

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1265748

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:	
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I					
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemen	nt Plan	
Plug Back	Conv. to G				
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls
Dual Completion			Dewatering method used:_		
SWD			Location of fluid disposal if	hauled offsite:	
ENHR	Permit #:				
GSW	Permit #:				
Spud Date or Date R	eached TD	Completion Date or	QuarterSec	TwpS. R	East West
Recompletion Date		Recompletion Date	Datum: NAD27 NAD83 WGS84 County:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whe	ther shut-in pre	ssure reac	hed stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No		L		on (Top), Depth an		Samp	
Samples Sent to Geol	ogical Survey	_ Ye	es No		Nam	е		Тор	Datur	n
Cores Taken Electric Log Run		Y€								
List All E. Logs Run:										
				RECORD	☐ Ne					
				conductor, su	rface, inte	ermediate, producti			T	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	Jop Zollow									
Plug Back TD Plug Off Zone										
1 ag on zono										
Did you perform a hydrau	ılic fracturing treatment o	n this well?	•			Yes	No (If No, ski	p questions 2 ar	nd 3)	
	otal base fluid of the hydra		J	,	0		_ , ,	p question 3)	(# 100 t)	
Was the hydraulic fractur	ing treatment information	submitted	to the chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Cement			Depth
	. ,							,		
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth Flowing	nod:	g 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	Gr	ravity
DISDOSITIO	ON OF GAS:			METHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL:	
Vented Sold			Open Hole	Perf.	Dually	Comp. Con	nmingled	THODOUTIC	ZIV IIV I LTIVAL.	
(If vented, Sub			Other (Specify)		(Submit)	ACO-5) (Subi	mit ACO-4)			

DRILLERS LOG API NO: 15 - 031 - 24108 - 00 - 00 S. 10 T. 22 R. 16 <u>E.</u> W. OPERATOR: ALTAVISTA ENERGY INC LOCATION: SE NE SE SE COUNTY: COFFEY ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092 ELEV. GR.: 1040 DF: WELL #: ___A - 1 LEASE NAME: ROLF KB: FOOTAGE LOCATION: 825 FEET FROM (N) (S) LINE 165 FEET FROM (E) (W) LINE CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS SPUD DATE: 7/27/2015 TOTAL DEPTH: 1124 P.B.T.D. DATE COMPLETED: 7/29/2015 OIL PURCHASER: COFFEYVILLE RESOURCES CRUDE TRANSPORTATION **CASING RECORD**

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRI	DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	7	19 .	42.60	OWC		0550 405 4 5 5 5
PRODUCTION:	5.8750	2.8750 8rd				63	SERVICE COMPANY
	1 - 0.00	2.0130 Bld	6.5	1115.60	OWC		SERVICE COMPANY

WELL LOG

CORES: #1 - 1024 - 1040

RECOVERED: **ACTUAL CORING TIME:**

15 ft

RAN: 1-FLOAT SHOE 1 - BAFFLE

1 - SEATING NIPPLE

1 - COLLAR 3 - CENTRALIZERS

1 - CLAMP

FORMATION	TOP	BOTTON
TOP SOIL	0	3
CLAY	3	23
SAND & GRAVEL	23	36
LIME	36	41
SHALE	41	237
LIME	237	282
SHALE	282	371
LIME	371	394
SHALE	394	436
LIME	436	496
SHALE	496	501
LIME	501	504
RED SHALE	504	512
SAND & SHALE	512	535
SHALE & LIME	535	548
KC LIME	548	605
SHALE	605	612
KC LIME	612	638
SHALE	638	640
KC LIME	640	644
SHALE	644	645
KC LIME	645	662
SHALE	662	697
LIME	697	701
SHALE	701	726
LIME	726	727
SHALE	727	793
SHALE & LIME	793	799
SHALE	799	
IME	825	825
SHALE	827	827
IME		831
SHALE	831	834
IME	834	842
SAND & SHALE	842	852
IME	852	860
AND & SHALE	860	863
IME	863	903
AND & SHALE	903	909
IME	909	930
AND & SHALE	930	934
THE G SHALE	934	950

