



1265595

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

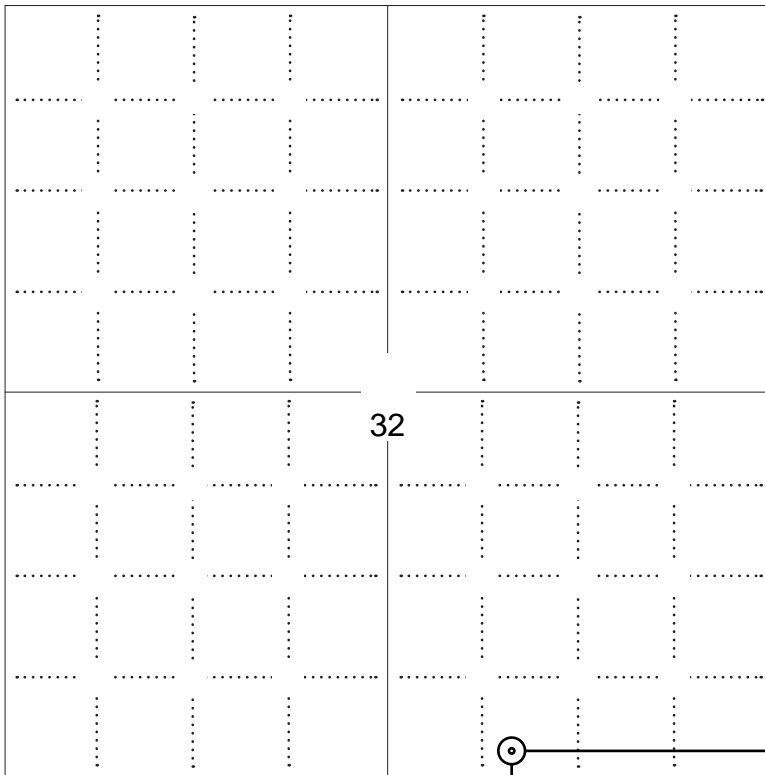
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

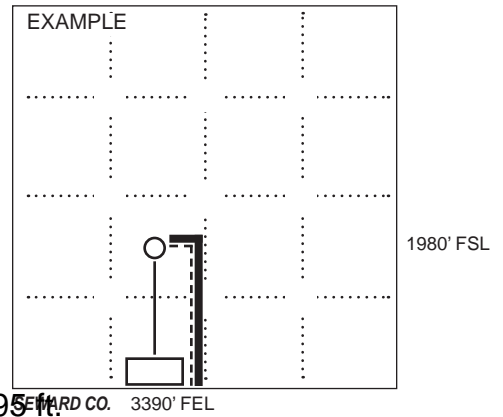
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

185 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1265595
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

