#87/287 DRIVER (on Brown	@ @
BULK TRUCK	@
# DRIVER	TOTAL 8,08610
	DISCOUNT 48 % 3881.33
REMARKS:	DISCOUNT%
min 325 sks	SERVICE
Displace and water	HANDLING 404.26.61 @ 2.48 1002.56
Cement did aire	MILEAGE 18.64 long v30 mi v 2.75 2563.00
	MILLEAGE TOTO THIS TO THE TOTAL
5bb to pit	
Thomas Quer	EXTRA FOOTAGE @@
Paul+Crew	
1 du FC. CO	
CHARGE TO:Culbreath	@
STREET	IS G83 & LATOT
CITYSTATEZIP	DISCOUNT 48% 3737.74
	PLUG & FLOAT EQUIPMENT
To: Allied Oil & Gas Services, LLC.	@
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	DISCOUNT%
	SALES TAX (If Any)
DENTED NAME WOOLFF A BADWIN	TOTAL CHARGES 3 768.91
PRINTED NAME W9/76 A Brown SIGNATURE WDalto Bromm	DISCOUNT 6, 609 67 (482) IF PAID IN 30 DAYS
1. A Dat Dag	NET TOTAL 7.159.83 IF PAID IN 30 DAYS

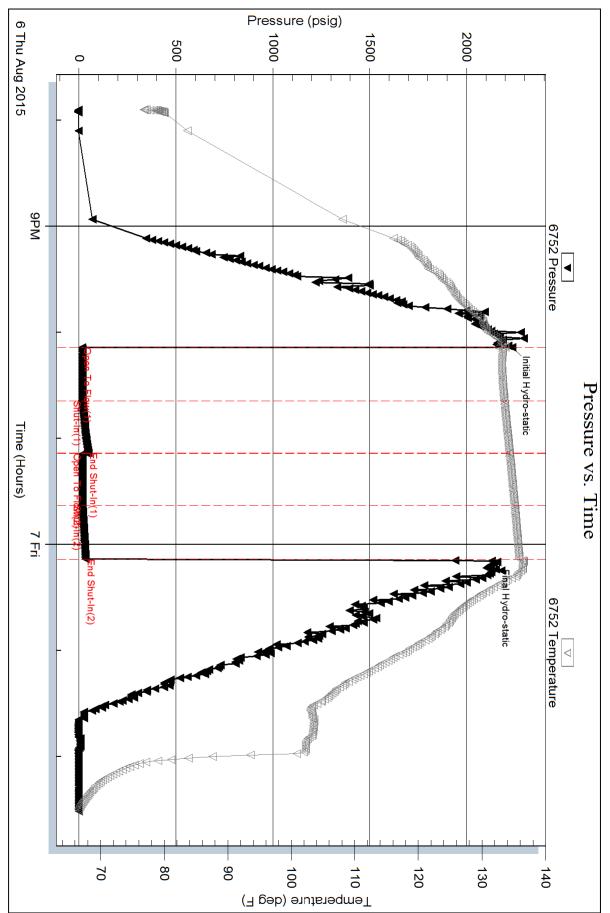
Visit Visit Visit State Visit Visit 3501 S, Yale Ave Tuba OK 74135 Dewey Trust #1-35 ATTN: Anthony Luna Test Statt: 2015.08.06 @ 19:54:00 GENERAL INFORMATION: Formation: Cherokee LS Bowlatch: No Whipstock: ft (KB) Time Tool Opend: 22.08:30 Test Type: Conventional Bottom Hole (Initial) Time Test Ended: 02:31:30 Unit No: 78 Interval: 4489.00 ft (KB) TO 1000 Sate Tate: 2015.08.07 Start Time: 19:54:01 End Time: 2015.08.07 Time Oft Burx 2015.08.07 End Time: 2015.08.07 Start Time: 19:54:01 End Time: 2015.08.07 Time Oft Burx 2015.08.07 Binal Hydro-static 10:51:No return 30:F1 - No return 30:F3 - No return 30:F3 - No return 30:F3 - No return 13:51 30:F3 - No return 30:F3 - No return 13:51 00:10:1 - No return 13:51 13:52 00:1 - No re		DRILL STEM T	ES	TREPO	ORT				
Tubs OK 74135 ATTN: Anthony Luna Job Toket: 62776 DST#: 1 ATTN: Anthony Luna Test Start: 2015.08.06 @ 19:54:00 GENERAL INFORMATION: Formation: Cherokee LS Deviated: Test Start: 2015.08.06 @ 19:54:00 Ime road Conduct 22:08:30 Time Toad Conduct 22:08:30 Tester: Ryan Nichols Time Toad Depith: 4480:00 ft (KB) TO 4520:00 ft (KB) (TVD) Total Depith: 4480:00 ft (KB) (TVD) Total Depith: 4480:00 ft (KB) (TVD) Reference Bevations: 3148:00 ft (KB) Capacity: Start Date: 2015:08.06 End Date: 2015:08.07 BUNC 02:31:30 Start Date: 2015:08.06 End Date: 2015:08.07 Time On Birx 2015:08.07 @ 00:09:30 TEST COMMENT: 19:54:01 End Time: 02:31:30 Time Of Birx 2015:08.07 @ 00:09:30 TEST COMMENT: 30 F5 - No return 30 F5 - No return 30 F5 - No return 15:7 ft 13:47 Open To Fow (1) 11:57 ft 13:43:30 Don Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.0	RILOBITE	Culbreath Oil & Gas			35	-4N-35W	Rawlin	s KS	
Job licket: E2776 DBT#:1 ATTN: Anthony Luna Test Start: 2015.08.06 @ 19:54:00 GENERAL INFORMATION: Formation: Cherokee LS Boviated: No Whipstock: ft (KB) Time Test Ended: 02:31:30 Test: Type: Conventional Bottom Hole (hildil) Total Depth: 4520.00 ft (KB) (TVD) Test: Type: Conventional Bottom Hole (hildil) Total Depth: 4520.00 ft (KB) (TVD) 3143.00 ft (KB) Total Depth: 4520.00 ft (KB) (TVD) 3143.00 ft (KB) Total Depth: 4520.00 ft (KB) (TVD) 3143.00 ft (KB) Start Date: 2015.08.06 End Date: 2015.08.07 Last Calib.: 2015.08.07 @ 00:09:30 TEST COMMENT: 30 F- Surface blow 30 SI - No return 30 F- No blow 30 SI - No return 02:31:30 Test Solution: Time Of Bits 13:43.00 ft (P) 122 212.05.87 13:42.77 Open To Flow (1) 131 17:38 13:42.77 To Flow Of Water 30 F- No blow 30 SI - No return 02:31:30 Time Of Bits 2015.08.07 @ 00:09:30 Test Comments 19:54:01 End Time: 11:52 11:52 11:52 30 SI - No return 30 F - No flow 11:52 <	ESTING , INC.				De	wey Tru	ust #1-35	5	
GENERAL INFORMATION: Formation: Cherokce LS Deviated: No Whipstock: ft (KB) Time Tool Opened: 2008:00 Time Tool Opened: 2000:01 ft (KB) (TVD) Total Depth: 4488.00 ft (KB) (TVD) Total Depth: 788 inches/blo Condition: Good Serial #: 2015.08.06 Fress@RunDepth: 19:54:01 Edit 2015.08.07 Start Time: 19:54:01 EDIT Communication 30 FF - No blow 30 FF - Surface blow 30 FF - No blow 30 FF - Surface blow 30 FF - No blow 30 FF - Surface blow 30 FF - No blow 30 FF - Surface blow 30 FF - No blow 30 FF - Surface blow 30 FF - No blow 30 FF - Surface blow 31 17:39<		Tuisa OK 74135			Job	o Ticket: 62	2776	DST#:	1
