

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Blue Goose Drilling Company, Inc.
Well Name	Borell G 1
Doc ID	1263530

All Electric Logs Run

Dual Induction
Dual Comp Porosity
Microresistivity
Cement Bond Log with Resistivity

Form	ACO1 - Well Completion
Operator	Blue Goose Drilling Company, Inc.
Well Name	Borell G 1
Doc ID	1263530

Tops

Name	Top	Datum
Heebner	3914	-1232
Lansing	3952	1270
Stark Shale	4216	-1536
B/KC	4288	-1606
Ft. Scott	4454	-1772
Cherokee Shale	4476	-1794
Cherokee Sand	4527	-1845
Mississippi	4550	-1868
LTD	4619	-1937



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/5/2015	28618

BILL TO
Blue Goose Drilling Co. Inc. PO Box 1413 Great Bend, KS 67530-1413

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Borell G	Lane	H D Drilling #3	Oil	Development	Cement 5-1/2" L...	David K.
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
325	Standard Cement				155	Sacks	12.25	1,898.75T
284	Calseal				7	Sack(s)	30.00	210.00T
283	Salt				800	Lb(s)	0.20	160.00T
292	Halad 322				150	Lb(s)	8.00	1,200.00T
276	Flocele				40	Lb(s)	2.25	90.00T
277	Gilsonite (Coal Seal)				1,100	Lb(s)	0.75	825.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement				155	Sacks	1.50	232.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							8,100.25
	Sales Tax Lane County						7.50%	466.33
We Appreciate Your Business!							Total	\$8,566.58

JOB LOG

SWIFT Services, Inc.

DATE _____ PAGE NO. _____

CUSTOMER Blue Goose Drlg WELL NO. "1" LEASE Borell "G" JOB TYPE Cement 5 1/2" Longstring TICKET NO. 28618

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1945							On Location
								Rig running 5 1/2 15.5" casing
								RTD- 4620 LTD- N/A
								TP- 4623 Set- 4618
								SS- 3618 P.C. 2055
	2000							Drop Ball Circulate * Rotate *
	2100	6 1/2	15		✓		400	Pump 15 bbl KCL Flush
		6 1/2	12		✓		400	Pump 12 bbl B Flocheck 21 (500 gal)
		6 1/2	5		✓		400	Pump 5 bbl KCL Flush
			7					Plug RH (30 sks)
	2110	4 1/2	32		✓		300	mix 125 sks EA-2 w/ 1/4" flo 7# Gilsomite @ 15.2 PPG
								wash out Pump + Lines
								Release Latch Down Plug
	2130	6 1/2	0		✓		100	Start Displacement * Rotate *
		6 1/2	90		✓		400	Lift Pressure
		6 1/2	100		✓		800	Max Lift Pressure
		6 1/2	100		✓		800	Quit Rotating
	2150	6 1/2	109		✓		1500	Land Latch Down Plug
								Release Pressure * Hold *
								wash up truck
	2230							Job Complete
								Thank You Dave John Rob



CHARGE TO: Blue Goose Dr-ly

ADDRESS

CITY, STATE, ZIP CODE

TICKET 28618

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Ness City KS</u>	<u>#1</u>	<u>Borell "G"</u>	<u>Lane</u>	<u>KS</u>	<u>Alamota</u>	<u>7-5-15</u>	<u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D Drilling</u>	RIG NAME/NO. <u>#3</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 5 1/2" Longstring</u>	WELL PERMIT NO.	WELL LOCATION <u>Alamota KS - 5 mi W of Sinto</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>		<u>1</u>			MILEAGE		<u>30</u>	<u>mi</u>		<u>5.00</u>	<u>150.00</u>
<u>578</u>		<u>1</u>			Pump Change - Longstring		<u>1</u>	<u>job</u>		<u>1250.00</u>	<u>1250.00</u>
<u>419</u>		<u>1</u>			Rotating Head Rental		<u>5 1/2</u>	<u>in</u>	<u>1 ea</u>	<u>200.00</u>	<u>200.00</u>
<u>280</u>		<u>1</u>			Flocheck 21		<u>500</u>	<u>gal</u>		<u>3.00</u>	<u>1500.00</u>
<u>221</u>		<u>1</u>			Liquid KCL		<u>2</u>	<u>gal</u>		<u>25.00</u>	<u>50.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED 7-5-15 TIME SIGNED 2030 PM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL #1	<u>3150.00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL #2	<u>4950.25</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	<u>8100.25</u>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 7.5%	<u>466.33</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>8566.58</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR David Kuehn

APPROVAL [Signature]

Thank You!

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/13/2015	28622

BILL TO
Blue Goose Drilling Co. Inc. PO Box 1413 Great Bend, KS 67530-1413

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Borell G	Lane	Fritzler Trucking	Oil	Development	Cement 5-1/2" P...	David K.
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				160	Sacks	15.75	2,520.00T
276	Flocele				40	Lb(s)	2.25	90.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
105	5 1/2" Port Collar Tool Rental With Man				1	Each	275.00	275.00T
581D	Service Charge Cement				235	Sacks	1.50	352.50
583D	Drayage				467	Ton Miles	0.75	350.25
	Subtotal							5,121.75
	Sales Tax Lane County						7.50%	222.68
We Appreciate Your Business!							Total	\$5,344.43



CHARGE TO: Blue Goose Drtg Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 28622

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City KS WELL/PROJECT NO. #1 LEASE Borell "G" COUNTY/PARISH Lane STATE KS CITY Alamogordo DATE 7-13-15 OWNER Same
 2. TICKET TYPE SERVICE SALES CONTRACTOR Fritzier Trucking RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO Location ORDER NO. _____
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement 5/2" Port Collar WELL PERMIT NO. _____ WELL LOCATION Alamogordo 145 - 4th by Hwy 5, side
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M			
575		1			MILEAGE			40	m	5 ⁰⁰	200	00
576 D		1			Pump Change - Port Collar			1	job	1250 ⁰⁰	1250	00
330		1			SMD Cement			160	sks	15 ⁷⁵	2520	00
276		1			Floccle			4	lbs	2 ²⁵	90	00
290		1			D-Air			2	gal	42 ⁰⁰	84	00
105		1			Port Collar Tool Rental w/man			5/2	in	275 ⁰⁰	275	00
581		1			Service Charge Cement			235	sks	1 ⁵⁰	352	50
583		1			Drayage			23350	lbs	0 ⁷⁵	350	25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Rickey Drwey
 DATE SIGNED 7-13-15 TIME SIGNED 1300 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5121	75
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 7.5%	222 68
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5344 4:
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR David Kuehn APPROVAL _____

Thank You

JOB LOG

SWIFT Services, Inc.

