Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1265510

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section

City: S	State: Zip:	+	Fee	t from 🗌 East / 🗌 West Line	of Section
Contact Person:			Footages Calculated from N	earest Outside Section Corner:	
Phone: ()			□ NE □ NW	SE SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:			Datum: NAD27	5 / 1.5	,
Wellsite Geologist:					
Purchaser:			,	Well #:	
Designate Type of Completion:	e-Entry 🗌 V	Vorkover	Field Name: Producing Formation:	Kelly Bushing:	
Gas D&A	ENHR	SIGW		, .	
OG	GSW	Temp. Abd.		Plug Back Total Depth:	
CM (Coal Bed Methane)				and Cemented at:	Feet
Cathodic Other (Cor	re, Expl., etc.):			ollar Used? Yes No	
If Workover/Re-entry: Old Well In	nfo as follows:		If yes, show depth set:		Feet
Operator:			If Alternate II completion, ce	ment circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original Total De	epth:			
Deepening Re-perf.		Conv. to SWD	Drilling Fluid Management (Data must be collected from the		
Commingled	Permit #·		Chloride content:	ppm Fluid volume:	bbls
Dual Completion			Dewatering method used:		
	Permit #:		Location of fluid disposal if h	auled offsite:	
GSW	Permit #:				
			Lease Name:	License #:	
Spud Date or Date Re Recompletion Date		npletion Date or completion Date	Quarter Sec Countv:	_ TwpS. R Eas Permit #:	t 🗌 West

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1265510
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		og Formatio	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
					an ata		
		Report all strings set-c	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD		· · · · · ·	
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?	Yes	
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes	
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes	

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Ce (Amount and Kind	ement Squeeze Record I of Material Used)	Depth	
TUBING RECORD:	Siz	e:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed	I Producti	duction, SWD or ENHR. Producing Method:								
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	iAS:							PRODUCTION INTER	IVAL:
Vented Solo (If vented, Su		Jsed on Lease - <i>18.)</i>	Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)							

Form	ACO1 - Well Completion			
Operator	Culbreath Oil & Gas Company, Inc.			
Well Name	Tom & Kelly Dewey 1-3			
Doc ID	1265510			

Tops

Name	Тор	Datum
Anhy	2845	+305
Base Anhy	2880	+270
Heebner	4003	-853
Lansing	050	-900
Stark	4240	-1090
ВКС	4294	-1144
Pawnee	4415	-1265
Fort Scott	4470	-1350
Mississippi	4714	-1564