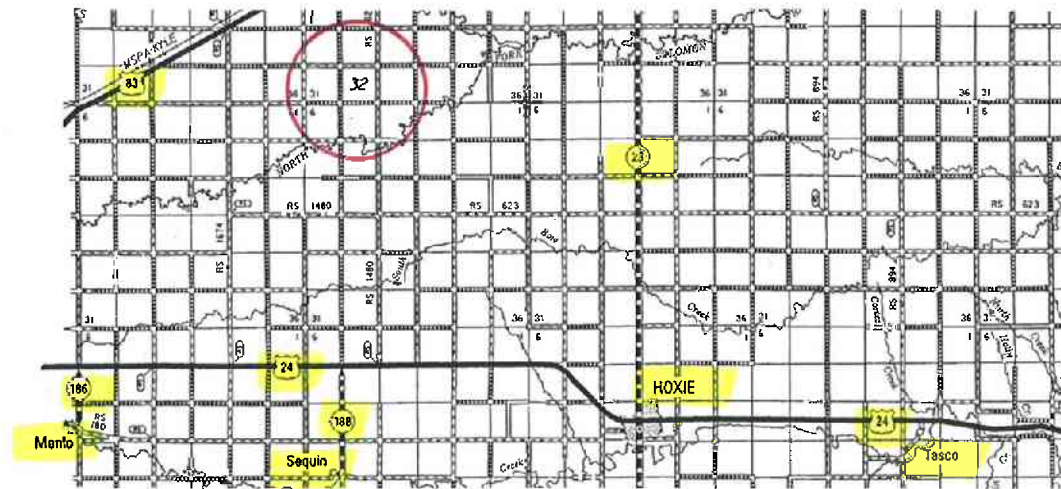
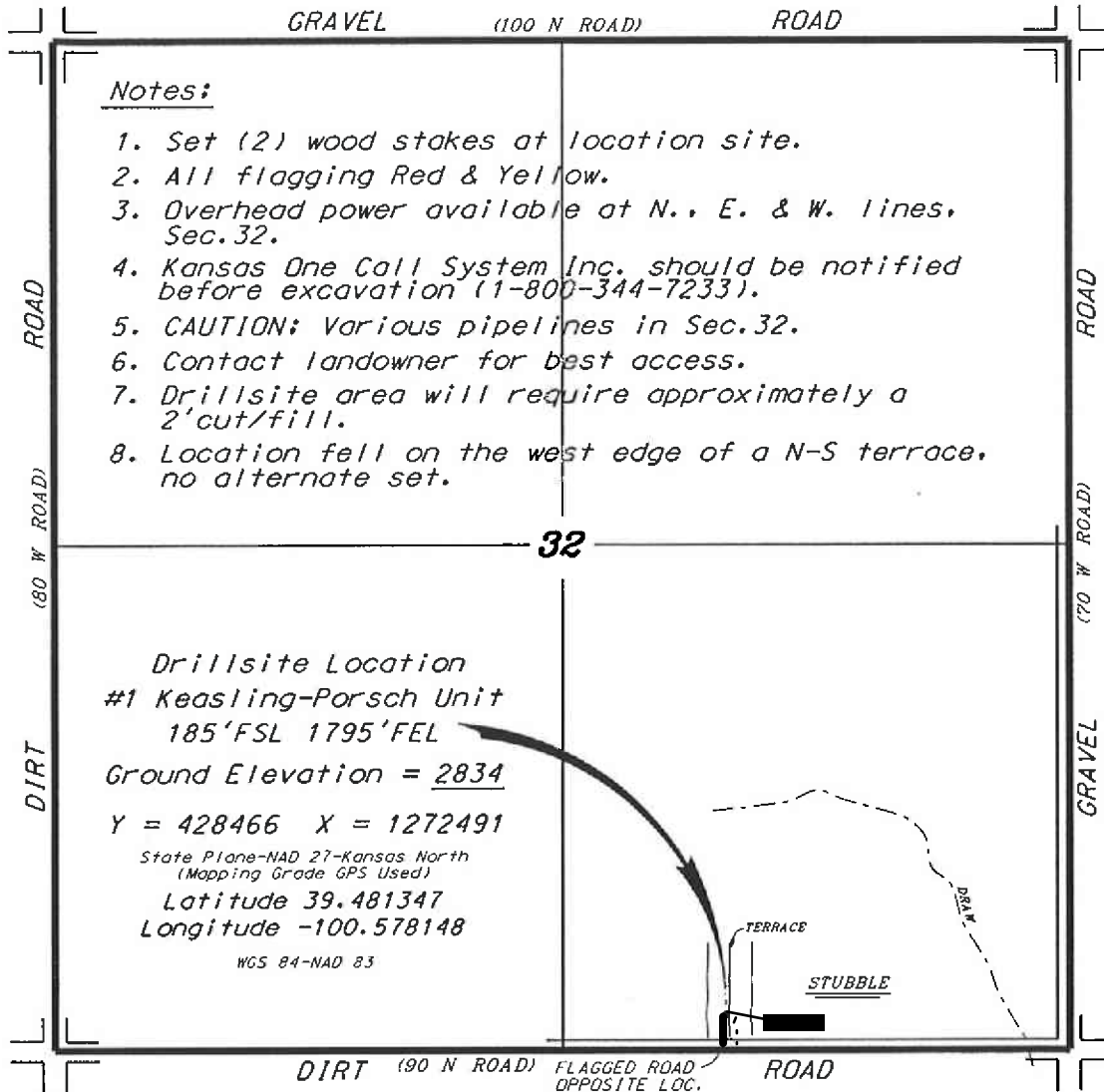
I

L.D. DRILLING, INC.
KEASLING-PORSCH LEASE
SE. 1/4, SECTION 32, T6S, R29W
SHERIDAN COUNTY, KANSAS

Directions:

From the intersection of Highway 23 and Highway 24 (in Hoxie, Kansas) go 7.4 miles West on Highway 24, then go 7.0 miles North to the SE. corner of Section 32, then go 0.33 miles West to a flag on the north edge of road, then go 0.03 miles North to location.

*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



*Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

*Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

*Elevations derived from National Geodetic Vertical Datum.