FORMATION	TOP	BOTTO
LIME	950	953
SAND & SHALE	953	971
LIME	971	974
SAND & SHALE	974	975
LIME	975	978
SAND & SHALE	978	989
LIME	989	994
SAND & SHALE	994	1023
CAP LIME	1023	1024
SHALE	1024	1026.5
CAP LIME NOOIL	1026.5	1027
OIL SAND	1027	1029
SAND NOOIL	1029	1032
SAND & SHALE	1032	1078
IME	1078	1081
SAND & SHALE	1081	1094
IME	1094	1097
SAND & SHALE	1097	1124 T.D.
		11211.0.
A CONTRACTOR OF THE SECOND OF		
4.000	1	
10.47		
	+	
	+	
	+	
	 	
	 	



REMIT TO

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Consolidated Oil Well Services, LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

Invoice

Invoice#

805161

Invoice Date:

07/31/15

Terms:

Net 30

Page

1

ALTAVISTA ENERGY INC

4595 K-33 HWY, PO BOX 128 WELLSVILLE KS 66092

USA

7858834057

ROLF A-1

		======================================	===============		=== == ========
Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	46.000	810.00
CE0002	Equipment Mileage Charge - Heavy Equipment	1.000	0.0000	0.000	0.00
CE0711	Minimum Cement Delivery Charge	0.500	660.0000	46.000	178.20
WE0853	80 BBL Vacuum Truck (Cement Services)	1.500	100.0000	46.000	81.00
CC5840	Poz-Blend I A (50:50)	45.000	13.5000	46.000	328.05
CC5965	Bentonite	76.000	0.3000	46.000	12.31
CC5326	Sodium Chloride, Salt	87.000	0.7500	46.000	35.24
CC6077	Kolseal	225.000	0.5000	46.000	60.75

Subtotal 2,788.05 Discounted Amount 1,282.50

SubTotal After Discount 1,505.55

Amount Due 2,840.57 If paid after 08/30/15 ______

Tax:

28.36

Total:

1,533.91



PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT LANGE AND COLOR

620-431-9210 or	800-467-8676	CEME	NT	101604 2002101		
DATE C	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-15	32414 Rolz	C A-1	SE 10	22	16	CF
CUSTOMER	111 - C		建始影響	PONTE.	TRUCK#	PRIVED
MAILING ADDRESS	675 Eneng	7	TRUCK#	DRIVER	Saletx	Meet Meet
106	Box 128		368	0141100	047614	11100
CITY	ISTATE	ZIP CODE	369	Mik Hag		
Wellsu			563	Y- 1/ A		
JOB TYPE SU!	- Martina Laboratoria - Labora		7.7	CASING SIZE & W	reicut 7	7,
CASING DEPTH			III <u> 10/10</u>	CASING SIZE & I	OTHER	
SLURRY WEIGHT_	SLURRY V		l/ek	CEMENT LEFT in	Note that we have a second of the second of	25
DISPLACEMENT		MENT PSI_1, B MIX PSI_			PM	
	id meet		hed rate			um pal
45 5K	Poz Bleno	TA	290 301	31	1 seal	50
Salt pe		Circulated	cement.	D 15 01	18000	0.0
Casins	11.124	13/4 bb/ clea.			10500	uglue
11.50 D	extra co	ment dur	to Pos		culation	12
VISEX	E 1 1 - C	mest agr	TO POE	CIP (-4141,0-	
7.	mey Di	11:45		_		
	mey pos	()		1.	11	
		West,		Hen	V NOW	lan
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION	of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
CE0450 -		PUMP CHARGE GI	urtuce	368	150000	
(E0002		MILEAGE		368		
(EDTIL &	Yam'n	ter miles		503	3.30	
WROB53	11/2	80090		369	150000	
			aniament	Sub	198000	
			14 11	460/0 -	910.80	1069,20
						1001.00
CLERHO	45	Poz Bland	r A		1007.50	
CC 3965	76#				77.00	
- C C 767	87#	SGIT			00.00	
(50000	_225**	Kol seal			11120	
Sr. 6011	~~~~		*****	- 1.	00000	
			hegs 46	7	371,70	436,25
			HEGS 16	10 -	311.10	- rueix
				6.5	SALES TAX	28,360
Ravin 3737	NO Comp	ANY 1EP		φ.)	ESTIMATED	40 00
	NO Comp	m1 /			TOTAL	1533.41
AUTHORIZTION	Jin OKR	TITLE			DATE	2844.22

