



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1265747  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1265747

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: <b>Town Oil Co.</b>		Customer No.:		Ticket No.: <b>100615</b>				
Address:		APE No.:		P.O. No.:				
City, State, Zip:		Job type: <b>Cement Longstring - 2 7/8 csg" , 5 7/8" hole</b>						
Service District: <b>Garnett</b>		Well Details: <b>2 7/8 Casting @683 ft</b>						
Well name & No. <b>Gullfoyle #100</b>		Well Location:		County: <b>Anderson</b>	State: <b>Kansas</b>			
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	AM	TIME
30	Brad					ARRIVED AT JOB	AM	
231	Tom					START OPERATION	AM	
241	Troy					FINISH OPERATION	AM	
111	Pete					RELEASED	AM	
110	Jesse					MILES FROM STATION TO WELL	AM	

Rig up to 2 7/8 tubing- Taged float shoe @ 683 ft by wireline. Pumped 5 Bbls. Of water ahead with good return, pumped 10 Bbls. Gel flush followed with 20 Bbls of water. Pumped 5 Bbls. Of dye water ahead, then mixed 71 sacks of 60/40 poz mix cement w/ 2% gel @ 14.4 ppg then shut down, Wash out pump and lines, release plug. Displaced plug with 4 Bbls. of water final pump @400 psi, Landed the plug with 1500 psi. Held 1500 psi for a minute. Release pressure to 700 psi. Closed tubing w/ 700 psi. Job complete with good cement to surface with 3.5 Bbl slurry return.

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
c00101	Heavy Equip. One Way	mi	5.00	\$3.25	\$16.25		\$16.25
c23101	Cement Pump (Longstring & Plug)	ea	1.00	\$790.00	\$790.00		\$790.00
p01603	60/40 Pozmix Cement	sack	71.00	\$12.00	\$852.00		\$852.00
p01607	Bentonite Gel	lb	122.00	\$0.30	\$36.60		\$36.60
p01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00		\$60.00
c11000	Vacuum Truck 80 bbl	ea	1.50	\$84.00	\$126.00		\$126.00
c11100	Vacuum Truck 80 bbl	ea	1.50	\$84.00	\$126.00		\$126.00
p02000	H2O	gal	3,300.00	\$0.01	\$42.90		\$42.90
c24101	Cement Bulk Truck - Minimum	ea	1.00	\$300.00	\$300.00		\$300.00
p01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00		\$25.00

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.

<b>Gross:</b> \$ 2,374.75		<b>Net:</b> \$ 2,374.75	
<b>Total Taxable</b>	\$1,016.50	<b>Tax Rate:</b>	7.650%
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		<b>Sale Tax:</b>	\$ 77.76
		<b>Total:</b>	\$ 2,452.51

Date of Service:	9/24/2015
HSI Representative:	Tom Goodner
Customer Representative:	Mike Evans

X \_\_\_\_\_  
CUSTOMER AUTHORIZED AGENT  
**Customer Comments or Concerns:**

Bid Price  
\$2,250.00  
Per Kevin



Anderson County, KS  
Well: Guilfoyle # 100  
Lease Owner: Mike Evans

Town Oilfield Service, Inc.  
(913) 837-8400

Commenced Spudding:  
9/22/2015

WELL LOG

Thickness of Strata	Formation	Total Depth
0-17	Soil-Clay	17
36	Shale	53
28	Lime	81
7	Sandy Shale	88
20	Shale	108
3	Redbed	111
39	Shale	150
12	Lime	162
7	Shale	169
36	Lime	205
8	Shale	213
22	Lime	235
5	Shale	240
5	Lime	245
1	Shale	246
9	Lime	255
128	Shale	383
10	Sand	393
34	Shale	427
3	Lime	430
3	Shale	433
10	Lime	443
7	Shale	450
10	Sand	460
11	Shale	471
18	Sand	489
9	Shale	498
5	Lime	503
6	Shale	509
7	Sandy Shale	516
2	Shale	518
3	Lime	521
21	Dark Shale	542
7	Shale and Lime	549
22	Shale	571
2	Lime	573
7	Dark Shale	580
2	Shale	582
3	Lime	585
17	Shale	602



Anderson County, KS  
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9/22/2015

<b>Core</b>			
			605
13		Sand	618
3		Sandy Shale	621
3		Sand	624