DATE 7-13-15 PAGE NO.

CUSTOMER Blue Goose Drtg WELL NO. #1 LEASE Borell "G" JOB TYPE Cement 5/2" Part Collar TICKET NO. 28622

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on location 2 7/8" x 5/2"
								P.L. 2056
	1115	Ø	Ø		✓		1000	Pressure test * Hold *
								open Part Collar
	1126	3/2	5		✓		500	Injection Rate
	1134	3/2	88		✓		400	mix 160 sks SMD w/ 1/4" Flo @ 11.2 app circulate Cement to pit * 20 sks *
		3/2	7		✓		600	Displace Cement
	1207							close Part Collar
	1210	Ø	Ø		✓		1000	Pressure Test * Hold *
								Run 5 JTs
	1220	3/2	25		✓		300	Reverse Clean
								wash up truck
	1300							Job Complete

Thank You
Dave John Preston



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blue Goose Drilling Co, Inc

32-17-27w Lane, Ks

P.O. Box 1413
Greatbend, Ks 67530

Borell G #1

Job Ticket: 61729

DST#: 1

ATTN: Ken Wallace

Test Start: 2015.07.01 @ 17:13:27

GENERAL INFORMATION:

Formation: **KC L zone**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:59:27
 Time Test Ended: 23:29:57
 Interval: **4256.00 ft (KB) To 4288.00 ft (KB) (TVD)**
 Total Depth: 4288.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Turley
 Unit No: 79
 Reference Elevations: 2682.00 ft (KB)
 2675.00 ft (CF)
 KB to GR/CF: 7.00 ft

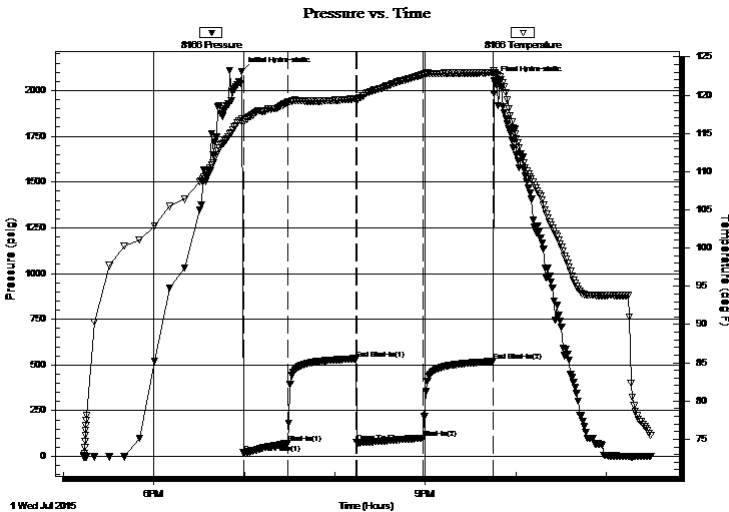
Serial #: 8166

Outside

Press@RunDepth: 100.76 psig @ 4257.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.07.01 End Date: 2015.07.01 Last Calib.: 2015.07.01
 Start Time: 17:13:32 End Time: 23:29:56 Time On Btm: 2015.07.01 @ 18:58:27
 Time Off Btm: 2015.07.01 @ 21:45:57

TEST COMMENT: IF: 1/4 blow built to 3.
 IS: No return.
 FF: Surface blow built to 2.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2105.34	116.85	Initial Hydro-static
1	19.46	116.58	Open To Flow (1)
31	71.27	119.08	Shut-In(1)
76	533.98	119.53	End Shut-In(1)
76	75.78	119.24	Open To Flow (2)
120	100.76	122.70	Shut-In(2)
167	519.11	122.94	End Shut-In(2)
168	2053.92	122.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mcw 90%w 10%m	0.61
62.00	w cm 20%w 80%m	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Goose Drilling Co, Inc

32-17-27w Lane, Ks

P.O. Box 1413
Greatbend, Ks 67530

Borell G #1

Job Ticket: 61729

DST#: 1

ATTN: Ken Wallace

Test Start: 2015.07.01 @ 17:13:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

30000 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
124.00	mcw 90%w 10%m	0.610
62.00	w cm 20%w 80%m	0.870

Total Length: 186.00 ft Total Volume: 1.480 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

