

1263128

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

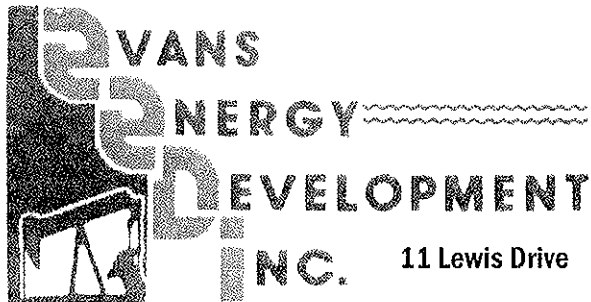
1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Scheuneman, Lester

Flewhardy #B2

API#15-001-31,408

September 16 - September 17, 2015

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
60	shale	66
34	lime	100
27	shale	127
4	lime	131
62	shale	193
56	lime	249
4	shale	253
23	lime	276
6	shale	282
22	lime	304 base of the Kansas City
35	shale	339
11	sand	350
138	shale	488
7	lime	495
12	shale	507
7	lime	514
22	shale	536
11	sand	547
36	shale	583
11	lime	594
8	shale	602
6	lime	608
26	shale	634
10	lime	644
7	shale	651
9	lime	660
43	shale	703
5	sand	708 grey, no oil
2	broken sand	710 brown & grey, light oil show
23	sand	733 grey, no oil
4	shale	737
2	lime	739
29	shale	768
3	lime	771
33	shale	804
10	lime	814
72	shale	886

10	sand	896 white, no oil
129	shale	1025
155	lime	1180 (1159 2nd break)

Drilled a 9 7/8" hole to 20.7'

Drilled a 6 1/8" hole to 1180'

Set 20.7' of 7" surface casing cemented with 4 sacks of cement

Billing Statement

Invoice #

Dale Jackson Production
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683

Date	Well#	Lease Name	Work Description	Price	Total
11/9/15	B-2	Flewhardy	Well plugging Run 1175' 1" pipe, pumped 800 gals of water mixed with 50 lbs Sodium Benentite. Then pumped 9 sacks of portland cement pulled up to 550, pumped 9 sacks of Portland cement, then pulled to 250' and pumped 42 sacks to surface.		
11/10/15	B-1	Flewhardy	Longstring Cement 684' 2 7/8" 8 round though 1" pipe on outside 87 sacks ran 1" pipe to 725' on inside and washed, pulled Pipe and ran pump in to 680' put 1" pipe in 675'. Pulling unit 9 hrs @ Water Truck 3 hrs @ Cement Machine 2 wells @ 4 wheel trailer 1" pipe 675' 675' @ Cement 147 sacks Gel 1 sack	\$85 \$40 \$600 \$1.95 \$10 \$10	\$765.00 \$120.00 \$1200.00 \$1316.25 \$1470.00 \$10.00
			Total Due		\$4881.25
			Lester Scheuneman 27800 Pleasant Valley Rd Wellsville, KS 66092 11/16/2015		