



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Smith, Richard E. dba Smith Oil Operations
Well Name	FAIR 2
Doc ID	1265530

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3338	3344	CONGLOMERATE	
3355	3359	SIMPSON	



P.F.C. Chart

FILE NO.	COMPANY	H. J. CHAPMAN	
	WELL	FAIR HILL	
	FIELD	SE/11	
	COUNTY	STATE	KAN.
	LOCATION:	Other Services	
	SE - NW - SW		
	SEC 15	TWP 21N	RGE 11W

Permanent Datum	GROUND LEVEL	Elev.	1738	Elevations:
Log Measured from	0.0	Ft. Above Permanent Datum		KB
Drilling Measured from	FE			DF
				GL

Date	8-21-72
Run No.	011
Type Log	PEC. CHARTER RAY
Depth-Driller	3373
Depth-Logger	3372
Bottom Logged Interval	3371.5
Top Logged Interval	2000
Type Fluid in Hole	WTR. OIL GAS
Salinity Ppm Cl.	
Density Lb./Gal.	
Level	2300
Max. Rec. Temp. Deg. F	
Op. Rig Time	1.0 HRS
Recorded By	RAY HARRIS
Witnessed By	MR. COOK AND MR. ADAMS

Run No.	Bit	Bore Hole Record		Casing Record			
		From	To	Size	Wgt.	From	To
				5-1/2			

FOLD HERE



P. J. & Clark

COMPANY U.A. COMPANY

WELL FIELD NO. 2

FIELD ST. HENRY

COUNTY ST. LOUIS STATE MO.