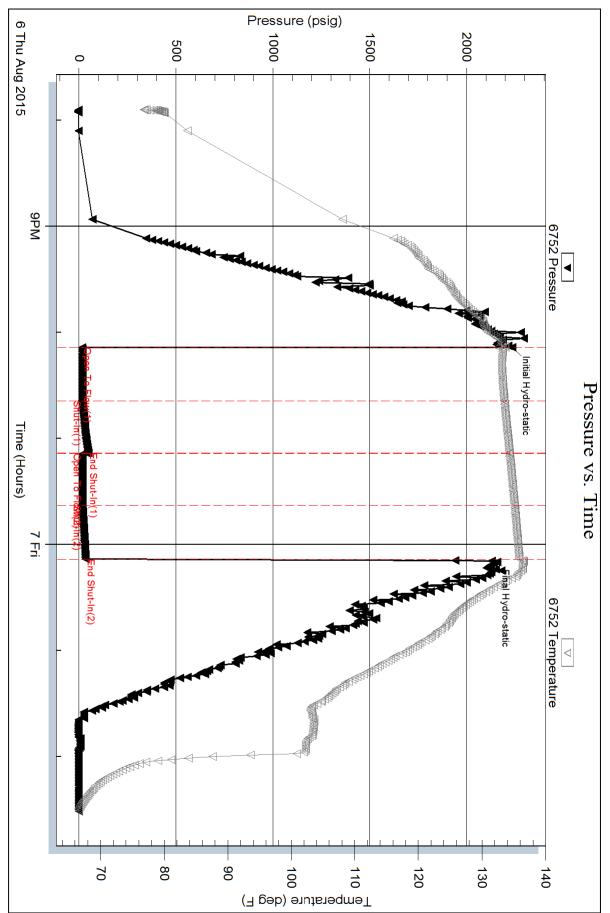
Visit Visit Visit State Visit Visit 3501 S, Yale Ave Tuba OK 74135 Dewey Trust #1-35 ATTN: Anthony Luna Test Statt: 2015.08.06 @ 19:54:00 GENERAL INFORMATION: Formation: Cherokee LS Bowlatch: No Whipstock: ft (KB) Time Tool Opend: 22.08:30 Test Type: Conventional Bottom Hole (Initial) Time Test Ended: 02:31:30 Unit No: 78 Interval: 4489.00 ft (KB) TO 1000 Sate Tate: 2015.08.07 Start Time: 19:54:01 End Time: 2015.08.07 Time Oft Burx 2015.08.07 End Time: 2015.08.07 Start Time: 19:54:01 End Time: 2015.08.07 Time Oft Burx 2015.08.07 Binal Hydro-static 10:51:No return 30:F1-No teturn 30:F3-No teturn 30:F1-No teturn 30:F1-No teturn 13:51:Sinu-h(1) 11:17:39 13:35:Sinu-h(2) 13:51:Sinu-h(2) 12:12:12:12:12:12:13:13:13:13:13:13:13:13:13:13:13:13:13:		DRILL STEM T	ES	TREPO	ORT				
Tubs OK 74135 ATTN: Anthony Luna Job Toket: 62776 DST#: 1 ATTN: Anthony Luna Test Start: 2015.08.06 @ 19:54:00 GENERAL INFORMATION: Formation: Cherokee LS Deviated: Test Start: 2015.08.06 @ 19:54:00 Ime road Conduct 22:08:30 Time Toad Conduct 22:08:30 Tester: Ryan Nichols Time Toad Depith: 4480:00 ft (KB) TO 4520:00 ft (KB) (TVD) Total Depith: 4480:00 ft (KB) (TVD) Total Depith: 4480:00 ft (KB) (TVD) Reference Bevations: 3148:00 ft (KB) Capacity: Start Date: 2015:08.06 End Date: 2015:08.07 BUNC 02:31:30 Start Date: 2015:08.06 End Date: 2015:08.07 Time On Birx 2015:08.07 @ 00:09:30 TEST COMMENT: 19:54:01 End Time: 02:31:30 Time Of Birx 2015:08.07 @ 00:09:30 TEST COMMENT: 30 F5 - No return 30 F5 - No return 30 F5 - No return 15:7 ft 13:47 Open To Fow (1) 11:57 ft 13:43:30 Don Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.07 @ 00:09:30 Time Of Birx 2015:08.0	RILOBITE	Culbreath Oil & Gas			35	-4N-35W	Rawlin	s KS	
Job licket: E2776 DBT#:1 ATTN: Anthony Luna Test Start: 2015.08.06 @ 19:54:00 GENERAL INFORMATION: Formation: Cherokee LS Boviated: No Whipstock: ft (KB) Time Test Ended: 02:31:30 Test: Type: Conventional Bottom Hole (hildil) Total Depth: 4520.00 ft (KB) (TVD) Test: Type: Conventional Bottom Hole (hildil) Total Depth: 4520.00 ft (KB) (TVD) 3143.00 ft (KB) Total Depth: 4520.00 ft (KB) (TVD) 3143.00 ft (KB) Total Depth: 4520.00 ft (KB) (TVD) 3143.00 ft (KB) Start Date: 2015.08.06 End Date: 2015.08.07 Last Calib.: 2015.08.07 @ 00:09:30 TEST COMMENT: 30 F- Surface blow 30 SI - No return 30 F- No blow 30 SI - No return 02:31:30 Time Of Birm: 2015.08.07 @ 00:09:30 Time Of Birm: 2015.08.07 @ 00:09:30 TEST COMMENT: 30 F- No blow 30 SI - No return 02:31:30 Time Of Birm: 2015.08.07 @ 00:09:30 Test: Time Of Birm: 2015.08.07 @ 00:09:30 Time Of Birm: 2015.08.07 @ 00:09:30 Test: Start Date: 11:30 Time Of Birm: 2015.08.07 @ 00:09:30 Time Of Birm: 2015.08.07 @ 00:09:30	ESTING , INC.				De	wey Tru	ust #1-35	5	
GENERAL INFORMATION: Formation: Cherokce LS Deviated: No Whipstock: ft (KB) Time Tool Opened: 2008:00 Time Tool Opened: 2000:01 ft (KB) (TVD) Total Depth: 4488.00 ft (KB) (TVD) Total Depth: 788 inches/blo Condition: Good Serial #: 2015.08.06 Fress@RunDepth: 19:54:01 Edit 2015.08.07 Start Time: 19:54:01 EDIT Communication 30 FF - No blow 30 FF - Surface blow 30 FF - No blow 30 FF - Surface blow 30 FF - No blow 30 FF - Surface blow 30 FF - No blow 30 FF - Surface blow 30 FF - No blow 30 FF - Surface blow 30 FF - No blow 30 FF - Surface blow 31 17:39<		Tuisa OK 74135			Job	o Ticket: 62	2776	DST#:	1