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



REMIT TO

MAIN OFFICE

Consolidated Oil Well Services,LLC
Dept:970
P.O.Box 4346
Houston,TX 77210-4346

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice

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805168

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ALTAVISTA ENERGY INC

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USA

7858834057

ROLF A-1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	46.000	810.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40.000	7.1500	46.000	154.44
CE0711	Minimum Cement Delivery Charge	0.500	660.0000	46.000	178.20
WE0853	80 BBL Vacuum Truck (Cement Services)	1.500	100.0000	46.000	81.00
CC5840	Poz-Blend I A (50:50)	128.000	13.5000	46.000	933.12
CC5965	Bentonite	315.000	0.3000	46.000	51.03
CC5326	Sodium Chloride, Salt	247.000	0.7500	46.000	100.04
CC6077	Kolseal	640.000	0.5000	46.000	172.80
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	46.000	24.30

Subtotal 4,638.75
Discounted Amount 2,133.83
SubTotal After Discount 2,504.92

Amount Due 4,792.98 If paid after 08/30/15

Tax:

83.28

Total:

2,588.21



3/1/2018

LOCATION Dy faces

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

INVOICE井8051日

620-431-9210 or	800-467-8676	CEMEI	NT	Paga	alecali O	VOIDO
DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7.29.15	3244 R	olf A-1	3E 10	22	16	کی ا
CUSTOMER Allavia	a Energ	v/	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS	3	7	730	Alg Mad	Batek	Meet
P.O. B	ox 128		368	ArIMad		
CITY	STATE	ZIP CODE	369 1	Mik Hag		
Wells vi		······································	303	Tro Hor		
JOB TYPE Jone	11.01.11.11	V - 2.7 · · · · · · · · · · · · · · · · · · ·	гн <u> 1/24</u>	CASING SIZE & V	1. 83	1/8
CASING DEPTH	DRILL P	DEC. VIC.			OTHER OF	1088,0
SLURRY WEIGHT_	SLURRY	7 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1		CEMENT LEFT In	CASING	<u> </u>
DISPLACEMENT_		CEMENT PSI 805 MIX PSI	200	RATE_4	m	
REMARKS: He	7 0 11	ng, Fstablished	rate,	Mixel	1 pring	pod _
1 2		2 4y 128 5K3	5 POZ 151	end I-S	plus	23
5e 370	Galt 034	glacal per a	. 1.00	Firscula,	ten c	enont
Flushed	CT Jumps	Prysped plus	to 097+	/e W.	e?/ 100	/ d
800 KG	1. SCT	That				- w
		- Alexander - Alex				
	2,	1)11/1			1.1	
	Finney	· Orilling		10 44	Mose	
				yem		
ACCOUNT	QUANITY or UNITS	DESCRIPTION	of SEDVICES or DD	ODUCT	LINET PRICE	TOTAL
CODE	QUANTI OF UNITS		of SERVICES or PR		UNIT PRICE	TOTAL
CEO450	1.00	PUMP CHARGE	· · · · · · · · · · · · · · · · · · ·	368	1500	
CF0502	40	MILEAGE		368	28650	
CEO711	· /a Mis			322.3	330	
WE0855	1/2	30 vac		369	15000	
		<u> </u>	upment	545	226600	
			LCSS	8 46%-	1042.36	1223.6
COTANA O	128	Poz Blend	T 1.	-	172800	
CC5840		Poz Blend	r.A.		1128	
L 65967	315#	901			94.50	
CC5326	247# GHD#	salt			182125	
CC 60774	GND-4	Kolseal			32000	
CP 81760		2 /2 p/45		, , , , , , , , , , , , , , , , , , , 	4500	
			nateria		1372.75	00100
			hass	4670-	1091.47	1281.28
				PACE AND ADDRESS OF THE PACE A		
			-			
				6.7	CALCOTAY	02100
Ravin 3737	10 000			4.5	SALES TAX ESTIMATED	83.28
	No rep J:m 05	· Ω			TOTAL	2588 20
AUTHORIZTION	J:M 015	TITLE_			DATE	479298)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.