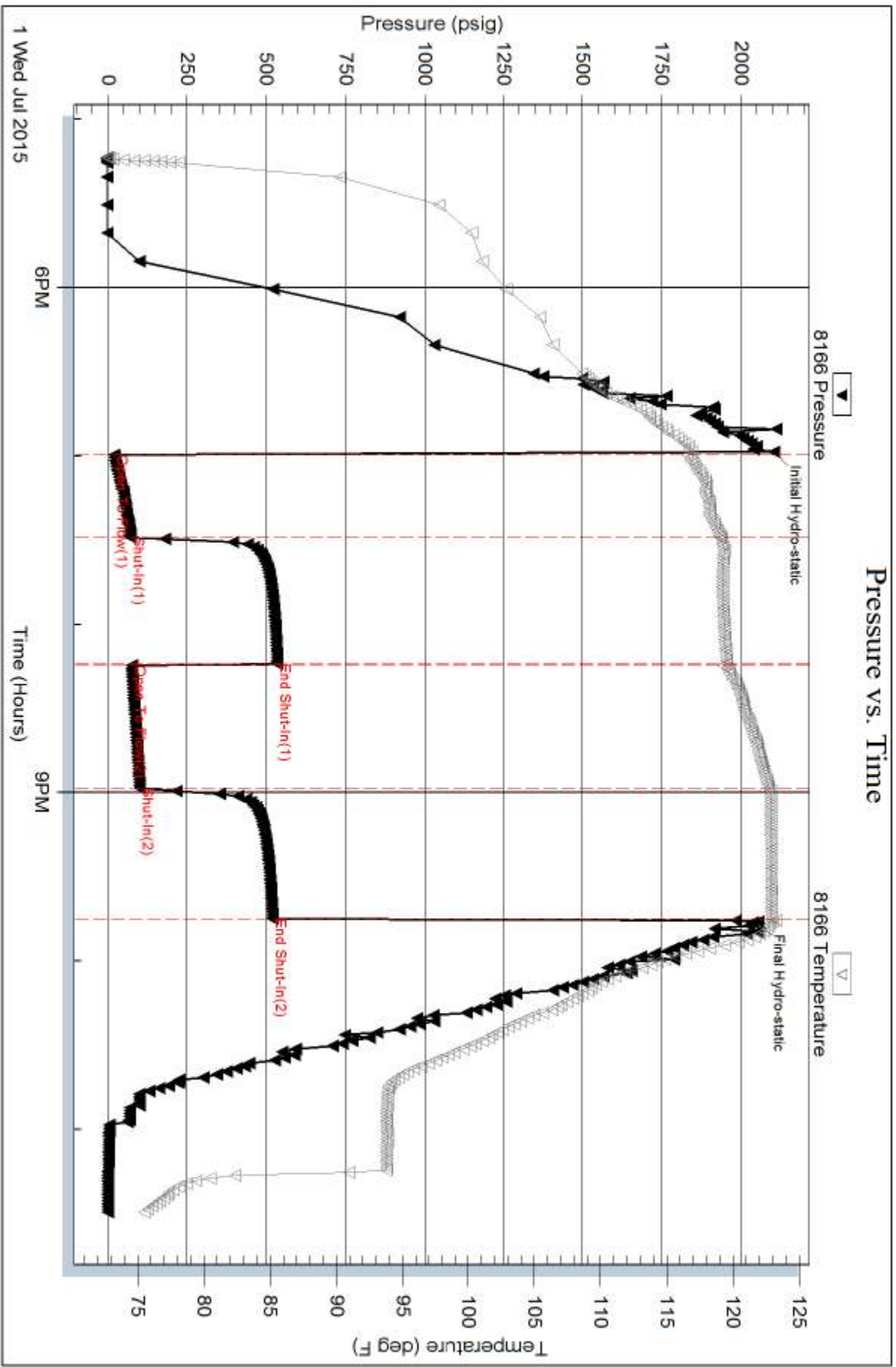
Recovery Comments: .20@82=30000

Serial #: 8166

Outside Blue Goose Drilling Co., Inc

Borell G#1

DST Test Number: 1





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blue Goose Drilling Co, Inc

32-17-27w Lane, Ks

P.O. Box 1413
Greatbend, Ks 67530

Borell G #1

Job Ticket: 61730

DST#: 2

ATTN: Ken Wallace

Test Start: 2015.07.02 @ 13:16:04

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:08:34

Time Test Ended: 17:39:34

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4329.00 ft (KB) To 4415.00 ft (KB) (TVD)

Reference Elevations: 2682.00 ft (KB)

Total Depth: 4415.00 ft (KB) (TVD)

2675.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8166 Outside

Press @ Run Depth: 24.30 psig @ 4330.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.02

End Date:

2015.07.02

Last Calib.:

2015.07.02

Start Time: 13:16:09

End Time:

17:39:33

Time On Btm:

2015.07.02 @ 15:08:04

Time Off Btm:

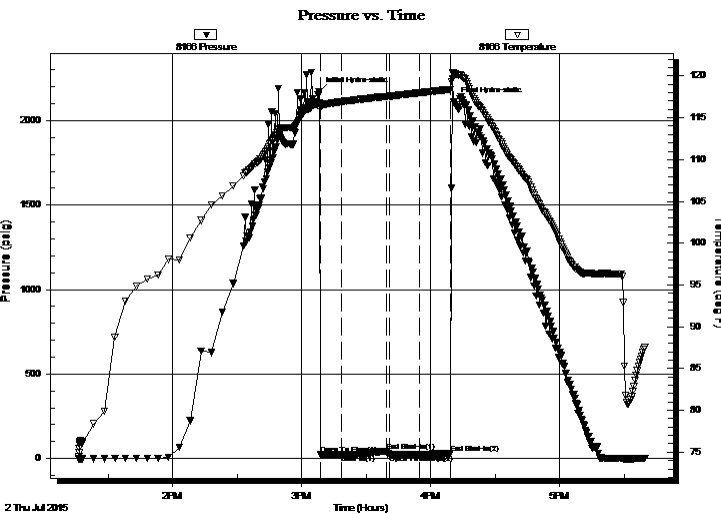
2015.07.02 @ 16:11:04

TEST COMMENT: IF: 1/4 blow died in 9 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2170.30	116.77	Initial Hydro-static
1	22.06	116.14	Open To Flow (1)
11	22.77	116.93	Shut-In(1)
32	44.05	117.57	End Shut-In(1)
33	24.44	117.56	Open To Flow (2)
47	24.30	117.98	Shut-In(2)
61	30.51	118.38	End Shut-In(2)
63	2111.93	120.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Goose Drilling Co, Inc