Date September 25, 2015

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

63U (Rev. 1993)

OIL AND GAS LEASE

Recorder No. 09-115



Kansas Blue Print 700 S Broadway, PO Box 100, Wichita, KS 67201-0100

AGREEMENT, Made and entered into the 1st day of April 2012 by and between Constance K. Keasling and James E. Keasling, her husband

whose mailing address is 6839 Uppingham Rd., Rt. 3, Fayetteville, NC 28306 hereinafter called Lessor (whether one or more), J. Fred Hambright, Inc. and 125 N. Market, Suite 1415, Wichita, KS 67202 hereinafter called Lessee:

Lessee, in consideration of One or More Dollars (\$ 1.00 +) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, mooring oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and causing and otherwise caring for its employees, the following described land, together with any accessory rights and after-acquired interests, thereat situated in County of Shendan State of Kansas described as follows to-wit:

Township 6 South-Range 29 West Section 32: SE/4

In Section 32 Township 6 South Range 29 West and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Two (2) years from this date (called "primary term"), and so long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line in which lessee may connect with on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, and all the proceeds, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender no royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessee owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns; but no change in the ownership of the land or assignment of royalty or royalties shall be binding on the lessee, until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessor shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, executors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, its recital herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when, in lessor's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of units contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or unit shall be treated, for all purposes except the payment of royalties on production from the pooled well, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessee shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of the acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If, at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor the sum of \$25.00 multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this Lease; and subject to the other provisions of this Lease, the primary term shall be extended for an additional term of Two Years(2) from the end of the primary term hereof.

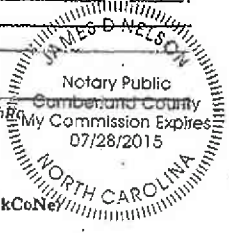
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Constance K. Keasling (Signature)

James E. Keasling (Signature)

STATE OF ^{son} ~~Kansas~~ North Carolina
COUNTY OF ~~Sheridan~~ Cumberland ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this 1st day of April 2012
by Constance K. Keasling, SINGLE
James E. Keasling - her husband and
Deceased M.D.

My commission expires 7/28/15
James D. Nelson *[Signature]* Notary Public
Cumberland County
My Commission Expires 07/28/2015



STATE OF _____
COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

No. _____

OIL AND GAS LEASE

FROM _____

TO _____

Date _____

Section _____ Twp. _____ Rge. _____

No. of Acres _____ Term _____

County _____

STATE OF Kansas
County Sheridan

This instrument was filed for record on the 15th day of June 2012,
at 9:23 o'clock A.M., and duly recorded
in Book 287 Page 896-897 of
the records of this office.
By [Signature] Registrar of Deeds.

When recorded, return to _____

SCANNED
INDEXED
CROSS-INDEXED



STATE OF _____
COUNTY OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
The foregoing instrument was acknowledged before me this _____ day of _____
by _____
of _____
corporation, on behalf of the corporation.
My commission expires _____
Notary Public

SCANNED ✓
INDEXED ✓
CROSS-INDEXED ✓

Sheridan County, Kansas
FILED FOR RECORD
This 14 day of Apr, 2014
at 11:20 o'clock A.M., in
Vol. 294 Page 690-691
Dyann Moss Deputy
Register of Deeds



AFFIDAVIT OF LEASE EXTENSION

STATE OF KANSAS)
COUNTY OF SHERIDAN) SS

A. SCOTT RITCHIE, III, being first duly sworn upon his oath, deposes and states:

That my name is A. SCOTT RITCHIE, III, that I am of lawful age and reside in Sedgwick County, Kansas.

That I am President of Ritchie Exploration, Inc., who holds the following described oil and gas leases, located in Sheridan County, KS, to-wit:

Date: April 1, 2012
Lessor: Donna Flo Meyers Living Trust & the Ronald Joseph Meyers Living Trust, By: Donna Flo Meyers & Ronald Joseph Meyers, Trustees
Lessee: J. Fred Hambright, Inc.
Recorded: Book 287 at Page 386-387
Description: Township 6 South, Range 29 West
Section 32: SW/4

Date: April 1, 2012
Lessor: Constance K. Keasling & James E. Keasling, her husband
Lessee: J. Fred Hambright, Inc.
Recorded: Book 287 at Page 896-897
Description: Township 6 South, Range 29 West
Section 32: SE/4

which contains an option to extend the primary term of the referenced leases for an additional two year period by tendering to the Lessor the sum of \$25.00 per net mineral acre covered by the leases.

Affiant knows of his own knowledge that said sums have been paid to the Lessor and that the primary term of the leases has been extended to April 1, 2016 as aforesaid.

Affiant further saith not.

EXECUTED this 4th day of April, 2014.

A. Scott Ritchie, III
A. Scott Ritchie, III

Subscribed in my presence and sworn to before me this 4th day of April, 2014.

