



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1265391
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1265391

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Stecklein 1
Doc ID	1265391

Tops

Name	Top	Datum
Anhy.	2022	(+584)
Base Anhy.	2058	(+548)
Heebner	3888	(-1282)
Lansing	3931	(-1325)
Stark Sh.	4169	(-1563)
BKC	4225	(-1619)
Marmaton	4267	(-1661)
Pawnee	4366	(-1760)
Ft. Scott	4431	(-1825)
Cherokee Sh.	4454	(-1848)
Miss.	4519	(-1913)
LTD	4638	(-2032)



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 8/31/2015
Invoice # 1487
P.O.#:
Due Date: 9/30/2015
Division: *Russell*

Invoice

RECEIVED

SEP 04 2015

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 STECKLINE 1

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 620.74	No				
Common-Class A	120	\$ 1,692.00	Yes				
Calcium Chloride	6	\$ 283.66	Yes				
Bulk Truck Matl-Material Service Charge	159	\$ 135.05	No				
Pump Truck Mileage-Job to Nearest Camp	28	\$ 130.81	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	28	\$ 83.24	No				
Premium Gel (Bentonite)	3	\$ 41.48	Yes				
				POZ Mix-Standard	30	\$178.37	Yes

Invoice Terms:

Net 30

	<i>SubTotal:</i>	\$ 3,165.37
	<i>Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:</i>	\$ (79.13)
<hr/>		
	SubTotal for Taxable Items:	\$ 2,140.63
	SubTotal for Non-Taxable Items:	\$ 945.60
<hr/>		
	Total:	\$ 3,086.24
	Tax:	\$ 160.55
<hr/>		
	Amount Due:	\$ 3,246.79
	Applied Payments:	
	Balance Due:	\$ 3,246.79

7.50% Ness County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

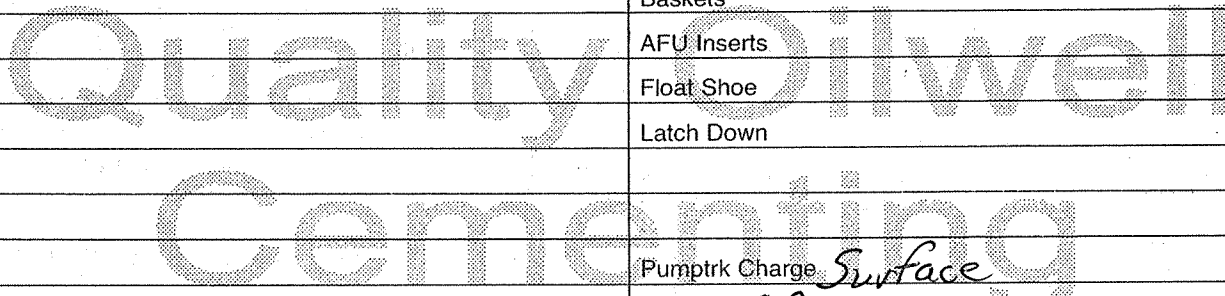
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1487

Date	Sec.	Twp.	Range	County	State	On Location	Finish	
8-31-15	15	16	26	Ness	KS		11:15 AM	
Lease				Well No. 1	Location			
Contractor				Owner				
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.				
Hole Size		T.D.		Charge To				
8 5/8		223		Palomino Petroleum Inc				
Csg.		Depth		Street				
8 5/8		222						
Tbg. Size		Depth		City				
				State				
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered				
15'				150 80/20 3/CC 2/CEL				
Meas Line		Displace						
		13 B L						
EQUIPMENT				Common				
Pumptrk		Cement		120				
17		Helper		30				
Bulktrk		Driver		3				
		Brett		6				
Bulktrk		Driver						
21		Nick						
JOB SERVICES & REMARKS				Hulls				
Remarks:				Salt				
Rat Hole				Flowseal				
Mouse Hole				Kol-Seal				
Centralizers				Mud CLR 48				
Baskets				CFL-117 or CD110 CAF 38				
D/V or Port Collar				Sand				
8 5/8 on bottom. Est. Circulation				Handling 159				
with 150 S.C. Displace.				Mileage				
Cement Circulated!				FLOAT EQUIPMENT				
				Guide Shoe				
				Centralizer				
				Baskets				
				AFU Inserts				
				Float Shoe				
				Latch Down				
				Pumptrk Charge				
				Surface				
				Mileage				
				28				
X Signature				Tax				
[Signature]				Discount				
				Total Charge				





QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 9/7/2015
 Invoice # 1034 **RECEIVED**
 P.O.#: SEP 11 2015
 Due Date: 10/7/2015
 Division: Russell

