

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1265654

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



1265654

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☐ No			
Electric Log Run	☐ Yes ☐ No			
List All E. Logs Run:				

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:			Date: 09/25/15					
Job Number:	RGC05-2015-KS		Drilling Contractor:			McLean's CP Installation, Inc		
Company Name:	ENERGY TRANSFER		Facility/Line:			JERRY'S		
Subject:	DEEP WELL		State:			KS		
Well Depth:	300'		County:			HAMILTON		
Diameter:	10"		Other-Driller:			TR		
Casing:	20'							
Type of Backfill:	SC2		TEST VOLTS:			12.8		
Anode Type:	1 SET OF 20-ANOTECH 2684							
Remarks:								
Drilling Log			Electrical Log			Anode Log		
			BEFORE BACKFILL			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
0'	SANDY CLAY	CASING/HOLE PLUG						
5'	SANDY CLAY	CASING/HOLE PLUG						
10'	SANDY CLAY	CASING/HOLE PLUG						
15'	SANDY CLAY	CASING/HOLE PLUG						
20'	SANDY CLAY	CASING/HOLE PLUG						
25'	SANDY CLAY	HOLE PLUG						
30'	SANDY CLAY	HOLE PLUG						
35'	SANDY CLAY	HOLE PLUG						
40'	SANDY CLAY	HOLE PLUG						
45'	SANDY CLAY	HOLE PLUG						
50'	SANDY CLAY	HOLE PLUG						
55'	SANDY CLAY	HOLE PLUG						
60'	SANDY CLAY	COKE						
65'	SANDY CLAY	COKE						
70'	SANDY CLAY	COKE						
75'	SANDSTONE	COKE						
80'	SANDSTONE	COKE						
85'	SANDSTONE	COKE						
90'	SANDY CLAY	COKE						
95'	SANDY CLAY	COKE						
100'	SANDY CLAY	COKE						
105'	SANDY CLAY	COKE	1.4		20			
110'	SANDY CLAY	COKE						
115'	SANDY CLAY	COKE	1.0		19			
120'	SANDY CLAY	COKE						
125'	SANDY CLAY	COKE	0.8		18			
130'	SANDY CLAY	COKE						
135'	SANDY CLAY	COKE	0.5		17			
140'	SANDY CLAY	COKE						
145'	SANDY CLAY	COKE	1.4		16			
150'	SANDY CLAY	COKE						
155'	SANDY CLAY	COKE	1.3		15			
160'	SHAPE	COKE						
165'	SHAPE	COKE	1.8		14			
170'	SHAPE	COKE						
175'	SHAPE	COKE	0.6		13			
180'	SHAPE	COKE						
185'	SHAPE	COKE	0.8		12			
190'	SHAPE	COKE						
195'	SHAPE	COKE	0.7		11			
200'	SHAPE	COKE						
205'	SHAPE	COKE	0.7		10			
210'	SHAPE	COKE						
215'	SHAPE	COKE	0.7		9			
220'	SHAPE	COKE						
225'	SHAPE	COKE	1.0		8			
230'	SHAPE	COKE						
235'	SHAPE	COKE	1.5		7			
240'	SHAPE	COKE						
245'	SHAPE	COKE	0.6		6			
250'	SHAPE	COKE						



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Company Name: ENERGY TRANSFER				Facility/Line: JERRYYS							
Subject: DEEP WELL				State: KS							
Well Depth: 300'				County: HAMILTON							
Diameter: 10"				Other-Driller: TR							
Casing: 20"											
Type of Backfill: SC2				TEST VOLTAGE: 12.8							
Anode Type: 1 SET OF 20-ANOTECH 2684											
Remarks:											
Drilling Log				Electrical Log				Anode Log			
				BEFORE BACKFILL				AFTER BACKFILL			
Depth:	Formation Type:	Material:		Volt	Anode	Anode #		Volt	Anode	Anode #	
					Depth				Depth		
255	SHALE	COKE		1.2		5					
260	SHALE	COKE									
265	SHALE	COKE		1.3		4					
270	SHALE	COKE									
275	SHALE	COKE		0.7		3					
280	SHALE	COKE									
285	SHALE	COKE		0.6		2					
290	SHALE	COKE									
295	SHALE	COKE		0.7		1					
300	SHALE	COKE									

WELL #: JERRYS
HAMILTON COUNTY

17.5 in.
9.875 in.