Formation: Cherokee LS Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (hitial) Time Total Depined: 22:08:30 Tester: Ryan Nchols Tester: Ryan Nchols Interval: 4488.00 ft (KB) To 4520.00 ft (KB) (TVD) Bit 3200 ft (KB) Status 0 ft (KB) Status 0 ft (KB) Total Depin: 4520.00 ft (KB) (TVD) Bit 3200 ft (KB) Status 0 ft (KB) Status 0 ft (KB) Serial #: 672.015 08.06 End Date: 2015.08.07 Last Calib.: 2015.08.07 Start Date: 2015.08.06 End Date: 2015.08.07 Last Calib.: 2015.08.07 Start Time: 19:54.01 End Time: 02:31:30 Time On Bitm: 2015.08.07 Bitm: TEST COMMENT: 30 FF - Surface blow 30 KF - No return 30 FF - No return Time (Mn.) 13:36 Initial Hydro-static 13 13:78 13:24 13:36 Initial Hydro-static 13:57 13:36 Initial Hydro-static 14:15 14:31 14:33 16:33 End Shut-h(1) 13:57 End Shut-h(2) 13:5		ATTN: Anthony Luna			Tes	st Start: 20	015.08.06	@ 19:54:00	
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial) Time Tool Opened: 22:08:30 Time Test Ended: 02:31:30 Test Type: Conventional Bottom Hole (Initial) Interval: 4488.00 ft (KB) To 4520.00 ft (KB) (TVD) Reference Bevations: 3148.00 ft (KB) Total Depth: 4520.00 ft (KB) (TVD) Second ft (KB) KB to GRUCF: 5.00 ft Start Date: 2015.08.06 End Date: 2015.08.07 Last Callb: 2015.08.06 @ 22:08:20 Start Date: 2015.08.06 End Date: 2015.08.07 2:31:30 Time On Btm: 2015.08.07 @ 00:09:30 TEST COMMENT: 30 IF - Surface blow 30 SIS - No return 30 FF - No blow 30 SIS - No return Annotation 30 FF - No blow 30 SIS - No return Time Pressure Temp (rsg) Annotation 452 000 ft (R) Time Too 13.28 Prise Graphic Size Size Size Size Size Size Size Size	GENERAL INFORMATION:								
Total Depth: 4520.00 ft (KB) (TVD) 3143.00 ft (CF) Hole Diameter: 7.88 inches/Hole Condition: Good KB to GRCF: 5.00 ft Serial #: 6752 Inside KB to GRCF: 5.00 ft Press@RunDepth: 18.29 psig @ 4489.00 ft (KB) Capacity: 8000.00 psig Start Date: 2015.08.06 End Date: 2015.08.07 Last Callib : 2015.08.06 @ 22.08:20 Time Of Btm: 30 IF - Surface blow 30 IF - No terturn 30 IF - No blow 30 FSI - No return Pressure vs. Time Pressure vs. Time Pressure vs. Time Pressure vs. Time Open To Flow (1) Time Of Btm: 2015.08.07 @ 00:09:30 Tree off Btm: 2015.08.07 @ 00:09:30 Test colspan="2">Commenter vs. Time Pressure vs. Time Open To Flow (1) Time Of Btm: 2015.08.07 @ 00:09:30	Deviated: No Whipstock: Time Tool Opened: 22:08:30	ft (KB)			Tes	ster:	Ryan Nich		le (Initial)
Press@RunDepth: 18.29 psig 4489.00 ft (KB) Capacity: 300.00 psig Start Date: 2015.08.06 End Date: 2015.08.07 Last Calib.: 2015.08.07 Start Time: 19:54:01 End Time: 02:31:30 Time On Bim: 2015.08.07 @ 00:09:30 TEST COMMENT: 30 IF - Surface blow 30 ISI - No return 30 FF - No blow 30 FF - No blow 30 FF - No blow 30 FF - No blow 30 FF - No blow 30 FF - No blow 76 90 0 FF - No blow 30 FF - No blow 15.78 133.68 Initial Hydro-static 115.78 133.51 Shut-hr(1) 133.51 Shut-hr(1) 143.33 Open To Flow (1) 31 17.39 133.51 Shut-hr(1) 143.33 Open To Flow (2) 135.12 90 18.29 135.12 Shut-hr(2) 136.63 Final Hydro-static 122 129.54 136.53 Final Hydro-static 136.53 Final Hydro-static 121 122 129.54 136.53 Final Hydro-static 136.53 Final Hydro-static 122 149 146.53 Final Hydro-static<	Total Depth: 4520.00 ft (KB) (T	/D)			Ref			3143.00	ft (CF)
Image: Description Description Volume (bb)	Press@RunDepth:18.29 psigStart Date:2015.08.06Start Time:19:54:01TEST COMMENT:30 IF - Surface b30 ISI - No return 30 FF - No blow	End Date: End Time:	:		Last Cal Time On	lib.: Btm:		2015.08.07 6 @ 22:08:20	
Image: constraint of the second se					P	RESSU		MARY	
Length (ft) Description Volume (bbl) Choke (inches) Pressure (psig) Gas Rate (Mc			130 120 110 Temperatura (deg F) 50	(Min.) 0 1 31 60 61 90 121	Pressure (psig) 2235.10 15.78 17.39 47.59 18.15 18.29 33.12	Temp (deg F) 133.68 132.47 133.51 134.33 134.33 135.12 135.87	Annota Initial Hyd Open To Shut-In(1 End Shut Open To Shut-In(2 End Shut	tion Flow (1) I) t-ln(1) Flow (2) 2) t-ln(2)	
			,						1
						Choke (inches) Pres	ssure (psig) G	as Rate (Mcf/d)