32-17-27w Lane, Ks

P.O. Box 1413
Greatbend, Ks 67530

Borell G #1

Job Ticket: 61730

DST#: 2

ATTN: Ken Wallace

Test Start: 2015.07.02 @ 13:16:04

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

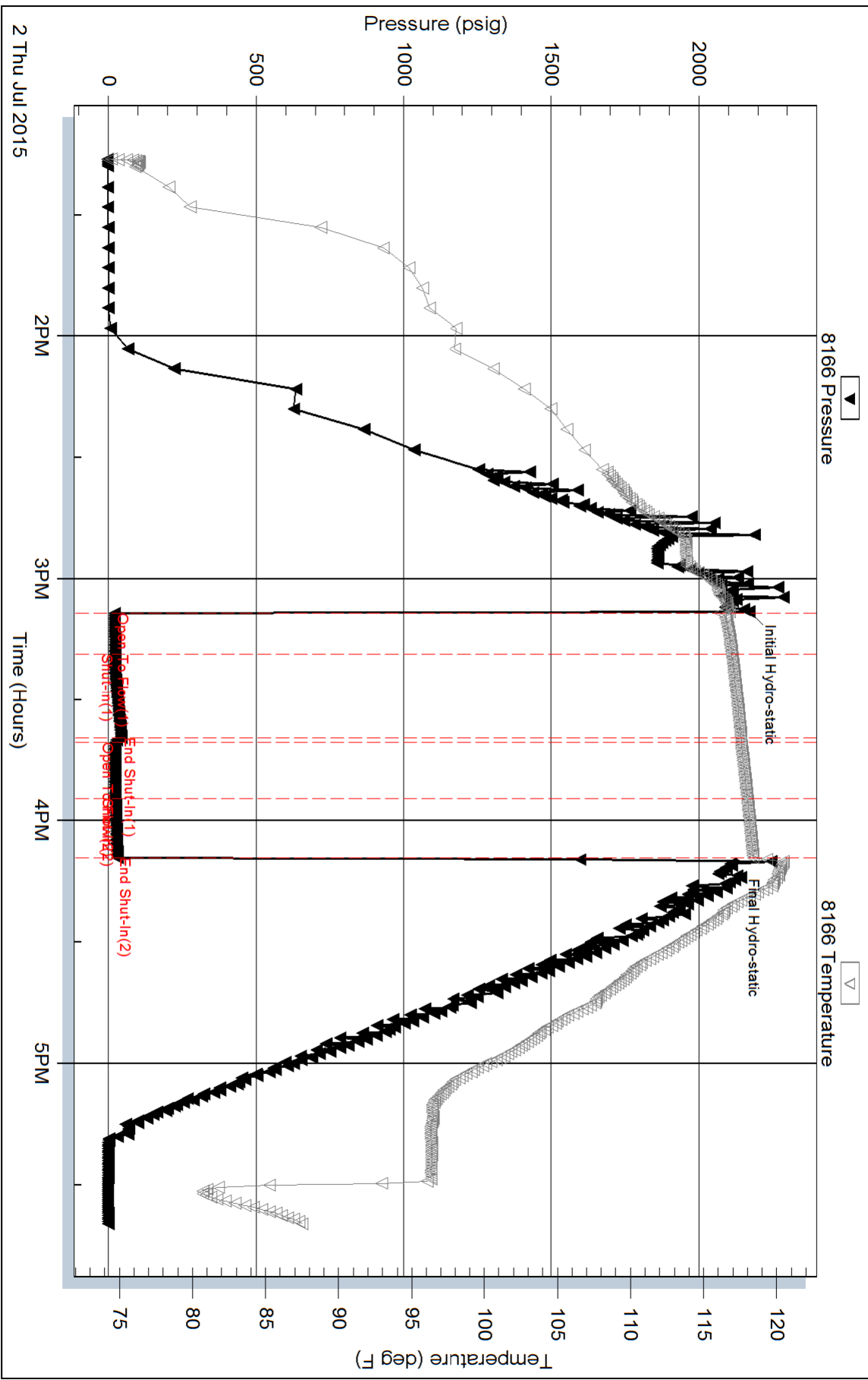
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blue Goose Drilling Co, Inc

32-17-27w Lane, Ks

P.O. Box 1413
Greatbend, Ks 67530

Borell G #1

Job Ticket: 61731

DST#: 3

ATTN: Ken Wallace

Test Start: 2015.07.03 @ 00:38:30

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:34:00

Time Test Ended: 08:21:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4408.00 ft (KB) To 4436.00 ft (KB) (TVD)

Reference Elevations: 2682.00 ft (KB)

Total Depth: 4436.00 ft (KB) (TVD)

2675.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8166 Outside

Press@RunDepth: 21.95 psig @ 4409.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.03

End Date:

2015.07.03

Last Calib.:

2015.07.03

Start Time:

00:38:35

End Time:

08:21:29

Time On Btm:

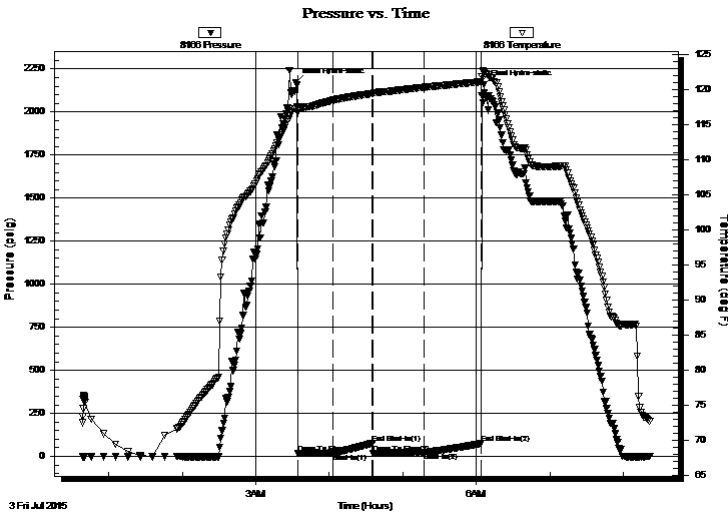
2015.07.03 @ 03:32:30

Time Off Btm:

2015.07.03 @ 06:06:00

TEST COMMENT: IF: 1/4 blow died in surface w ouldnt build.
IS: No return.
FF: 1/4 blow built to 1/2 in 45 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.34	117.25	Initial Hydro-static
2	16.37	116.62	Open To Flow (1)
30	18.92	118.41	Shut-In(1)
63	75.79	119.36	End Shut-In(1)
63	18.07	119.40	Open To Flow (2)
105	21.95	120.26	Shut-In(2)
152	74.61	121.07	End Shut-In(2)
154	2161.04	122.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	ocm 10%o 90%m	0.10
0.00	104 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Goose Drilling Co, Inc