Formation: Cherokee LS Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (hitial) Time Total Depined: 22:08:30 Tester: Ryan Nchols Tester: Ryan Nchols Interval: 4488.00 ft (KB) To 4520.00 ft (KB) (TVD) Bit 3200 ft (KB) Status 0 ft (KB) Status 0 ft (KB) Total Depin: 4520.00 ft (KB) (TVD) Bit 3200 ft (KB) Status 0 ft (KB) Status 0 ft (KB) Serial #: 672.00 ft Inside Reference Elevations: 3148.00 ft (KB) Press @RunDepth: 18.29 psig 4489.00 ft (KB) Capacity: 8000.00 psig Start Date: 2015.08.06 End Date: 2015.08.07 Last Calib.: 2015.08.07 Start Time: 19:54.01 End Time: 02:31:30 Time On Bitm: 2015.08.07 02:30:30 TEST COMMENT: 30 FF - Surface blow 30 FF - No blow 30 FF - No return 30 FF - No return 30 FF - No return 30 FF - No return 11 15,78 132.47 Open To Flow(1) 11 15,78 132.41 Sub-In(1) 133.61 Inial Hydro-static		ATTN: Anthony Luna			Tes	st Start: 20	015.08.06	@ 19:54:00	
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial) Time Tool Opened: 22:08:30 Time Test Ended: 02:31:30 Test Type: Conventional Bottom Hole (Initial) Interval: 4488.00 ft (KB) To 4520.00 ft (KB) (TVD) Reference Bevations: 3148.00 ft (KB) Total Depth: 4520.00 ft (KB) (TVD) Second ft (KB) KB to GRUCF: 5.00 ft Start Date: 2015.08.06 End Date: 2015.08.07 Last Callb: 2015.08.06 @ 22:08:20 Start Date: 2015.08.06 End Date: 2015.08.07 2.31:30 Time On Btm: 2015.08.07 @ 00:09:30 TEST COMMENT: 30 IF - Surface blow 30 SIS - No return 30 FF - No blow 30 SIS - No return Time Pressure Temp (result) Annotation 00000 SIS - No return 30 FF - No blow 30 SIS - No return Time Pressure Temp (result) Annotation 016 Hait Hydro-static 15.78 132.47 Open To Flow (1) 31 17.79 133.61 Shut-h(1) 143.88 Find Hydro-static 1 15.78 132.47 Open To Flow (2) 90 18.29	GENERAL INFORMATION:								
Total Depth: 4520.00 ft (KB) (TVD) 3143.00 ft (CF) Hole Diameter: 7.88 inches/Hole Condition: Good KB to GRCF: 5.00 ft Serial #: 6752 Inside KB to GRCF: 5.00 ft Press@RunDepth: 18.29 psig @ 4489.00 ft (KB) Capacity: 8000.00 psig Start Date: 2015.08.06 End Date: 2015.08.07 Last Callib : 2015.08.06 @ 22.08:20 Time Of Btm: 30 IF - Surface blow 30 IF - No terturn 30 IF - No blow 30 FSI - No return Pressure vs. Time Pressure vs. Time Pressure vs. Time Pressure vs. Time Open for No blow 30 FF - No blow Start Time: Pressure vs. Time Pressure vs. Time Pressure vs. Time Open for Folw (1) Start Time / Pressure vs. Time Open for Folw (1) Open for Folw (1) Start Time / Pressure Open for Folw (2) Start Time / Pressure Annotation	Deviated: No Whipstock: Time Tool Opened: 22:08:30	ft (KB)			Tes	ster:	Ryan Nich		le (Initial)
Press@RunDepth: 18.29 psig 4489.00 ft (KB) Capacity: 300.00 psig Start Date: 2015.08.06 End Date: 2015.08.07 Last Calib.: 2015.08.07 Start Time: 19:54:01 End Time: 02:31:30 Time On Bim: 2015.08.07 @ 00:09:30 TEST COMMENT: 30 IF - Surface blow 30 ISI - No return 30 FF - No blow 30 FF - No blow 30 FF - No blow 30 FF - No blow 30 FF - No blow 30 FF - No blow 76 90 0 FF - No blow 30 FF - No blow 15.78 133.68 Initial Hydro-static 115.78 133.51 Shut-hr(1) 133.51 Shut-hr(1) 143.33 Open To Flow (1) 31 17.39 133.51 Shut-hr(1) 143.33 Open To Flow (2) 135.12 90 18.29 135.12 Shut-hr(2) 136.63 Final Hydro-static 122 129.54 136.53 Final Hydro-static 136.53 Final Hydro-static 121 122 129.54 136.53 Final Hydro-static 136.53 Final Hydro-static 122 149 146.53 Final Hydro-static<	Total Depth: 4520.00 ft (KB) (T	/D)			Ref			3143.00	ft (CF)
Image: Description Description Volume (bb)	Press@RunDepth:18.29 psigStart Date:2015.08.06Start Time:19:54:01TEST COMMENT:30 IF - Surface b30 ISI - No return 30 FF - No blow	End Date: End Time:	:		Last Cal Time On	lib.: Btm:		2015.08.07 6 @ 22:08:20	
Image: constraint of the second se					P	RESSU		MARY	
Length (ft) Description Volume (bbl) Choke (inches) Pressure (psig) Gas Rate (Mc			130 120 110 Temperatura (deg F) 50	(Min.) 0 1 31 60 61 90 121	Pressure (psig) 2235.10 15.78 17.39 47.59 18.15 18.29 33.12	Temp (deg F) 133.68 132.47 133.51 134.33 134.33 135.12 135.87	Annota Initial Hyd Open To Shut-In(1 End Shut Open To Shut-In(2 End Shut	tion Flow (1) I) t-In(1) Flow (2) 2) t-In(2)	
			,						1
						Choke (inches) Pres	ssure (psig) G	as Rate (Mcf/d)