	DRI	LL STEM TEST REPOR	Т	FLI	UID SUMMARY
RILOBITE	Culbre	ath Oil & Gas	35-4N-35V	V Rawlins KS	
TESTING , INC	000.0	S. Yale Ave DK 74135	Dewey T i Job Ticket:		ST#: 1
	ATTN:	Anthony Luna	Test Start: 2	2015.08.06 @ 19:54	:00
Mud and Cushion Information	L				
Mud Type:Gel ChemMud Weight:9.00 lb/galViscosity:56.00 sec/qtWater Loss:7.99 in³Resistivity:ohm.mSalinity:500.00 ppmFilter Cake:1.00 inches		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	ft bbl psig	Oil API: Water Salinity:	deg API ppm
Recovery Information					
		Recovery Table	-1	_	
Leng		Description	Volume bbl		
	2.00	Mud 100%	0.01	0	
Total Length:	2	.00 ft Total Volume: 0.010 bbl			
Recovery Com	ments:				

Printed: 2015.08.07 @ 05:18:49

Ref. No: 62776





Dew ey Trust #1-35

DST Test Number: 1

Serial #: 6752 Inside Culbreath Oil & Gas

ALLIED OIL & GAS SERVICES, LLC Federal Tax I.D. #20-5975804

.

067827

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: Cakley KS
DATE 7-27-15 SEC. TWP. 4 RANGE 25 CA	LEED OUT ION LOCATION LOB START LOB FINISH
Dewey trust well # 1-35 LOCATION LEVANT	N to Rol G, 11/2W, Rawlins KS
OLD OR NEW (Circle one) Sinto	
CONTRACTOR WW 4	OWNER Same
TYPE OF JOB Surflad. HOLE SIZE 12/4 T.D. 385	CEMENT
HOLE SIZE 12 14 T.D. 385 CASING SIZE 85/8 DEPTH 384.86	AMOUNT ORDERED 385 843 Com 3/1CC
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	OFTI DC IDD
PRES. MAX MINIMUM	COMMON_ 385 SKS @ 17.90 6891.50
MEAS. LINE , SHOE JOINT	POZMIX@
CEMENT LEFT IN CSG. 15	GEL @@ CHLORIDE/686 * @ 1.10],194.60
DISPLACEMENT 23 45 H20	CHLORIDE $\frac{1}{686} = \frac{1.10}{2.10} \frac{1.194.60}{1.10}$
man and the second s	@
EQUIPMENT	@
DIMETRICK CEMENTER TAN BRAVY	@
FUMF IROCK CEMENTER E	@
# 422 HELPER Wayne Maghy	@
#87/287 DRIVER (on Brown	@ @
BULK TRUCK	@
# DRIVER	TOTAL 8,08610
	DISCOUNT 48 % 3881.33
REMARKS:	DISCOUNT%
min 325 sks	SERVICE
Displace and water	HANDLING 404.26.61 @ 2.48 1002.56
Cement did aire	MILEAGE 18.64 long v30 mi v 2.75 2563.00
	MILLEAGE TOTO THIS TO THE TOTAL
5bb to pit	
Thomas Quer	EXTRA FOOTAGE @@
Paul+Crew	
1 du FC. Co	
CHARGE TO:Culbreath	@
STREET	IS G83 & LATOT
CITYSTATEZIP	DISCOUNT 48% 3737.74
	PLUG & FLOAT EQUIPMENT
To: Allied Oil & Gas Services, LLC.	@
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	DISCOUNT%
	SALES TAX (If Any)
DENTED NAME WOOLFF A BADWIN	TOTAL CHARGES 3 768.91
PRINTED NAME W9/76 A Brown SIGNATURE WDalto Bromm	DISCOUNT 6, 609 67 (482) IF PAID IN 30 DAYS
1. A Dat Dag	NET TOTAL 7.159.83 IF PAID IN 30 DAYS

Dept:970 P.O.Box 4346 Houston, TX 77210-4346 Chanute, KS 667, 620/431-9210,1-800/467-86 Fax 620/431-00' Invoice Invoice# 805294 Invoice Date: 08/11/15 Terms: Net 30 Page 1 CULBREATH OIL & GAS CO.INC 1532 S. PEORIA AVE TULSA OK 74120 DEWEY TRUST #1-35 DEWEY TRUST #1-35 9187493508 DI 5 0 3 I I 60 Plugging Total Part No Description Quantity Ubit Price Discount(%) Total CE0002 Equipment Milage Charge - Heavy Equipment 40.000 7.1500 30.000 200.2 CC5529 Lite-Weight Blend V (60:40:4) 240.000 16.000 30.000 2.686.0 Add Discounted Amount 1.940.5 Subtotal 6.468.4			
Invoice Invoice Invoice Invoice Date: 08/11/15 Terms: Net 30 Page 1 CULBREATH OIL & GAS CO.INC 1532 S. PEORIA AVE DEWEY TRUST #1-35 1 1 1 1532 S. PEORIA AVE DEWEY TRUST #1-35 TULSA OK 74120 USA 9187493508 0	P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012		