32-17-27w Lane, Ks

P.O. Box 1413
Greatbend, Ks 67530

Borell G #1

Job Ticket: 61731

DST#: 3

ATTN: Ken Wallace

Test Start: 2015.07.03 @ 00:38:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
20.00	ocm 10%o 90%m	0.098
0.00	104 GIP	0.000

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

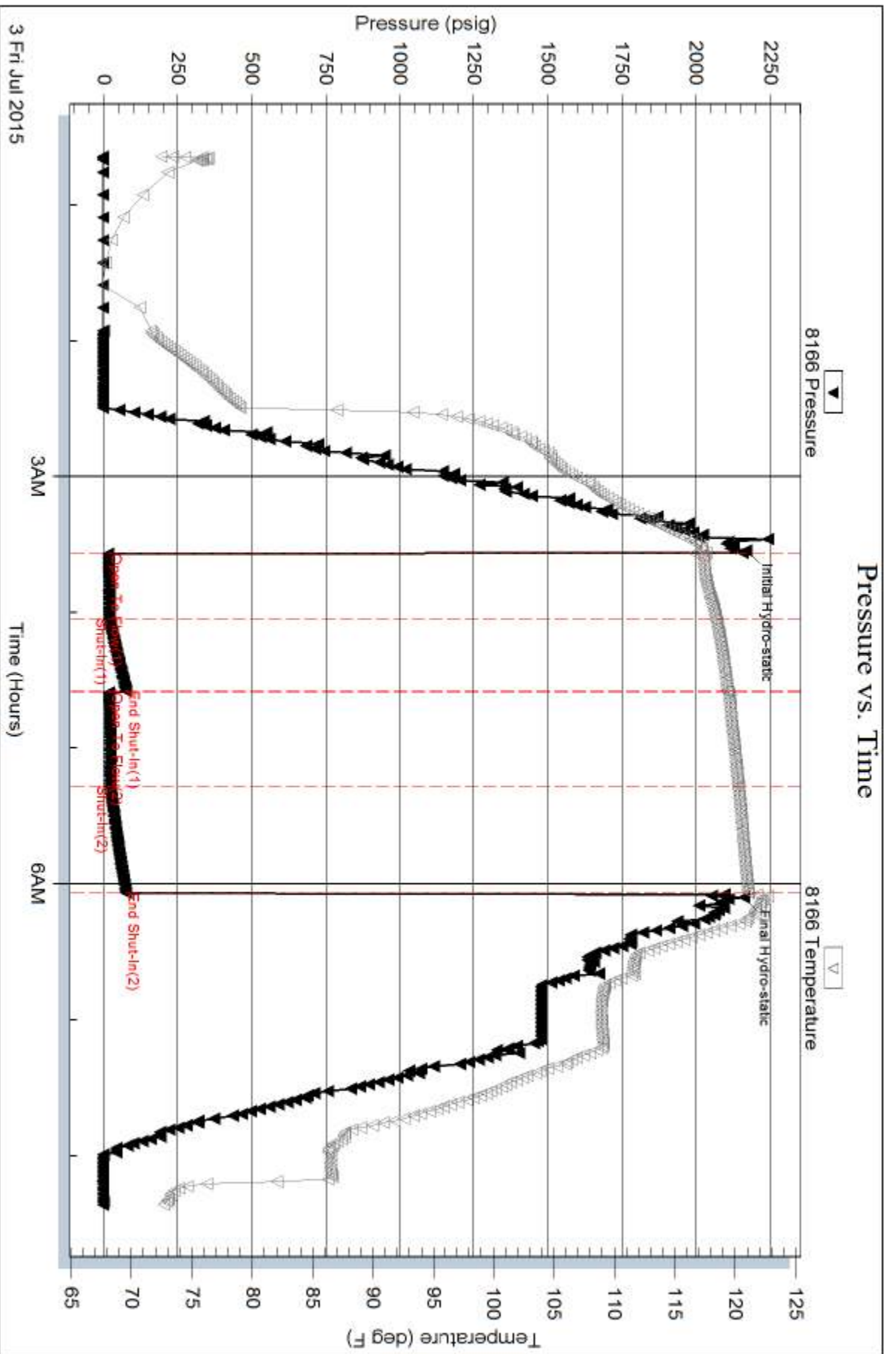
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blue Goose Drilling Co, Inc

32-17-27w Lane, Ks

P.O. Box 1413
Greatbend, Ks 67530

Borell G #1

Job Ticket: 61732

DST#: 4

ATTN: Ken Wallace

Test Start: 2015.07.03 @ 20:01:48

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:01:18

Time Test Ended: 00:45:48

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4442.00 ft (KB) To 4482.00 ft (KB) (TVD)

Reference Elevations: 2682.00 ft (KB)

Total Depth: 4482.00 ft (KB) (TVD)

2675.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8166 Outside

Press @ Run Depth: 20.40 psig @ 4443.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.03

End Date:

2015.07.04

Last Calib.:

2015.07.04

Start Time: 20:01:53

End Time:

00:45:47

Time On Btm:

2015.07.03 @ 22:00:18

Time Off Btm:

2015.07.03 @ 23:01:48

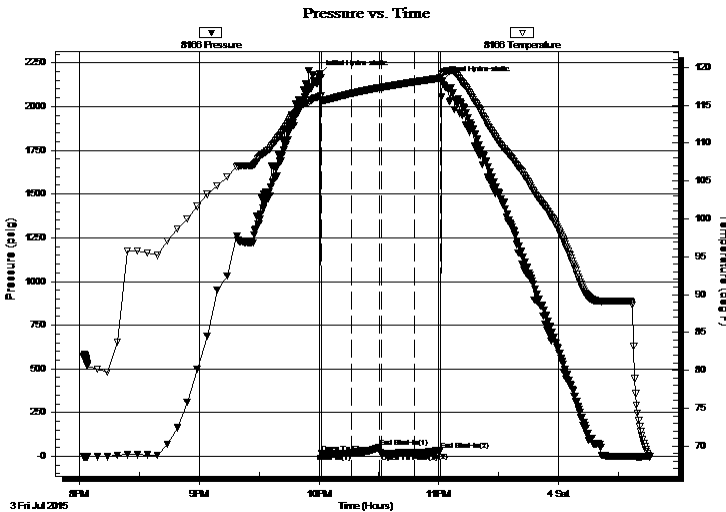
TEST COMMENT: IF: Surface blow died in 9 min.