	DRI	LL STEM TEST REPOR	Т	FLI	UID SUMMARY	
RILOBITE		Culbreath Oil & Gas		35-4N-35W Rawlins KS		
TESTING , INC	000.0	3501 S. Yale Ave Tulsa OK 74135 ATTN: Anthony Luna		Dewey Trust #1-35 Job Ticket: 62776 DST#:1		
	ATTN:			Test Start: 2015.08.06 @ 19:54:00		
Mud and Cushion Information	ļ					
Mud Type:Gel ChemMud Weight:9.00 lb/galViscosity:56.00 sec/qtWater Loss:7.99 in³Resistivity:ohm.mSalinity:500.00 ppmFilter Cake:1.00 inches		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	ft bbl psig	Oil API: Water Salinity:	deg API ppm	
Recovery Information						
		Recovery Table	-1	_		
Leng		Description	Volume bbl			
	2.00	Mud 100%	0.01	0		
Total Length:	2	.00 ft Total Volume: 0.010 bbl				
Recovery Com	ments:					

Printed: 2015.08.07 @ 05:18:49

Ref. No: 62776

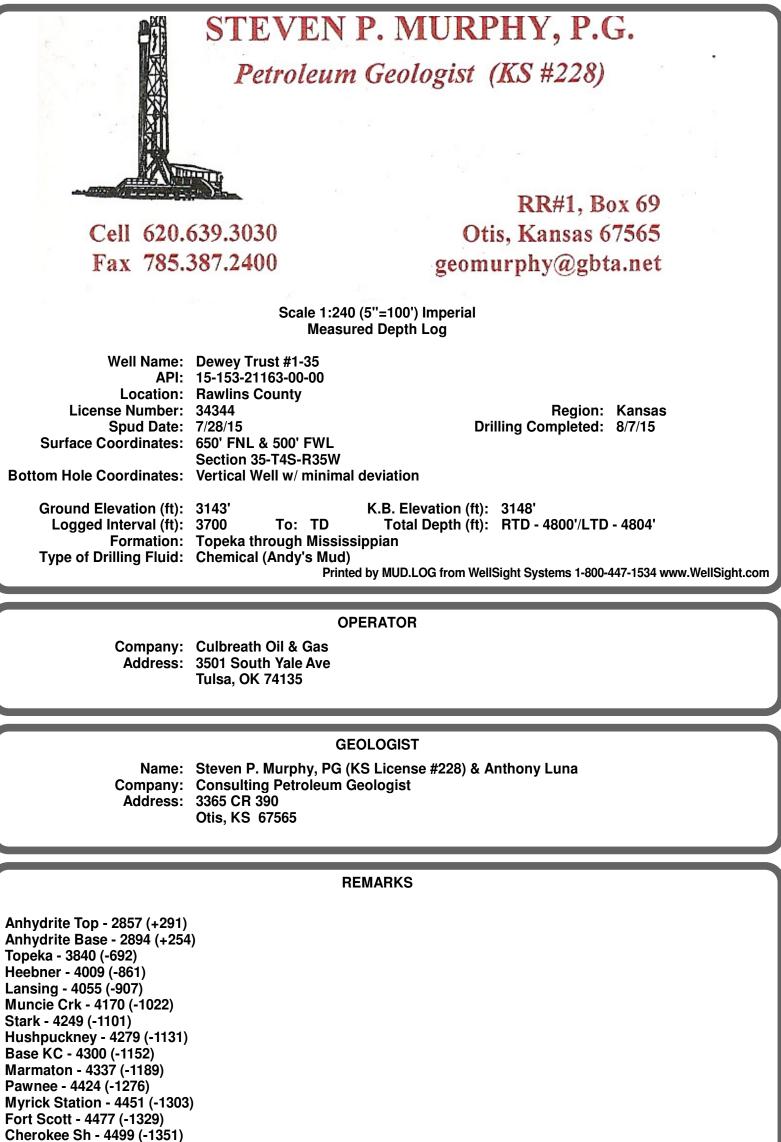




Dew ey Trust #1-35

DST Test Number: 1

Serial #: 6752 Inside Culbreath Oil & Gas



Mississippian - 4698 (-1550)

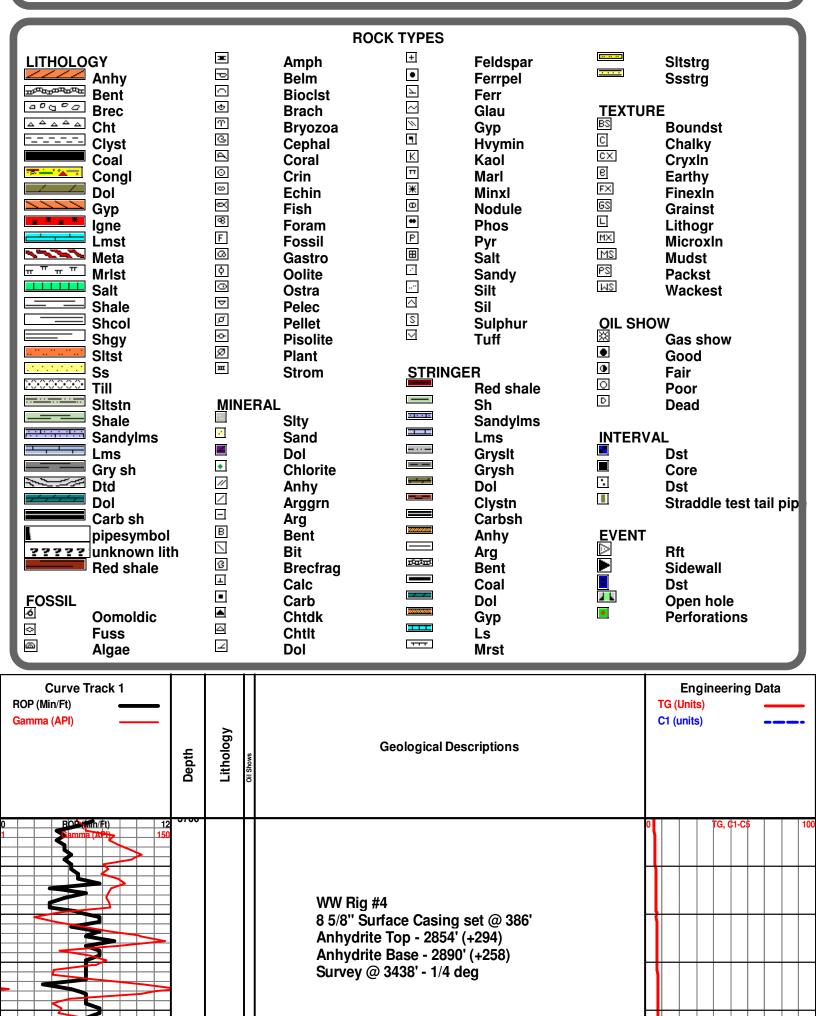
Drillstem testing performed by Trilobite Testing (Oberlin Office)

