



1263306

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1016

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-28-15	4	16	10	Ellsworth	KS		8:45 PM
				Location Wilson S to N Rd E to 4th Rd 1/4 N			

Lease	Ropa Unit	Well No.	#1	Owner	Wint
Contractor	Royal #1	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Surface	Charge To	Fossil Energy		
Hole Size	12 1/4	T.D.	370'	Street	
Csg.	8 5/8	Depth	370'	City	State
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tool		Depth		Cement Amount Ordered 180 70/30 3 1/2 cc 2 1/2 gal	
Cement Left in Csg.	20'	Shoe Joint		Meas Line Displace 22 1/4 bbl	

**EQUIPMENT**

Pumptrk	17	No.	Cementer	Helper	Lonnie	Common	130
Bulktrk	3	No.	Driver	Driver	Doug	Poz. Mix	50
Bulktrk	PU	No.	Driver	Driver	Brett	Gel.	3
			Driver			Calcium	7

**JOB SERVICES & REMARKS**

Remarks:	Salt
Rat Hole	Flowseal
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
	Handling 190
	Mileage

**FLOAT EQUIPMENT**

Ran 370 8 5/8 + Est Cir	Guide Shoe
Mix 180 sx	Centralizer
Cement Circulated!!	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge Surface
	Mileage 38

	Tax
	Discount
X Signature	Total Charge
Roy. Buddy	

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Phone 785-483-2025  
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Home Office P.O. Box 32 Russell, KS 67665

No. 1440

Date	8-2-15	Sec.	4	Twp.	16	Range	10	County	Ellsworth	State	KS	On Location		Finish	12:30 AM
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Location *Wilson, S to N Rd, 4 E, 1/2 N, W 12*

Lease	<i>Ropq Unit</i>	Well No. 1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<i>Royal I</i>		Charge To	<i>Fossil Energy</i>
Type Job	<i>Plug</i>	T.D.	3400	
Hole Size	<i>7 7/8</i>	Depth		
Csg.		Depth		
Tbg. Size		Depth		
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered <i>220, 6% gel, 4% Flow</i>
Meas Line		Displace		

**EQUIPMENT**

Pumptrk 17	No.	Cementer		Common	<i>132</i>
		Helper	<i>Lonnie</i>	Poz. Mix	<i>88</i>
Bulktrk 14	No.	Driver		Gel.	<i>8</i>
		Driver	<i>Rick</i>	Calcium	
Bulktrk 14	No.	Driver		Hulls	
		Driver	<i>Travis</i>	Salt	

**JOB SERVICES & REMARKS**

Remarks:	
Rat Hole	Flowseal <i>55#</i>
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
<i>35sxst 3270</i>	Handling <i>228</i>
<i>35sxst 1300</i>	Mileage

**FLOAT EQUIPMENT**

<i>35sxst 1000</i>	Guide Shoe
<i>35sxst 420</i>	Centralizer
<i>25sxst 60</i>	Baskets
<i>30sx Rgt</i>	AFU Inserts
<i>20sx Mouse</i>	Float Shoe
	Latch Down
	<del>_____</del>
	Pumptrk Charge <i>plug</i>
	Mileage <i>38</i>

X Signature	<i>Jim Blake</i>	Tax	
		Discount	
		Total Charge	