KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1265502

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32198
Name: PetroSantander (USA) Inc.
Address 1: 6363 WOODWAY DR STE350
Address 2:
City: HOUSTON State: TX Zip: 77057 + 1798
Contact Person: Liliana Hernandez
Phone: (713) 784-8700
Contact Person Email: lhernandez@petrosantander.com
Field Contact Person: Pete Kuneyl
Field Contact Person Phone: (620) 275-2388

API No. 15- 15-093-20757-00-01
Spot Description:
__ - __ - SE - SW Sec. 12 Twp. 21 S. R. 35 ☐ E ☑ W
660 feet from ☐ N / ☑ S Line of Section
1980 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kearny Elevation: 3084 ☑ GL ☐ KB
Lease Name: ODD WILLIAMS Well #: 3
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☑ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/27/2007 Date Shut-In: 08/06/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.875
Setting Depth		615	4192			3594
Amount of Cement		400	200			0
Top of Cement		0	2950			0
Bottom of Cement		615	5000			0

Casing Fluid Level from Surface: 1824 How Determined? Echometer Date: 09/28/2015
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 2018 (depth) w / 425 sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4214 Plug Back Depth: 4136 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Topeka	At:	to Feet	Perforation Interval 3632 to 3860 Feet or Open Hole Interval ___ to ___ Feet
2.	At:	to Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/29/2015

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-225-8888
Fax: 620-225-8885
http://kcc.ks.gov/

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 29, 2015

Liliana Hernandez
PetroSantander (USA) Inc.
6363 WOODWAY DR STE350
HOUSTON, TX 77057-1798

Re: Temporary Abandonment
API 15-093-20757-00-01
ODD WILLIAMS 3
SW/4 Sec.12-21S-35W
Kearny County, Kansas

Dear Liliana Hernandez:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/29/2016.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/29/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"