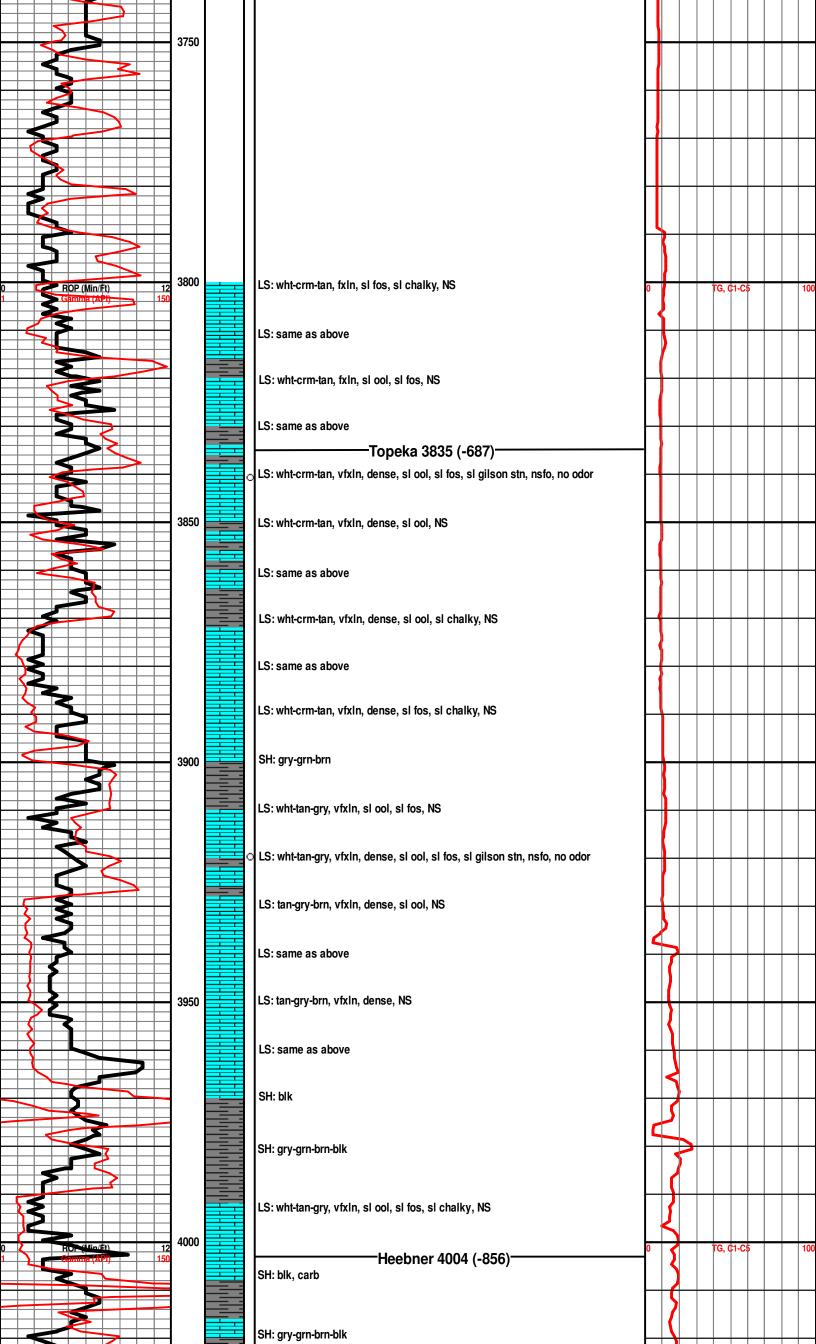
DST #1 4488-4520 (Cherokee LS) 30:30:30:30 IF: Surface blow, no return FF: No blow, no return Recovery: 2' Mud IHP: 2235 FHP: 2130 IFP: 16-18 ISIP: 48 FFP: 17-18 FSIP: 33 BHT - 136 F