Invoice Date: 08/11/15 Terms: Net 30 Page 1 CULBREATH OIL & GAS CO.INC 1532 S. PEORIA AVE TULSA OK 74120 USA DEWEY TRUST #1-35 DEWEY TRUST #1-35 9187493508 DISO31 160 Pluy ging Total Part No Description Quantity Ubt Price Discount(%) Total CE0450 Cement Pump Charge 0 - 1500' 1.000 1,500.0000 30.000 1,050.000 CE0002 Equipment Equipment 40.000 7.1500 30.000 200.2 CE0710 Cement Delivery Charge 1.000 16.000 30.000 2.688.0 CC6075 Celloflake 60.000 2.0000 30.000 2.688.0 Add Discount 1.940.5 Subtotal 6.468.4 Discount 1.940.5 Subtotal 6.468.4			
CULBREATH OIL & GAS CO.INC DEWEY TRUST #1-35 TULSA OK 74120 USA 9187493508 Part No Description Quantity Ubit Price Discount(%) Total CE0450 Cement Pump Charge 0 - 1500' 1.000 1,500.000 30.000 1,050.000 CE0710 Cement Delivery Charge 1.000 7.1500 30.000 2.002.2 CE0710 Cement Delivery Charge 1.000 7.24000 30.000 2.688.0 CC6075 Celloflake 60.000 2.0000 30.000 2.688.0 Coccors Celloflake 6.000 2.0000 30.000 2.688.0 Coccors Celloflake 6.0000 2.0000 30.000 2.688.0 Coccors Celloflake Subtotal 6.468.4 Coccors Celloflake Coccors Subtotal 6.468.4	======		
Part NoDescriptionQuantityUbit PriceDiscount(%)TotalCE0450Cement Pump Charge 0 - 1500'1.0001,500.000030.0001,050.0000CE0002Equipment Mileage Charge - Heavy Equipment40.0007.150030.000200.2CE0710Cement Delivery Charge1.000722.400030.000505.6CC5829Lite-Weight Blend V (60:40:4)240.00016.000030.0002,688.0CC6075Celloflake60.0002.000030.00084.0AddDiscounted Amount1,940.5DiscountSubTotal After Discount4,527.8			
CE0450 Cement Pump Charge 0 - 1500' 1.000 1,500.0000 30.000 1,050.000 CE0002 Equipment Mileage Charge - Heavy Equipment 40.000 7.1500 30.000 200.2 CE0710 Cement Delivery Charge 1.000 722.4000 30.000 505.6 CC5829 Lite-Weight Blend V (60:40:4) 240.000 16.0000 30.000 2,688.0 CC6075 Celloflake 60.000 2.0000 30.000 84.0 MAD Discounted Amount 1,940.5 5ubTotal After Discount 4,527.8			
CE0002Equipment Mileage Charge - Heavy Equipment40.0007.150030.000200.2CE0710Cement Delivery Charge1.000722.400030.000505.6CC5829Lite-Weight Blend V (60:40:4)240.00016.000030.0002,688.0CC6075Celloflake60.0002.000030.00084.0SubtotalAddDiscounted Amount1,940.5DiscountSubTotal After Discount4,527.8	Total		
Equipment 40.000 7.1500 30.000 200.2 CE0710 Cement Delivery Charge 1.000 722.4000 30.000 505.6 CC5829 Lite-Weight Blend V (60:40:4) 240.000 16.0000 30.000 2,688.0 CC6075 Celloflake 60.000 2.0000 30.000 84.0 Add Subtotal 6,468.4 Discounted Amount 1,940.5 Discount SubTotal After Discount 4,527.8 50.000 50	050.00		
CE0710 Cement Delivery Charge 1.000 722.4000 30.000 505.6 CC5829 Lite-Weight Blend V (60:40:4) 240.000 16.0000 30.000 2,688.0 CC6075 Celloflake 60.000 2.0000 30.000 84.0 Add Discounted Amount 1,940.5 Discounted Amount 1,940.5 SubTotal After Discount 4,527.6	200.20		
CC6075 Celloflake 60.000 2.000 30.000 84.0 Subtotal 6,468.4 Add Discounted Amount 1,940.5 DISCOUNT SubTotal After Discount 4,527.8	505.68		
Subtotal6,468.4AddDiscounted Amount1,940.5DISCOUNTSubTotal After Discount4,527.8	688.00		
AddDiscounted Amount1,940.5DISCOUNTSubTotal After Discount4,527.8	84.00		
	468.40		
	940.52		
	527.88		
Amount Due 6,795.10 If paid after 09/10/	9/10/15		
6/a97.09	======		
	228.69		
4,756.	756.57 🕻		