IS: No return.

FF: No blow.

FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2185.13	116.15	Initial Hydro-static
1	18.62	115.60	Open To Flow (1)
16	19.01	116.55	Shut-In(1)
30	51.42	117.31	End Shut-In(1)
31	18.99	117.35	Open To Flow (2)
48	20.40	118.07	Shut-In(2)
61	35.06	118.58	End Shut-In(2)
62	2145.78	119.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Goose Drilling Co, Inc

32-17-27w Lane, Ks

P.O. Box 1413
Greatbend, Ks 67530

Borell G #1

Job Ticket: 61732

DST#: 4

ATTN: Ken Wallace

Test Start: 2015.07.03 @ 20:01:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	mud 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

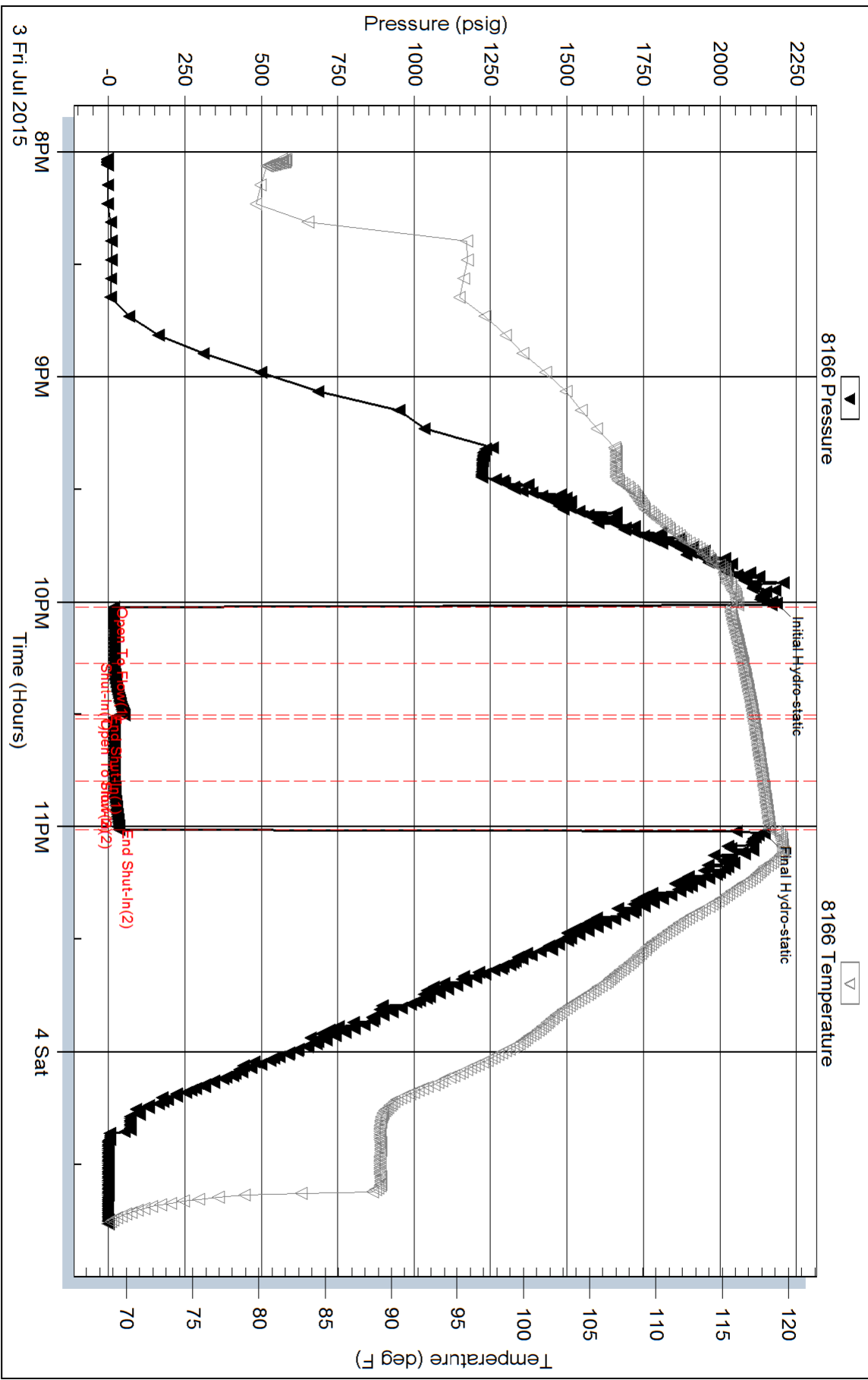
Serial #: 8166

Outside Blue Goose Drilling Co., Inc

Borell G#1

DST Test Number: 4

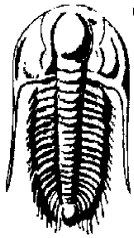
Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 61732

Printed: 2015.07.04 @ 02:50:56



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Goose Drilling Co, Inc

32-17-27w Lane, Ks

P.O. Box 1413
Greatbend, Ks 67530

Borell G #1

Job Ticket: 61733

DST#: 5

ATTN: Ken Wallace

Test Start: 2015.07.04 @ 10:25:18

GENERAL INFORMATION:

Formation: **Cherokee sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:04:18

Time Test Ended: 16:30:18

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4529.00 ft (KB) To 4547.00 ft (KB) (TVD)

Total Depth: 4547.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2682.00 ft (KB)

