



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1265272
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice Invoice# 805294

Invoice Date: 08/11/15 Terms: Net 30 Page 1

CULBREATH OIL & GAS CO. INC

1532 S. PEORIA AVE
 TULSA OK 74120
 USA
 9187493508

DEWEY TRUST #1-35

D15031 160 Plugging

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	30.000	1,050.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40.000	7.1500	30.000	200.20
CE0710	Cement Delivery Charge	1.000	722.4000	30.000	505.68
CC5829	Lite-Weight Blend V (60:40:4)	240.000	16.0000	30.000	2,688.00
CC6075	Celloflake	60.000	2.0000	30.000	84.00

Add Discount

Subtotal 6,468.40
 Discounted Amount 1,940.52
 SubTotal After Discount 4,527.88

Amount Due 6,795.10 If paid after 09/10/15

8/15 Di

*6697.09
 - 1940.52 Disc*

Tax: 228.69
 Total: 4,756.57 ✓



CONSOLIDATED
Oil Well Services, LLC

3822

3924

TICKET NUMBER 47760

LOCATION Oakley, KS

FOREMAN Miles Shaw
Jeremy R.

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

INVOICE # 805294 CEMENT 445

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-15	2777	Dewey trust # 1-35	35	45	35w	Rawlins
CUSTOMER <u>Culbreath</u>		Lugnut 4.5 10 to Rg 6 1 1/2 w	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>731</u>	<u>Jeremy R.</u>		
CITY		STATE	ZIP CODE			
			<u>563</u>	<u>Rob S</u>		

JOB TYPE PTA HOLE SIZE 7 7/8" HOLE DEPTH 4800' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.40 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig upon W/O drilling rig #4 plug as ordered
1st plug 50 SK @ 2850'
2nd plug 100 SK @ 2140'
3rd plug 50 SK @ 450'
4th plug 10 SK @ 40'
RH 30 SK

240 SK 60/40 4th grad 1/4" Cello Flake

TAGALB Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	40	MILEAGE	7.15	286.00
CE0710	10.32 tons	Ton mileage delivery	1.75	722.40
CC5829	240 SK	60/40 4 th grad Lite w/out blend	16.00	3840.00
CC6075	60 #	Cello Flake	2.00	120.00
			Subtotal	6468.40
			less 308.82 screen	1940.52
			Subtotal	4527.88
			SALES TAX	228.69
			ESTIMATED TOTAL	4756.57

Ravin 3737

AUTHORIZATION

TITLE Days Driller

DATE 8-8-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067827

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley, KS

DATE <u>7-21-15</u>	SEC <u>35</u>	TWP. <u>4</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>8:30 a.m.</u>	JOB START <u>10:00 a.m.</u>	JOB FINISH <u>10:30 p.m.</u>
LEASE <u>Dewey trust</u>	WELL# <u>1-35</u>	LOCATION <u>Levant N to Rd G, 1 1/2 W,</u>			COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>Sinto</u>			

CONTRACTOR <u>W 4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>385</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>384.86</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>23 bbl H2O</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Paul Beaver</u>	
# <u>422</u> HELPER <u>Wayne Maghghy</u>	
BULK TRUCK	
# <u>871/287</u> DRIVER <u>Corey Brown</u>	
BULK TRUCK	
#	DRIVER

CEMENT AMOUNT ORDERED <u>385 sks Com 3/1cc</u>	
COMMON <u>385 sks @ 17.90</u>	<u>6891.50</u>
POZMIX @	
GEL @	
CHLORIDE <u>16.86 * @ 1.10</u>	<u>1,194.60</u>
ASC @	
@	
@	
@	
@	
@	
@	
@	
TOTAL <u>8,086.10</u>	
DISCOUNT <u>48% 3881.33</u>	

REMARKS:
Mix 385 sks
Displace w/ water
cement did circ
5 bbl to pit

Thank You!
Paul + crew

SERVICE		
HANDLING <u>404.26 ft³</u>	@ <u>2.48</u>	<u>1002.56</u>
MILEAGE <u>18.64 tons x 50 mi v 2.75</u>		<u>2565.00</u>
DEPTH OF JOB <u>384'</u>		
PUMP TRUCK CHARGE		<u>1572.25</u>
EXTRA FOOTAGE @		
HV MILEAGE <u>50 @ 7.70</u>		<u>385.00</u>
LV MILEAGE <u>50 @ 4.40</u>		<u>220.00</u>
@		
@		
TOTAL <u>5,682.81</u>		
DISCOUNT <u>48% 2727.74</u>		

CHARGE TO: Culbreath

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@	
@	
@	
@	
@	
TOTAL	
DISCOUNT %	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Walter Brown

SIGNATURE Walter Brown

SALES TAX (If Any) _____

TOTAL CHARGES 13,768.91

DISCOUNT 6,609.07 (48%) IF PAID IN 30 DAYS

NET TOTAL 7,159.83 IF PAID IN 30 DAYS