STATE OF KANSAS
JOYCE COCHRAN
NOTARY PUBLIC
My App. Exp. 4-10-15

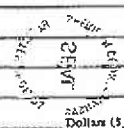
Joyce Cochran
Joyce Cochran, Notary Public
My appointment expires: 4/10/15

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 29th day of March 2012

by and between Francis Porsch and Francis Porsch, Attorney-In-Fact for Leone Porsch, his wife

whose mailing address is 208 N Illinois Ave. Selden, KS. 67757 and J.Fred Hambricht Inc. - 125 N. Market, Ste.1415 Wichita, KS. 67202



Lessor, in consideration of One or More Dollars (\$ 1.00 +) in hand paid, receipt of which is here acknowledged and of the covenants herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, including gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interests, herein situated in County of Sheridan State of Kansas described as follows to-wit:

Township 7 South-Range 29 West Section 5 NE/4

In Section 00000000000000000000 Township 00000000000000000000 Range 00000000000000000000 and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal 1/8th part of all oil produced and saved from the leased premises.

2nd. To pay bonus for gas of whatever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payments or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessee owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessor assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agree that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If, at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this Lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor the sum of \$25.00 multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this Lease; and subject to the other provisions of this Lease, the primary term shall be extended for an additional term of Two Year (2) from the end of the primary term hereof.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witness: Francis Porsch Francis Porsch

Leone Porsch P O A Francis Porsch, Attorney-In Fact for Leone Porsch, his wife

STATE OF Kansas
 COUNTY OF Sheridan ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this 29th day of March 2012
 by Francis Porsch
Francis Porsch, Attorney in Fact for Leone Porsch, his wife and _____
 My commission expires 9/2/2014
SCOTT TOEDTMANN
 NOTARY PUBLIC Scott Toedtmann
 STATE OF KANSAS
 MY APPT. EXP. 9/2/2014 *[Signature]*
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____
 My commission expires _____
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____
 My commission expires _____
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____
 My commission expires _____
 Notary Public

No. _____
OIL AND GAS LEASE
 FROM _____
 TO _____
 Date _____
 Section _____ Twp. _____ Rge. _____
 No. of Acres _____
 Term _____
 County _____
 STATE OF Kansas
 County Sheridan
 This instrument was filed for record on the 4th
 day of May 2012.
 at 1:23 o'clock P.M. and duly recorded
 in Book 287 Page 462-463 of
 the records of this office.
 By Sya. Wooster *[Signature]*
 Register of Deeds
 When recorded, return to _____
 SCANNED
 INDEXED
 CROSS-INDEXED
 REGISTER OF DEEDS
 SEAL
 SHERIDAN COUNTY

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____
 of _____
 corporation, on behalf of the corporation.
 My commission expires _____
 Notary Public

SCANNED
INDEXED
CROSS-INDEXED

Sheridan County, Kansas
FILED FOR RECORD
This 25 day of Feb, 2015
at 10:47 o'clock A. M., in
Vol. 297 Page 684
Dymn Moss, Deputy
Register of Deeds



NOTICE FOR RENEWAL OF OIL AND GAS LEASE

WHEREAS, Ritchie Exploration, Inc., P.O. Box 783188, Wichita, KS 67278-3188, is the owner and holder of an oil and gas lease on the following described land in Sheridan County, State of Kansas:

Date: March 29, 2012
Lessor: Francis Porsch and Francis Porsch, Attorney-In-Fact for Leone Porsch, his wife
Lessee: J. Fred Hambright, Inc.
Recorded: Book 287 at Pages 462-463
Description: Township 7 South, Range 29 West
Section 5: NE/4

IN ACCORDANCE with the provision for renewal on the referenced Oil and Gas Lease, notice is hereby given that the required Ten and Other Dollars have been paid in order to renew, extend and keep in effect the referenced Oil & Gas Lease for an additional two (2) years to March 29, 2017.

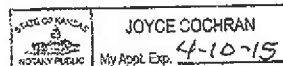
IN WITNESS WHEREOF, this instrument is signed on this 18th day of February, 2015.

RITCHIE EXPLORATION, INC.

Steven J. Ritchie, Vice President

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

This instrument was acknowledged before me on February 18, 2015 by Steven J. Ritchie, Vice President of Ritchie Exploration, Inc. on behalf of said Corporation.



Joyce Cochran, Notary Public
My appointment expires: 4/10/15

RECORD & RETURN TO:
RITCHIE EXPLORATION, INC.
P.O. BOX 783188
WICHITA, KS 67278-3188

BOOK 297 PAGE 684