2675.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8166 Outside

Press @ Run Depth: 514.12 psig @ 4530.00 ft (KB)

Start Date: 2015.07.04

End Date:

2015.07.04

Start Time: 10:25:23

End Time:

16:30:17

Capacity: 8000.00 psig

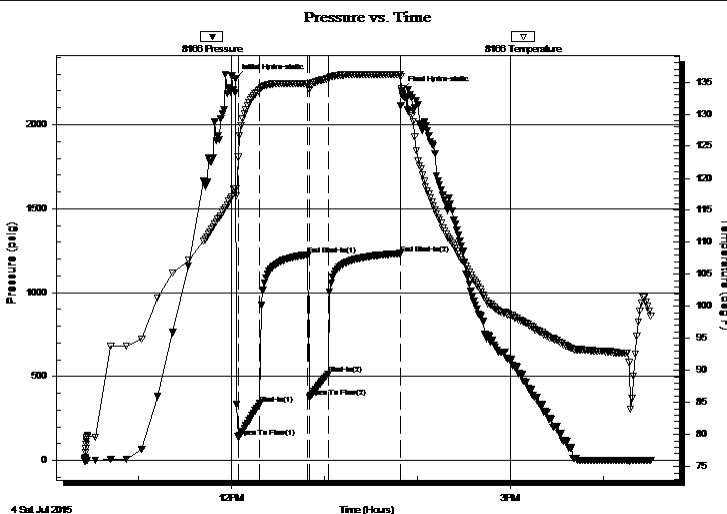
Last Calib.: 2015.07.04

Time On Btm: 2015.07.04 @ 12:02:48

Time Off Btm: 2015.07.04 @ 13:49:48

TEST COMMENT: IF: BOB in 1 min.
IS: BOB in 15 min.
FF: BOB in 1 min.
FS: BOB in 25 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2275.37	118.38	Initial Hydro-static
2	141.54	123.29	Open To Flow (1)
16	337.36	133.82	Shut-In(1)
47	1226.32	134.81	End Shut-In(1)
48	376.08	133.81	Open To Flow (2)
60	514.12	135.53	Shut-In(2)
106	1232.99	136.19	End Shut-In(2)
107	2202.89	133.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	gocm 40%g 10%o 50%m	0.61
620.00	go 50%g 50%o	8.70
732.00	go 40%g 60%o	10.27
0.00	880 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Goose Drilling Co, Inc

32-17-27w Lane, Ks

P.O. Box 1413
Greatbend, Ks 67530

Borell G #1

Job Ticket: 61733

DST#: 5

ATTN: Ken Wallace

Test Start: 2015.07.04 @ 10:25:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
124.00	gocm 40%g 10%o 50%m	0.610
620.00	go 50%g 50%o	8.697
732.00	go 40%g 60%o	10.268
0.00	880 GIP	0.000

Total Length: 1476.00 ft Total Volume: 19.575 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

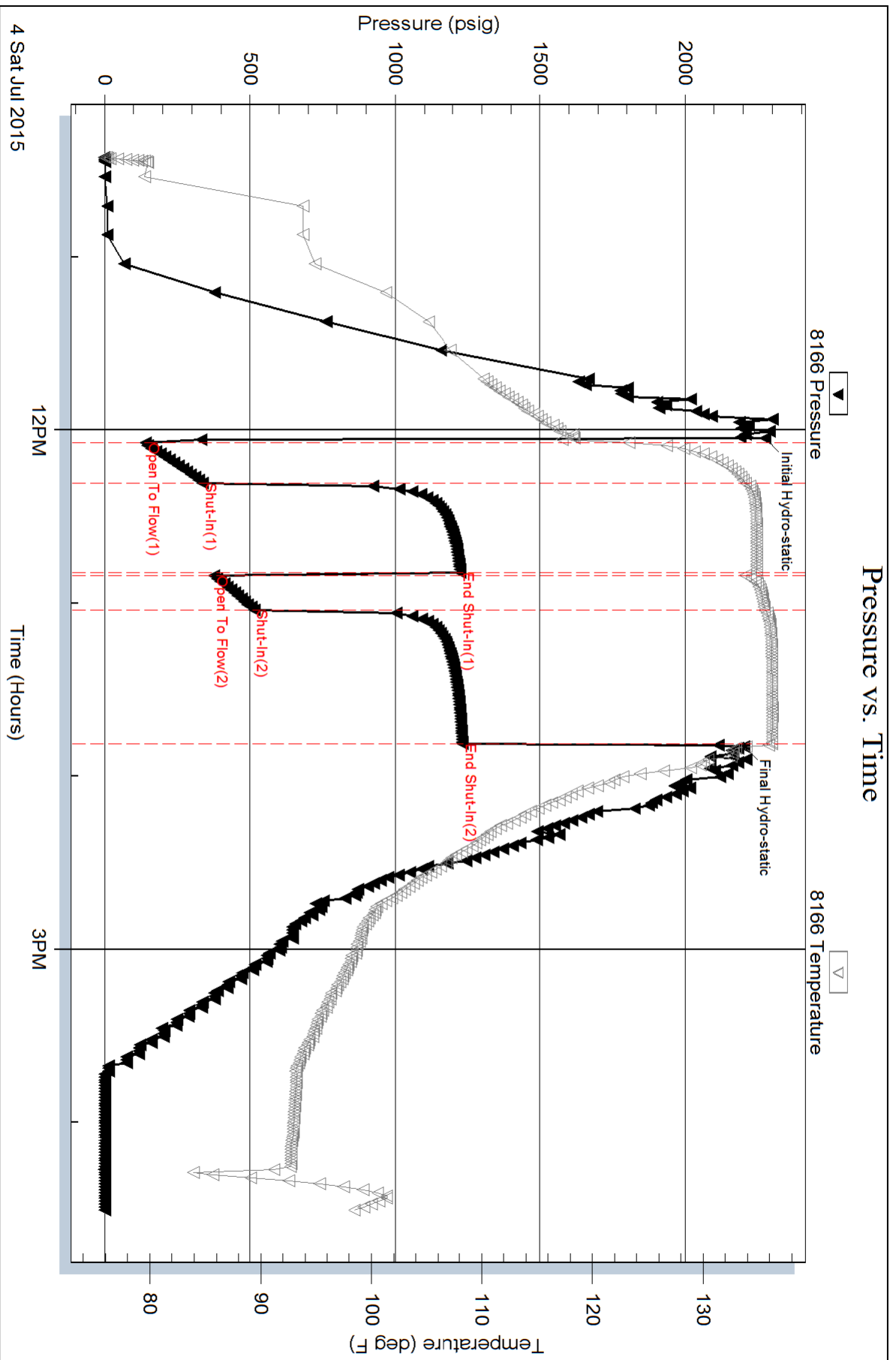
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 40@100=36

