

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1265779

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

	Su	bmit in Duplicat	te			
Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:	Pit is:]·			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R East West			
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from	North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from	East / West Line of Section		
		(bbls)		County		
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	,	Width (feet)	N/A: Steel Pits			
Depth fro	m ground level to dee	epest point:	(feet)	No Pit		
If the pit is lined give a brief description of the lin material, thickness and installation procedure.	ner		edures for periodic maintenance			
Distance to nearest water well within one-mile c	Depth to shallowest fresh water feet.					
		Source of infor		electric log		
feet Depth of water well	feet					
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:	Abandonment procedure:					
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						

		KCC OFFICE USE ONLY	Liner	Steel Pit	RFAC RFAS	
Date Received:	_ Permit Number:	Permit Date:		Lease Inspe	ection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202