BARTLESVILLE, OK 918/338-0808

4

GILLETTE, WY 307/686-4914

3822 TICKET NUMBER 47760									
CONSOLID	••••••••••••••••••••••••••••••••••••••	202		LOCATION	Ochly /	5			
Qil Well Servic		5124		FOREMAN	Mito Sk	name			
PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT Secent R.									
620-431-9210 or 800-467-867		CEMEN	Т			445			
DATE CUSTOMER #	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY			
8-8-15 2777	Dever trust = 1-3		35	45	354	Ral, Tins			
CUSTOMER Culturea	L <i>i</i> .	Levent US 10 to Rg G	TRUCK #	DRIVER	TRUCK #	DRIVER			
MAILING ADDRESS	11/2W	731	Jeren R	1110011.					
		1120	346	Rob S					
CITY	STATE ZIP CODE		563-						
			300						
JOB TYPE PTA	HOLE SIZE 7744	HOLE DEPTH	4800'	CASING SIZE & W	EIGHT				
CASING DEPTH	DRILL PIPE				OTHER				
SLURRY WEIGHT 13.8	SLURRY VOL 1.40	WATER gal/s	k	CEMENT LEFT in	CASING				
DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE									
REMARKS: Safety meeting and rig upon WW drilling rig # plug as ardered									
1 plug 50 Sr @ 28fo'									
2 plug 100 Sx @ 2(40'									
3rd plug SD SX Q 450'									
4th plus 10 5 k@ 40' 240 5x 60/40 48 get 14 Cello Halle									
KH 30 SX									