LOCATION: SE - NW 5 1/4 Other Services

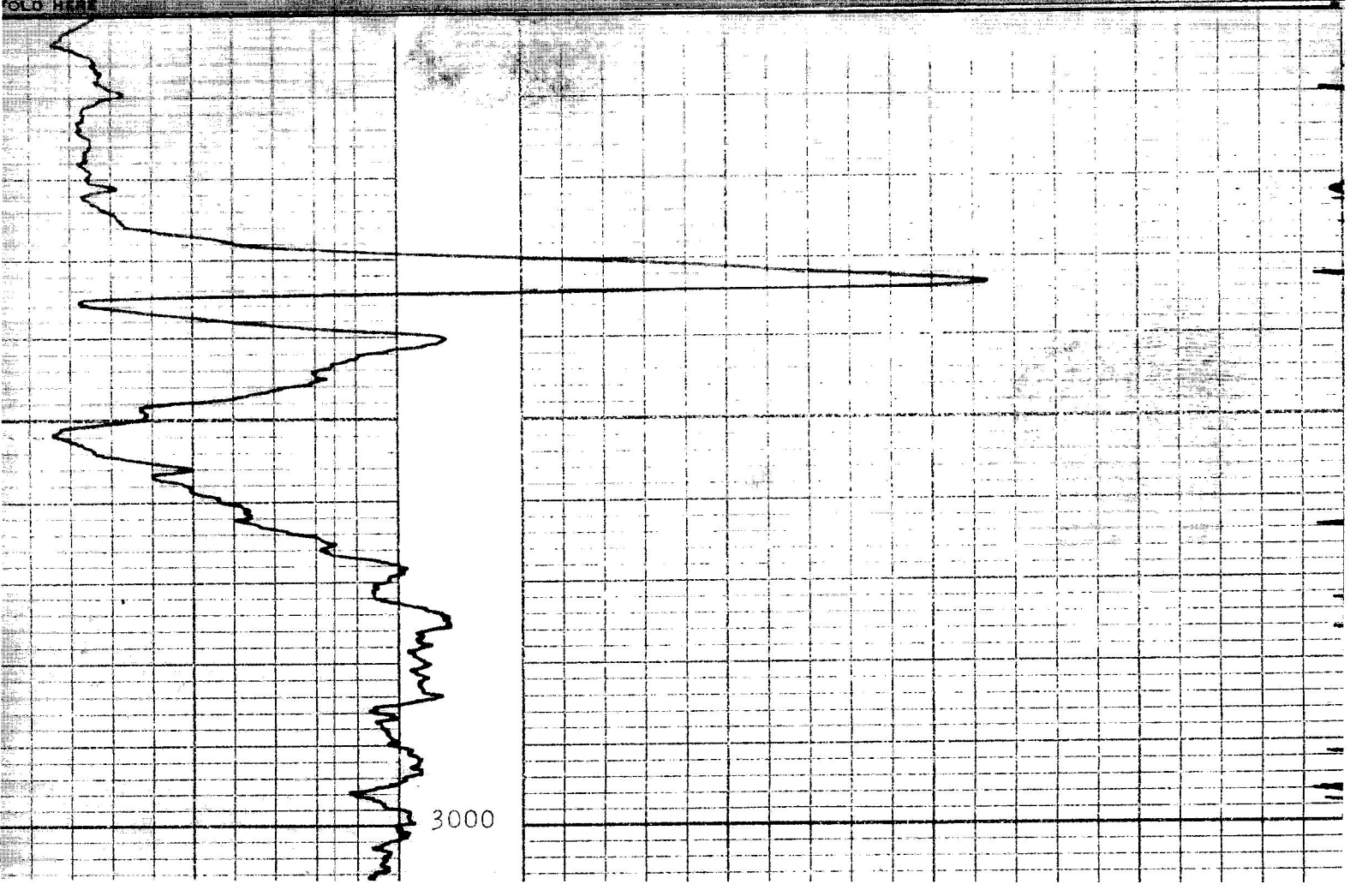
SEC 15 TWP 21S RGE 11W

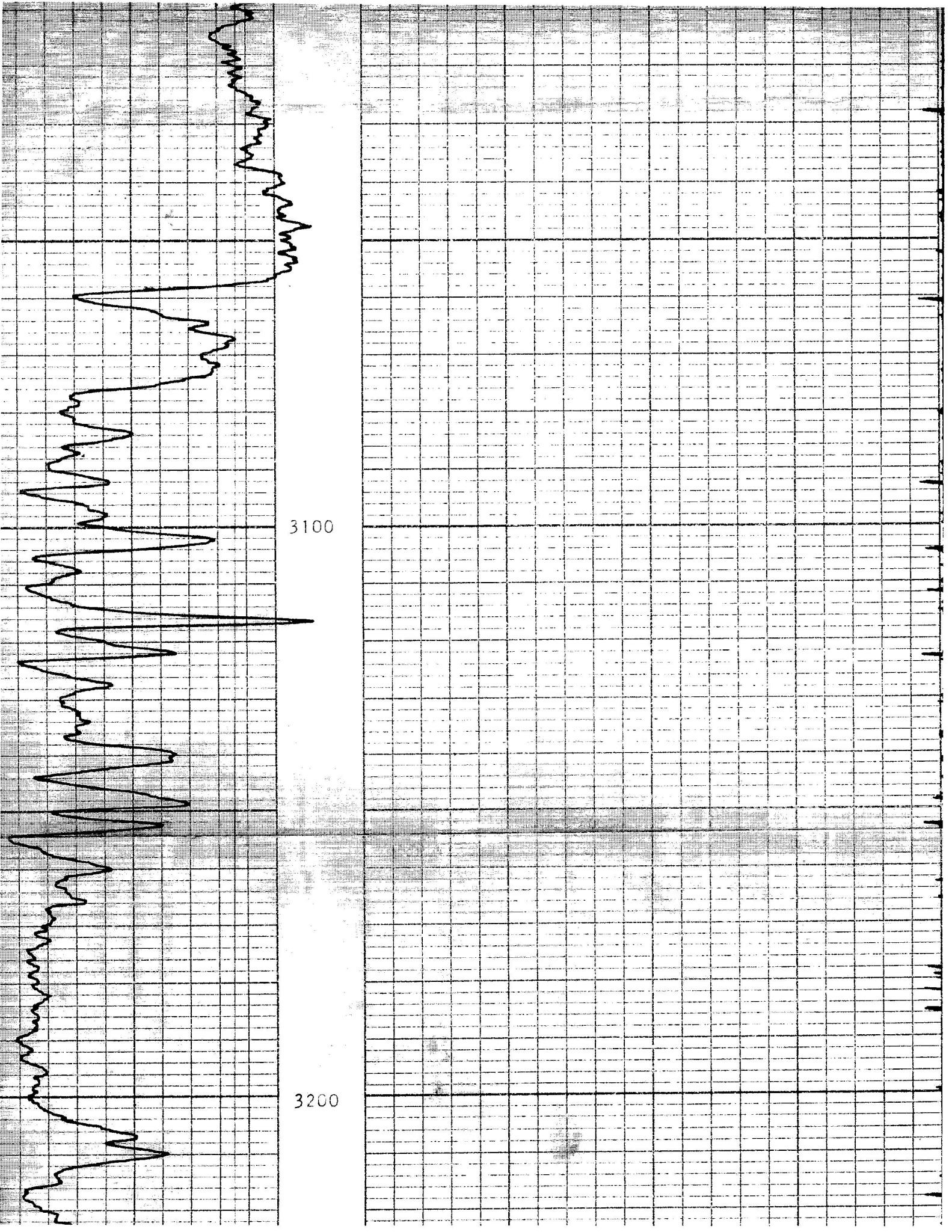
DEPTH 1118 LEVEL 6 Elev. 1718

measured from FF F. Above Permanent Datum

Elevations:
KB 1714
DF 1728
GL 1728

Interval	From	To	Size	Wgt.	From	To
Open Hole						
2900						
371.5						
372						
373						
374						
375						
376						
377						
378						
379						
380						
381						
382						
383						
384						
385						
386						
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400						