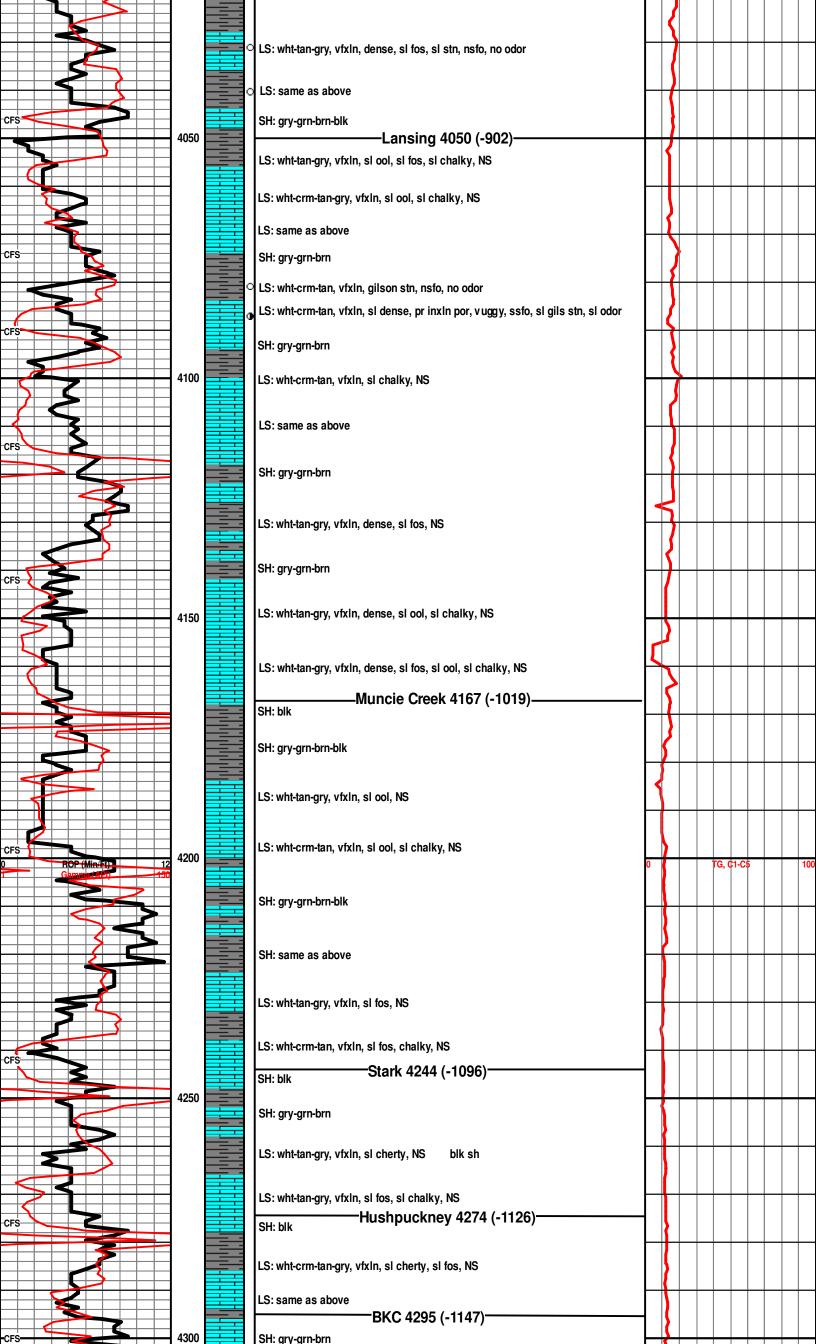
COMMENTS

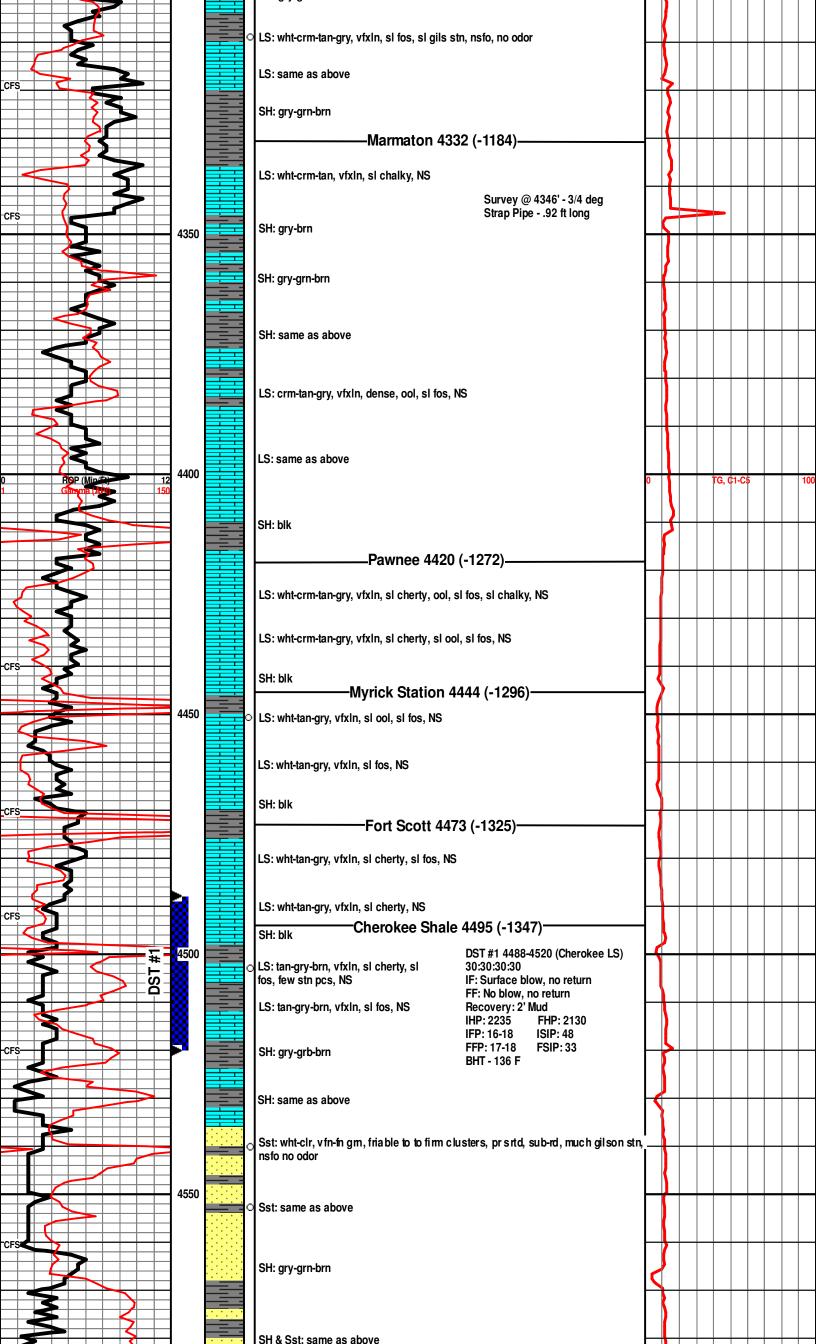
DSTs

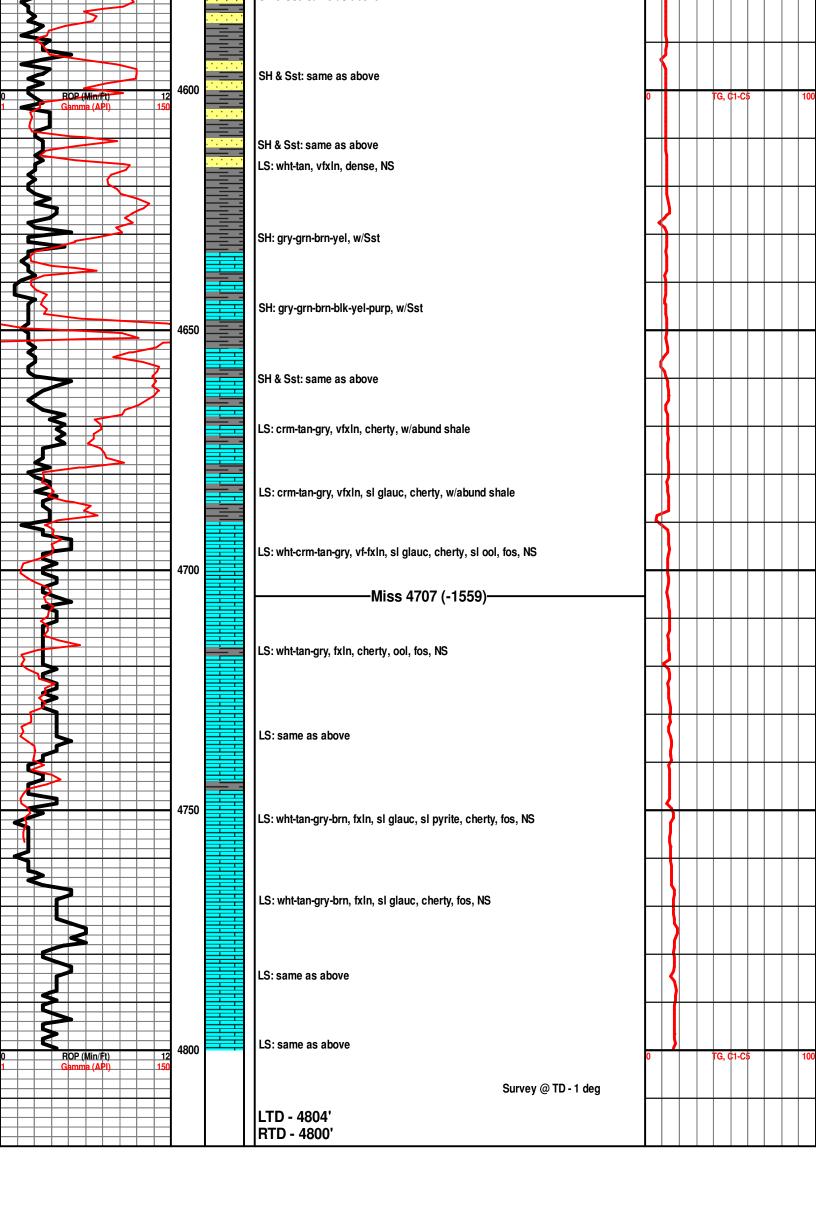
Based on the results of drillstem testing and log & sample analysis, it is recommended that this well be plugged & abandoned.











