

Kansas Corporation Commission Oil & Gas Conservation Division

1263128

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:				
Name:		Spot Description:				
Address 1:			East West			
Address 2:		Feet from North / South I	Line of Section			
City: State: 2	Zip:+	Feet from East / West L	Line of Section			
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□NE □NW □SE □SW				
CONTRACTOR: License #		GPS Location: Lat:, Long:				
Name:		(e.g. xx.xxxxx) (e.g.	xxx.xxxxx)			
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84				
Purchaser:		County:				
Designate Type of Completion:		Lease Name: Well #:				
New Well Re-Entry	Workover	Field Name:				
☐ Oil ☐ WSW ☐ SWD		Producing Formation:				
Gas DH EOR		Elevation: Ground: Kelly Bushing:				
		Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at:	Feet			
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set:	Feet			
Operator:		If Alternate II completion, cement circulated from:				
Well Name:		feet depth to:w/	sx cmt.			
Original Comp. Date: Original	Total Depth:					
Deepening Re-perf. Conv. to	EOR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Liner Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
Dameit #		Chloride content:ppm Fluid volume:	bbls			
_		Dewatering method used:				
		Location of fluid disposal if hauled offsite:				
		· ·				
GSW Permit #:		Operator Name:				
		Lease Name: License #:				
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R	East West			
Recompletion Date	Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

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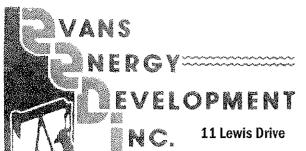


Operator Name:				Lease Name	e:			_ Well #:	
Sec Twp	S. R.	Eas	t West	County:					
and flow rates if gas	wing and shu to surface te	t-in pressures, wh st, along with final	ether shut-in pre chart(s). Attach	essure reached s extra sheet if m	static I nore sp	evel, hydrosta bace is needed	tic pressures, bot d.	tom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
files must be submit								0	0 0
Drill Stem Tests Take			Yes No		_ Log	g Formatic	on (Top), Depth a		Sample
Samples Sent to Ge	ological Surv	ey	Yes No	N	Name			Тор	Datum
Cores Taken Electric Log Run Geolgist Report / Mu List All E. Logs Run:	_		Yes No Yes No Yes No						
		Rep	CASING port all strings set-c	RECORD	New , interm	Used	on, etc.		
Purpose of String			ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	5.1		ot (III 0.5.)	200.711.		Борит	Comont	0000	/ Iddilivos
			ADDITIONAL	CEMENTING /	SQUE	EZE RECORD			
Purpose: Perforate		epth Typ Bottom	e of Cement	# Sacks Used	b		Type and F	Percent Additives	
Protect Casing	9								
Plug Off Zone									
. 5:1									(0)
 Did you perform a h Does the volume of 	-	_		t exceed 350,000	gallons	Yes Yes		ip questions 2 an ip question 3)	d 3)
3. Was the hydraulic fra		-	=		-	Yes	= '	out Page Three o	of the ACO-1)
Date of first Production	n/Injection or Re	esumed Production/	Producing Meth	nod:					
Injection:			Flowing	Pumping	Ga	as Lift C	other (Explain)		
Estimated Production Per 24 Hours	1	Oil Bbls.	Gas	Mcf	Water	BI	bls. (Gas-Oil Ratio	Gravity
DISPOSIT	TION OF GAS:		N	METHOD OF COM	//PLETI	ON:			N INTERVAL: Bottom
Vented So		on Lease	Open Hole		ually C		nmingled mit ACO-4)	Тор	Bottom
(If vented, S	Submit ACO-18.)			(00		(Cubi	7111.7100 1)		
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At		Acid,	Fracture, Shot, Cei (Amount and Kind	menting Squeeze d of Material Used)	Record
TUBING RECORD:	Size:	Set At		Packer At:					
	J.20.	OU! A!	-	. 20.0171					

Form	ACO1 - Well Completion
Operator	Scheuneman, Lester
Well Name	Flewhardy B2
Doc ID	1263128

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	10	21	Portland	4	50/50 POZ
Production	5.625	2.875	8	1175	Portland	60	50/50 POZ



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Paola, KS 66071

Scheuneman, Lester Flewhardy #B2 API#15-001-31,408

September 16 - September 17, 2015

Thickness of Strata	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
60	shale	66
34	lime	100
27	shale	127
4	lime	131
62	shale	193
56	lime	249
4	shale	253
23	lime	276
6	shale	282
22	lime	304 base of the Kansas City
35	shale	339
11	sand	350
138	shale	488
, 7	lime	495
12	shale	507
7	lime	514
22	shale	536
11	sand	547
36	shale	583
11	lime	594
8	shale	602
6	lime	608
26	shale	634
10	lime	644
7	shale	651
9	lime	660
43	shale	703
5	sand	708 grey, no oil
2	broken sand	710 brown & grey, light oil show
- 23	sand	733 grey, no oil
4	shale	737
2	lime	739
29	shale	768
3	lime	771
33	shale	804
10	lìme	814
72	shale	886

Flewhardy #B2

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10	sand	896 white, no oil
129	shale	1025
155	lime	1180 (1159 2nd break)

Drilled a 9 7/8" hole to 20.7' Drilled a 6 1/8" hole to 1180'

Set 20.7' of 7" surface casing cemented with 4 sacks of cement

Billing Statement

Dale Jackson Production Box 266, Mound City, Ks 66056 Cell # 620-363-2683

Date	Well#	Lease Name	Work Description	Price	Total
11/9/15	B-2	Flewhardy	Well plugging		
			Run 1175' 1" pipe, pumped 800 gals of water mixed with		
***			50 lbs Sodium Benentite. Then pumped 9 sacks of		
			portland cement pulled up to 550, pumped 9 sacks of		
			Portland cement, then pulled to 250' and pumped		
			42 sacks to surface.		
11/10/15	B-1	Flewhardy	Longstring		
			Cement 684' 2 7/8" 8 round though 1" pipe on outside		
			87 sacks ran 1" pipe to 725' on inside and washed, pulled		
			Pipe and ran pump in to 680' put 1" pipe in 675'.		
			Pulling unit 9 hrs @	\$85	\$765.00
			Water Truck 3 hrs @	\$40	\$120.00
······································			Cement Machine 2 wells @	\$600	\$1200.00
			4 wheel trailer		
			1" pipe 675' 675' @	\$1.95	\$1316.25
			Cement 147 sacks	\$10	\$1470.00
			Gel 1 sack	\$10	\$10.00
			Total Due		\$4881.25
	,				
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		Lester Scheuneman			
	***************************************		27800 Pleasant Valley Rd		
			Wellsville, KS 66092		
***************************************			11/16/2015		