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 STECKLEIN 1

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 606.13	Yes				
Common-Class A	168	\$ 2,313.06	Yes				
POZ Mix-Standard	112	\$ 650.26	Yes				
Bulk Truck Matl-Material Service Charge	290	\$ 240.53	Yes				
Premium Gel (Bentonite)	10	\$ 135.03	Yes				
Pump Truck Mileage-Job to Nearest Camp	28	\$ 127.73	Yes				
Flo Seal	70	\$ 116.12	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	28	\$ 81.28	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,270.14
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (106.75)

SubTotal for Taxable Items: \$ 4,163.39
 SubTotal for Non-Taxable Items: \$ -

7.50% Ness County Sales Tax

Total: \$ 4,163.39
 Tax: \$ 312.25

Thank You For Your Business!

Amount Due: \$ 4,475.64
Applied Payments:
Balance Due: \$ 4,475.64

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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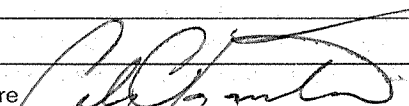
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1034

Date	9-7-15	Sec.	15	Twp.	16	Range	26	County	Ness	State	KS	On Location		Finish	4:30 PM
Lease Stecklein								Well No. #1		Owner					
Contractor WW #12										To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job Plug										Charge To Palomino Petroleum					
Hole Size 7 7/8								T.D. 9640		Street					
Csg. Drill Pipe								Depth		City					
Tbg. Size								Depth		State					
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.								Shoe Joint		Cement Amount Ordered 280 60/40 4% Gel 1/4 Cl					
Meas Line								Displace		Common 168					
EQUIPMENT															
Pumptrk 20 No. Cementer								Craig		Poz. Mix 112					
Bulktrk 21 No. Helper								Nick		Gel. 10					
Bulktrk PU No. Driver								Brett		Calcium					
JOB SERVICES & REMARKS															
Remarks:								Salt		Hulls					
Rat Hole 30 5/8										Flowseal 70#					
Mouse Hole										Kol-Seal					
Centralizers										Mud CLR 48					
Baskets										CFL-117 or CD110 CAF 38					
D/V or Port Collar										Sand					
1st Plug @ 2040 w/ 50 sks								Handling 290		Mileage					
FLOAT EQUIPMENT															
2nd Plug @ 1290 w/ 80 sks										Guide Shoe					
3rd Plug @ 660 w/ 50 sks										Centralizer					
4th Plug @ 270 w/ 50 sks										Baskets					
5th Plug @ 60 w/ 20 sks										AFU Inserts					
										Float Shoe					
										Latch Down					
										Pumptrk Charge					
										Mileage 28					
X Signature 										Tax					
										Discount					
										Total Charge					

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name STECKLEIN #1
Unique Well ID DST #1, MISSISSIPPIAN, 4449-4562
Surface Location SEC 15-16S-26W, NESS CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, MISSISSIPPIAN, 4449-4562
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/09/06
Prepared By TIM VENTERS
Qualified By ANDREW STENZEL

Start Test Date 2015/09/06
Final Test Date

Start Test Time 12:41:00
Final Test Time 19:43:00

Test Recovery:

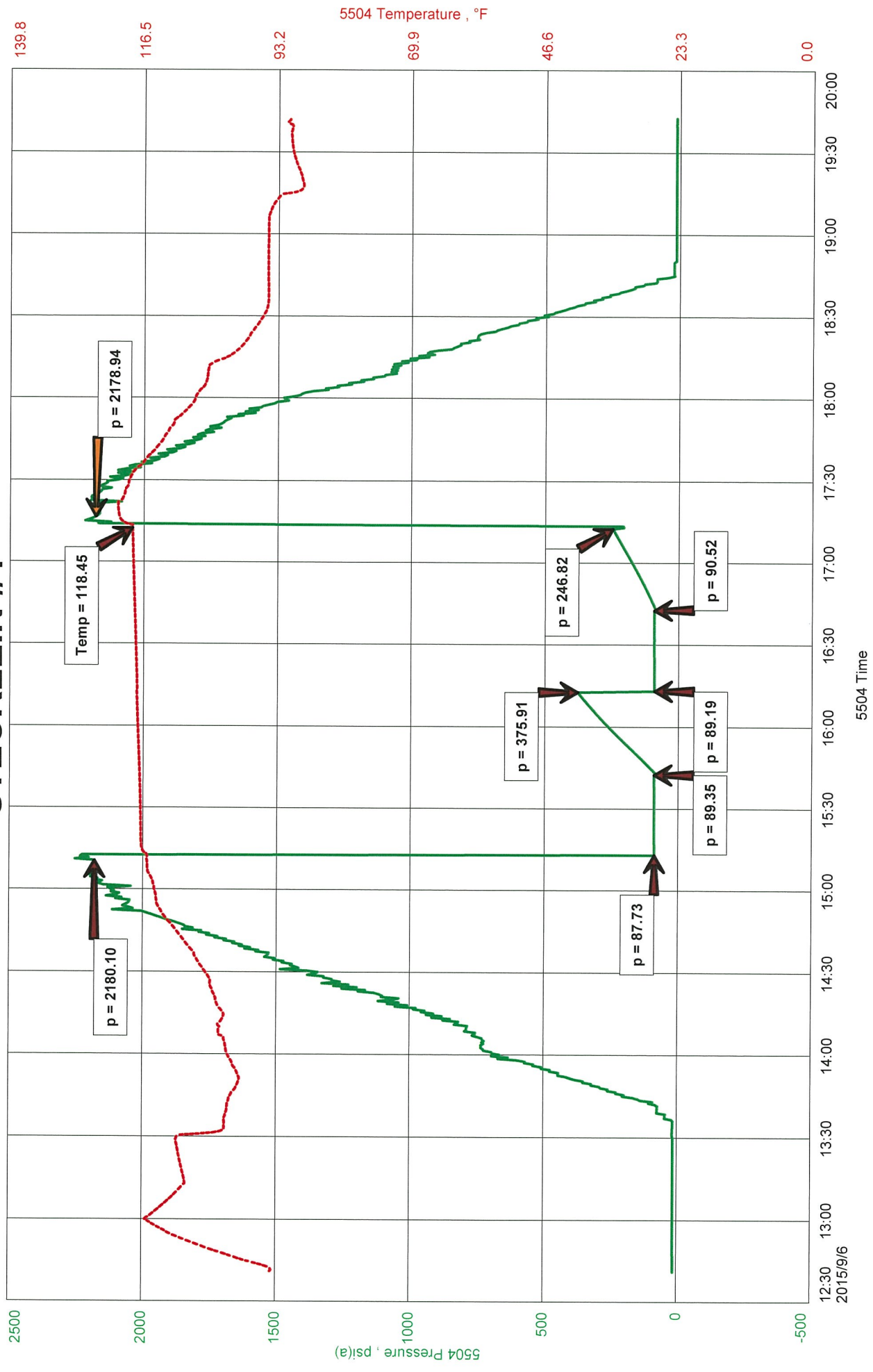
RECOVERED: 125' MUD

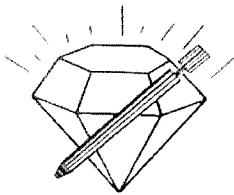
TOOL SAMPLE: TRACE OIL, 100% MUD

STECKLEIN #1
 Formation: DST #1, MISSISSIPPIAN, 4449-4562
 Pool: WILDCAT
 Job Number: T492

PALOMINO PETROLEUM, INC.
 DST #1, MISSISSIPPIAN, 4449-4562
 Start Test Date: 2015/09/06

STECKLEIN #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 12:41

TIME OFF: 19:43

DRILL-STEM TEST TICKET
FILE: STECKLEIN1DST1

Company PALOMINO PETROLEUM, INC. Lease & Well No. STECKLEIN #1
Contractor W W DRILLING, LLC RIG #12 Charge to PALOMINO PETROLEUM, INC.
Elevation 2606 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T492
Date 9-6-15 Sec. 15 Twp. 16 S Range 26 W County NESS State KANSAS
Test Approved By ANDREW STENZEL Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4449 ft. to 4562 ft. Total Depth 4562 ft.
Packer Depth 4444 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4449 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4430 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4559 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,000 P.P.M. Drill Pipe Length 4296 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 19 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW THROUGHOUT PERIOD. (NO BB)
2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 125 ft. of MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>THE TOOL MUST HAVE OPENED WHEN RIG HIT BRIDGE FOR A LITTLE BIT.</u>	Insurance
TOOL SAMPLE: <u>TRACE OIL, 100% MUD</u>	Total

Time Set Packer(s) 3:12 PM A.M. P.M. Time Started Off Bottom 5:12 PM A.M. P.M. Maximum Temperature 118 deg.

Initial Hydrostatic Pressure..... (A) 2180 P.S.I.
Initial Flow Period..... Minutes 30 (B) 88 P.S.I. to (C) 89 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 376 P.S.I.
Final Flow Period..... Minutes 30 (E) 89 P.S.I. to (F) 91 P.S.I.
Final Closed In Period..... Minutes 30 (G) 247 P.S.I.
Final Hydrostatic Pressure..... (H) 2179 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.