Dept:970 P.O.Box 4346 Houston, TX 77210-4346 Chanute, KS 667, 620/431-9210,1-800/467-86 Fax 620/431-00' Invoice Invoice# 805294 Invoice Date: 08/11/15 Terms: Net 30 Page 1 CULBREATH OIL & GAS CO.INC 1532 S. PEORIA AVE TULSA OK 74120 DEWEY TRUST #1-35 DEWEY TRUST #1-35 9187493508 DI 5 0 3 I I 60 Plugging Total Part No Description Quantity Ubit Price Discount(%) Total CE0002 Equipment Milage Charge - Heavy Equipment 40.000 7.1500 30.000 200.2 CC5529 Lite-Weight Blend V (60:40:4) 240.000 16.000 30.000 2.686.0 Add Discounted Amount 1.940.5 Subtotal 6.468.4			
Invoice Invoice Invoice Invoice Date: 08/11/15 Terms: Net 30 Page 1 CULBREATH OIL & GAS CO.INC 1532 S. PEORIA AVE DEWEY TRUST #1-35 1 1 1 1532 S. PEORIA AVE DEWEY TRUST #1-35 TULSA OK 74120 USA 9187493508 0	P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012		
Invoice Date: 08/11/15 Terms: Net 30 Page 1 CULBREATH OIL & GAS CO.INC 1532 S. PEORIA AVE TULSA OK 74120 USA DEWEY TRUST #1-35 DEWEY TRUST #1-35 9187493508 DISO31 160 Pluy ging Total Part No Description Quantity Ubt Price Discount(%) Total CE0450 Cement Pump Charge 0 - 1500' 1.000 1,500.0000 30.000 1,050.000 CE0002 Equipment Equipment 40.000 7.1500 30.000 200.2 CE0710 Cement Delivery Charge 1.000 16.000 30.000 2.688.0 CC6075 Celloflake 60.000 2.0000 30.000 2.688.0 Add Discount 1.940.5 Subtotal 6.468.4 Discount 1.940.5 Subtotal 6.468.4			
CULBREATH OIL & GAS CO.INC DEWEY TRUST #1-35 TULSA OK 74120 USA 9187493508 Part No Description Quantity Ubit Price Discount(%) Total CE0450 Cement Pump Charge 0 - 1500' 1.000 1,500.000 30.000 1,050.000 CE0710 Cement Delivery Charge 1.000 7.1500 30.000 2.002.2 CE0710 Cement Delivery Charge 1.000 7.24000 30.000 2.688.0 CC6075 Celloflake 60.000 2.0000 30.000 2.688.0 Coccors Celloflake 6.000 2.0000 30.000 2.688.0 Coccors Celloflake 6.0000 2.0000 30.000 2.688.0 Coccors Celloflake Subtotal 6.468.4 Coccors Celloflake Coccors Subtotal 6.468.4	======		
Part NoDescriptionQuantityUbit PriceDiscount(%)TotalCE0450Cement Pump Charge 0 - 1500'1.0001,500.000030.0001,050.0000CE0002Equipment Mileage Charge - Heavy Equipment40.0007.150030.000200.2CE0710Cement Delivery Charge1.000722.400030.000505.6CC5829Lite-Weight Blend V (60:40:4)240.00016.000030.0002,688.0CC6075Celloflake60.0002.000030.00084.0AddDiscounted Amount1,940.5DiscountSubTotal After Discount4,527.8			
CE0450 Cement Pump Charge 0 - 1500' 1.000 1,500.0000 30.000 1,050.000 CE0002 Equipment Mileage Charge - Heavy Equipment 40.000 7.1500 30.000 200.2 CE0710 Cement Delivery Charge 1.000 722.4000 30.000 505.6 CC5829 Lite-Weight Blend V (60:40:4) 240.000 16.0000 30.000 2,688.0 CC6075 Celloflake 60.000 2.0000 30.000 84.0 MAD Discounted Amount 1,940.5 5ubTotal After Discount 4,527.8			
CE0002Equipment Mileage Charge - Heavy Equipment40.0007.150030.000200.2CE0710Cement Delivery Charge1.000722.400030.000505.6CC5829Lite-Weight Blend V (60:40:4)240.00016.000030.0002,688.0CC6075Celloflake60.0002.000030.00084.0SubtotalAddDiscounted Amount1,940.5DiscountSubTotal After Discount4,527.8	Total		