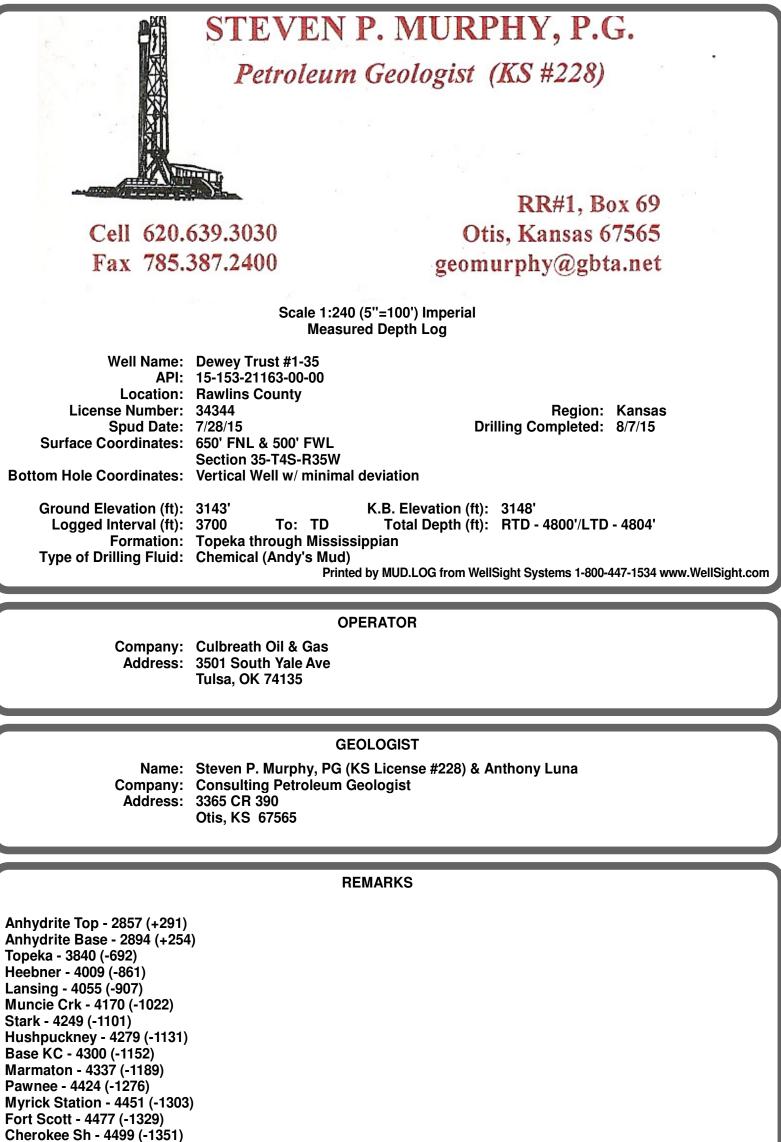
31

 \mathbf{C}^{\dagger}

Thenks Miles + Crew

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
(E0450		PUMP CHARGE	1500 W	1500.4
CEOCO 2	40	MILEAGE	7.15	286-00
CEOTID.	10.32 tons	Ton Milson delivery	1.75	722,40
CC5829	2405×	60/40 4Bgel Lite Wiroht blend	16.00	3840,00
(CG075.	60 #	Cello Halle	2,00	120,00
			<u>C</u> (1)	PILLS I
			Publota/	6468.40
		1855 308 d		1940.52
		· · · · · · · · · · · · · · · · · · ·	Shoba/	4527.88
			SALES TAX	228-69
Ravin 3737			ESTIMATED	
<	LACK	TITLE Days Driller	TOTAL	4156.57
AUTHORIZTION	IVC)	TITLE LOND FORUL	DATE	8-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Mississippian - 4698 (-1550)

Drillstem testing performed by Trilobite Testing (Oberlin Office)

DST #1 4488-4520 (Cherokee LS) 30:30:30:30 IF: Surface blow, no return FF: No blow, no return Recovery: 2' Mud IHP: 2235 FHP: 2130 IFP: 16-18 ISIP: 48 FFP: 17-18 FSIP: 33 BHT - 136 F

COMMENTS

DSTs

Based on the results of drillstem testing and log & sample analysis, it is recommended that this well be plugged & abandoned.