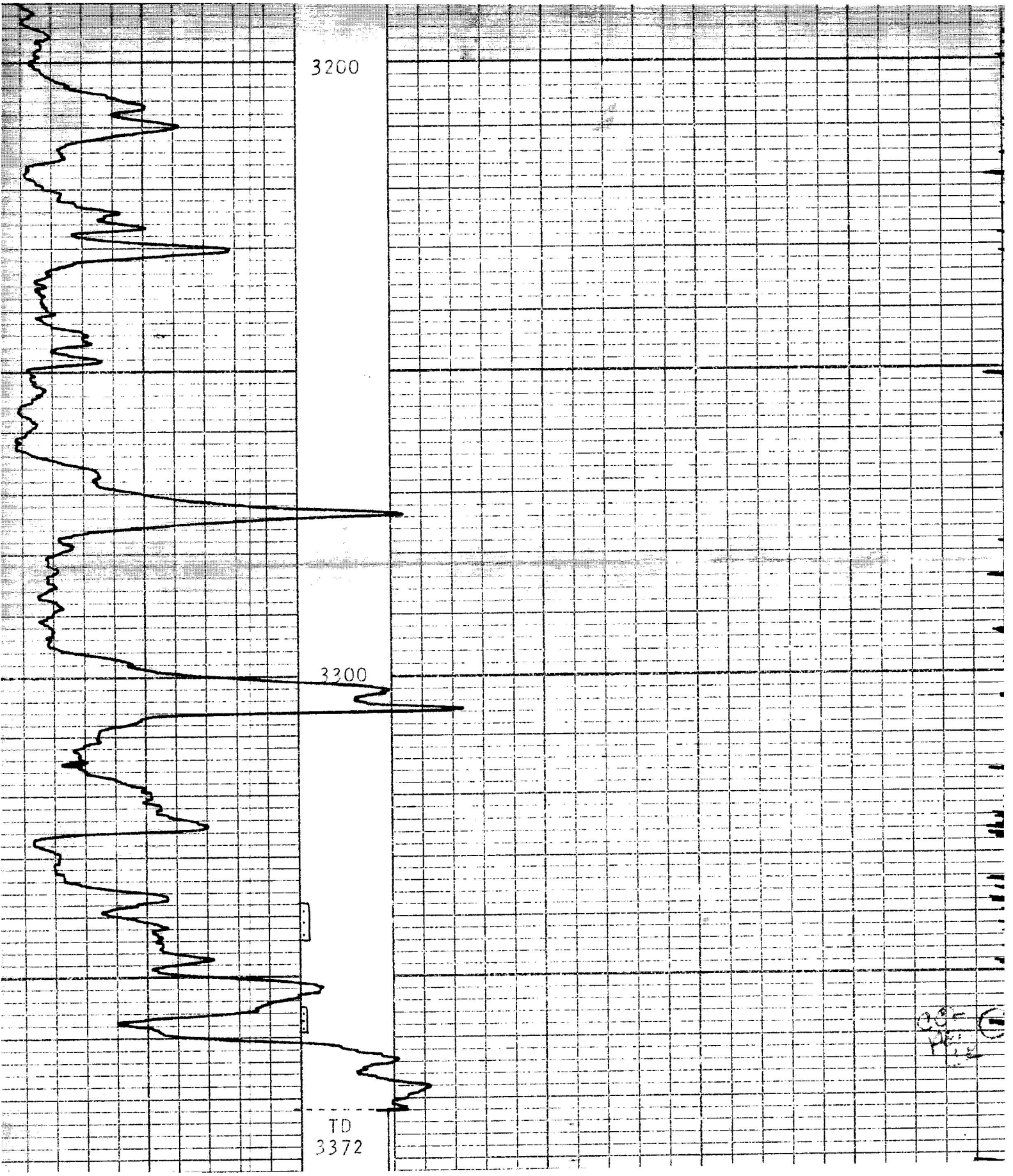


3200

3300

TD
3372

08-
11-
1955



H. A. CHAPMAN INVESTMENTS

Copy to Index
3-26-74

OIL WELL SUB-SURFACE EQUIPMENT RECORD

OPERATOR		H. A. Chapman			REVISED-3/26/74		AFE 2-74-9			
WELL				FAIR # 2 <i>West Well</i>					DATE EQUIPPED Originally- 5/24/62 8/3/63	
LOCATION		SEC	TWP	RGE	CO	POOL				
SE NW SE		15	21S	11W	Stafford	Snider South				
NOTE: All measurements taken from KB. Ground level is top of welded collar.										
SURFACE PIPE		SIZE		WT.		SET AT				
200.39'		8-5/8"		20 #		206' 300 sx.				
FORMATION		CSG SIZE		CSG SET		ELEV. KB				
Simpson		5-1/2"		3445' 75sx.		1744'				
FORM TOP		CSG WT		RTD		ELEV. G. L.				
3337'		14 #		3450'		1739'				
PERFORATIONS						PRESENT T. D.				
3338-44' ; 3355-59'						3370' <i>P.B. B.P.</i>				

TUBING DATA

TUBING SIZE		EUE	REG	WT	GRADE	JTS	FEET OB
2"				4.7		105	2
TUBING FOOTAGE				AVERAGE TBG JOINT LENGTH			
3315' <i>To top of casing & tubing assembly</i>				31.57			
TUBING SUBS (TOP DOWN)							
8' ; 8' ; 6' ; 4' .							
PACKER, DESCRIPTION & PLACEMENT							
B. P. on top of Baker Model D Production Packer 3373'							
WORKING BARREL: SIZE		LENGTH		SPEC. LOWER CPLG		OTHER	
SEATING SHOE: SIZE		TYPE & MAKE			PUMP ANCHOR: SIZE		LGTH
2"		H & F 1-25/32			1'		12"
TUBING ANCHOR: SIZE		LGTH ANCHOR ONLY		LENGTH: OVER			
2-1/2"		20'		PN & SN 23.60			
TUBING HEAD: SIZE		TYPE & MAKE					
2 x 5-1/2		Hercules type E5 (male)					
STUFFING BOX: SIZE		TYPE & MAKE					
1-1/2 x 2		Hercules combination					

SUCKER ROD DATA

SIZE	PCS	FEET	MAKE	TYPE	CLASS	SCRAPERS
3/4	49	1225	Liberty	NM	B	none
SIZE	PCS	FEET	MAKE	TYPE	CLASS	SCRAPERS
5/8	83	2075			B	none
SIZE	PCS	FEET	MAKE	TYPE	CLASS	SCRAPERS
						15
PONY RODS: (TOP DOWN)						
8' ; 8' ; 4' ; 2' .						
PONY ROD ON TOP OF PUMP			FLOW TEE: SIZE		TYPE	
3/4 x 6'			2 x 2 x 1-1/2 x 1		Hercules Combination	
POLISHED ROD: SIZE		SIZE PINS			TYPE	
1-1/4 x 16		1-1/16			Common	

PUMP DATA

ROD PUMP: SIZE		MAKE & TYPE				
2 x 2-1/2 x 12		Detroit				
PLUNGER		HOLDEOWN		MECH-SIZE		TYPE BALLS & SEATS
5' HCI		Top		CUP-SIZE 1-25/32 +30		Stainless + alloy
OVERALL PUMP LENGTH			OTHER PUMP EQPT.			
13.96			Double valved			
COMMENT						

September 29, 2015

DALE R OHL
Smith, Richard E. dba Smith Oil Operations
410 N. ADAMS
PO BOX 550
HUTCHINSON, KS 67504-0550

Re: Plugging Application
API 15-185-19078-00-00
FAIR 2
SW/4 Sec.15-21S-11W
Stafford County, Kansas

Dear DALE R OHL:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 29, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 29, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1