Equipment 40.000 7.1500 30.000 200.2 CE0710 Cement Delivery Charge 1.000 722.4000 30.000 505.6 CC5829 Lite-Weight Blend V (60:40:4) 240.000 16.0000 30.000 2,688.0 CC6075 Celloflake 60.000 2.0000 30.000 84.0 Add Subtotal 6,468.4 Discounted Amount 1,940.5 Discount SubTotal After Discount 4,527.8 50.000 50	050.00		
CE0710 Cement Delivery Charge 1.000 722.4000 30.000 505.6 CC5829 Lite-Weight Blend V (60:40:4) 240.000 16.0000 30.000 2,688.0 CC6075 Celloflake 60.000 2.0000 30.000 84.0 Add Discounted Amount 1,940.5 Discounted Amount 1,940.5 SubTotal After Discount 4,527.6	200.20		
CC6075 Celloflake 60.000 2.000 30.000 84.0 Subtotal 6,468.4 Add Discounted Amount 1,940.5 DISCOUNT SubTotal After Discount 4,527.8	505.68		
Subtotal6,468.4AddDiscounted Amount1,940.5DISCOUNTSubTotal After Discount4,527.8	688.00		
AddDiscounted Amount1,940.5DISCOUNTSubTotal After Discount4,527.8	84.00		
	468.40		
	940.52		
	527.88		
Amount Due 6,795.10 If paid after 09/10/	9/10/15		
6/a97.09	======		
	228.69		
4,756.	756.57 🕻		

BARTLESVILLE, OK 918/338-0808

4

GILLETTE, WY 307/686-4914

	3	822		TICKET NUME	BER 47	7760
CONSOLID	••••••••••••••••••••••••••••••••••••••	202		LOCATION_	Ochly /	5
Qil Well Servic		5124		FOREMAN	Mito Sk	name
PO Box 884, Chanute, KS 667	FIELD TICKE	& TREA	TMENT REP	ORT 了	Seremy R	
620-431-9210 or 800-467-867		CEMEN	Т			445
DATE CUSTOMER #	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-15 2777	Dever trust = 1-3		35	45	354	Ral, Tins
CUSTOMER Culturea	L <i>i</i> .	Levent US 10 to Rg G	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS	rų	11/2W	731	Jeren R	-	
		1120	346	Rob S		
CITY	STATE ZIP CODE		563-			
			300			
JOB TYPE PTA	HOLE SIZE 7744	HOLE DEPTH	4800'	CASING SIZE & W	EIGHT	
CASING DEPTH	DRILL PIPE				OTHER	
SLURRY WEIGHT 13.8	SLURRY VOL 1.40	WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMENT	DISPLACEMENT PSI			RATE	,	
REMARKS: Schety Me	sting and rig upon	WW dr:	lling rig	± 4 pl	ug as are	dered
	Sfo'					
	(40'					
	· · · · · · · · · · · · · · · · · · ·	11. 01.1	1 . 0	1AC 11 1	11	
4th plug 10 Sha th)' 2·	40 51 60	0/40 4% qel	14 Cella H	alle	
KH 30 SX						

31

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Thenks Miles + Crew

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
(E0450		PUMP CHARGE	1500 W	1500.4
CEOCO 2	40	MILEAGE	7.15	286-00
CEOTID.	10.32 tons	Ton Milson delivery	1.75	722,40
CC5829	2405×	60/40 4Bgel Lite Wiroht blend	16.00	3840,00
(C6075.	60 #	Cello Halle	2,00	120,00
			<u>C</u> (1)	PILLS I
			Publota/	6468.40
		1855 308 d		1940.52
		· · · · · · · · · · · · · · · · · · ·	Shoba/	4527.88
			SALES TAX	228-69
Ravin 3737			ESTIMATED	
<	LACK	TITLE Days Driller	TOTAL	4156.57
AUTHORIZTION	IVC)	TITLE LOND FORUL	DATE	8-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.