Pressure vs. Time





**Computer Processed
Interpretation**

Company **BLUE GOOSE DRILLING CO., INC**
 Well **BORELL "G" NO. 1**
 Field **WILDCAT**
 County **LANE**
 State **KANSAS**

Company **BLUE GOOSE DRILLING CO., INC.**
 Well **BORELL "G" NO. 1**
 Field **WILDCAT**
 County **LANE** State **KANSAS**

Location: API #: 15-101-22,565-00-00
 1,947' FSL & 176' FEL
 SEC 32 TWP 17S RGE 27W
 Permanent Datum **GROUND LEVEL** Elevation **2673**
 Log Measured From **KELLY BUSHING**
 Drilling Measured From **KELLY BUSHING**
 Other Services
DIL/CNL/CDL
MEL
 Elevation
 K.B. 2682
 D.F. N/A
 G.L. 2673

Date Recorded	7/5/2015
Depth Logger	4619
	Curve Definitions
SW	Water Saturation
SXO	Water Saturation In The Flushed Zone
VCL	Volume Of Clay
PHIE	Density - Neutron Crossplot Shale Corrected
BWV	Bulk Volume Water
BVWSXO	Bulk Volume Water In Flushed Zone
DCAL	Caliper
SPC	SP Corrected For Baseline
DGA	Apparent Grain Density
Payflag	If: PHIE> 2, VCL< 40, SPC> -10, SW< 50 & DCAL< 11
Recorded By	J. LONG
Witnessed By	KEN WALLACE
Analysis By	TIM MARTIN

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All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

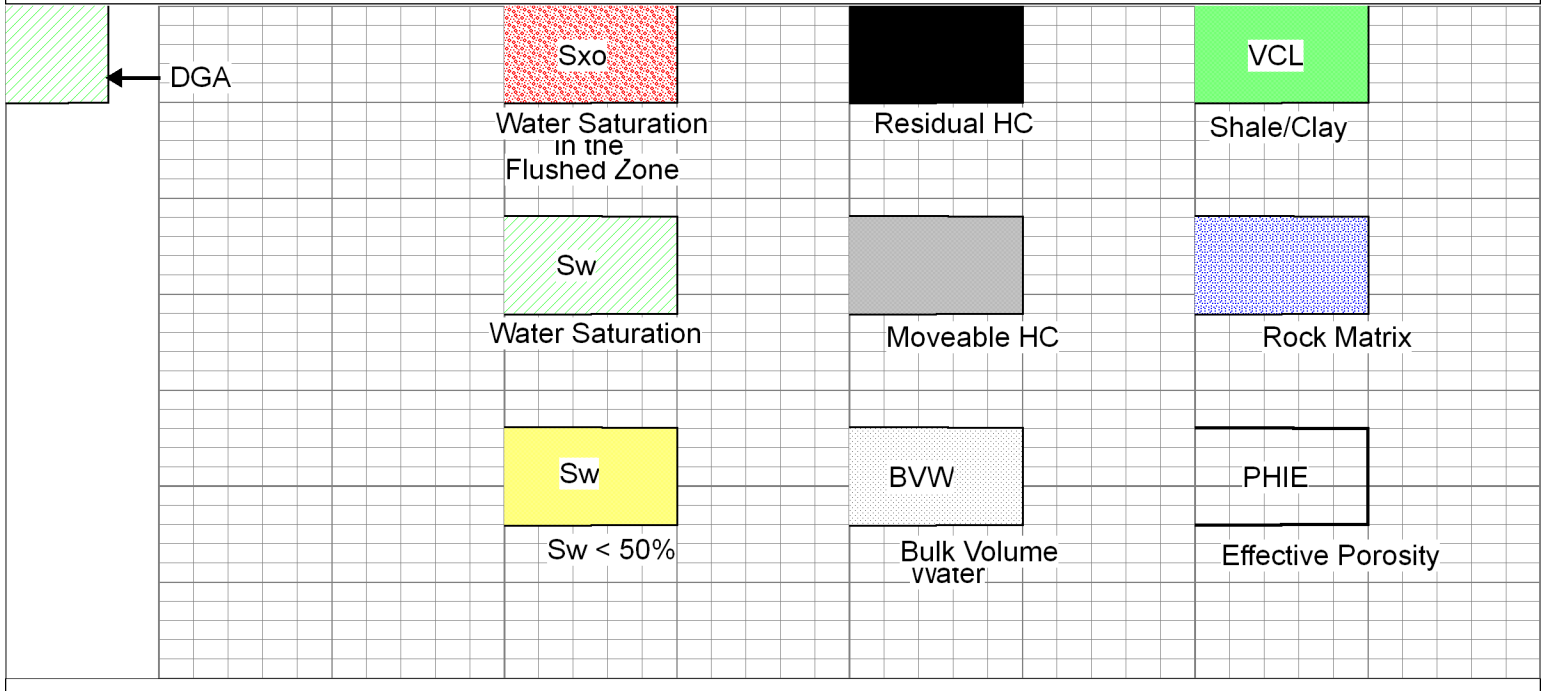
N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.
 NESS CITY, WEST TO COUNTY LINE, WEST TO TURKEY RED ROAD, 3 1/2 NORTH,
 1 WEST, SOUTH INTO

Log Measured From: **KELLY BUSHING** 9 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneeres.com 785-625-3858

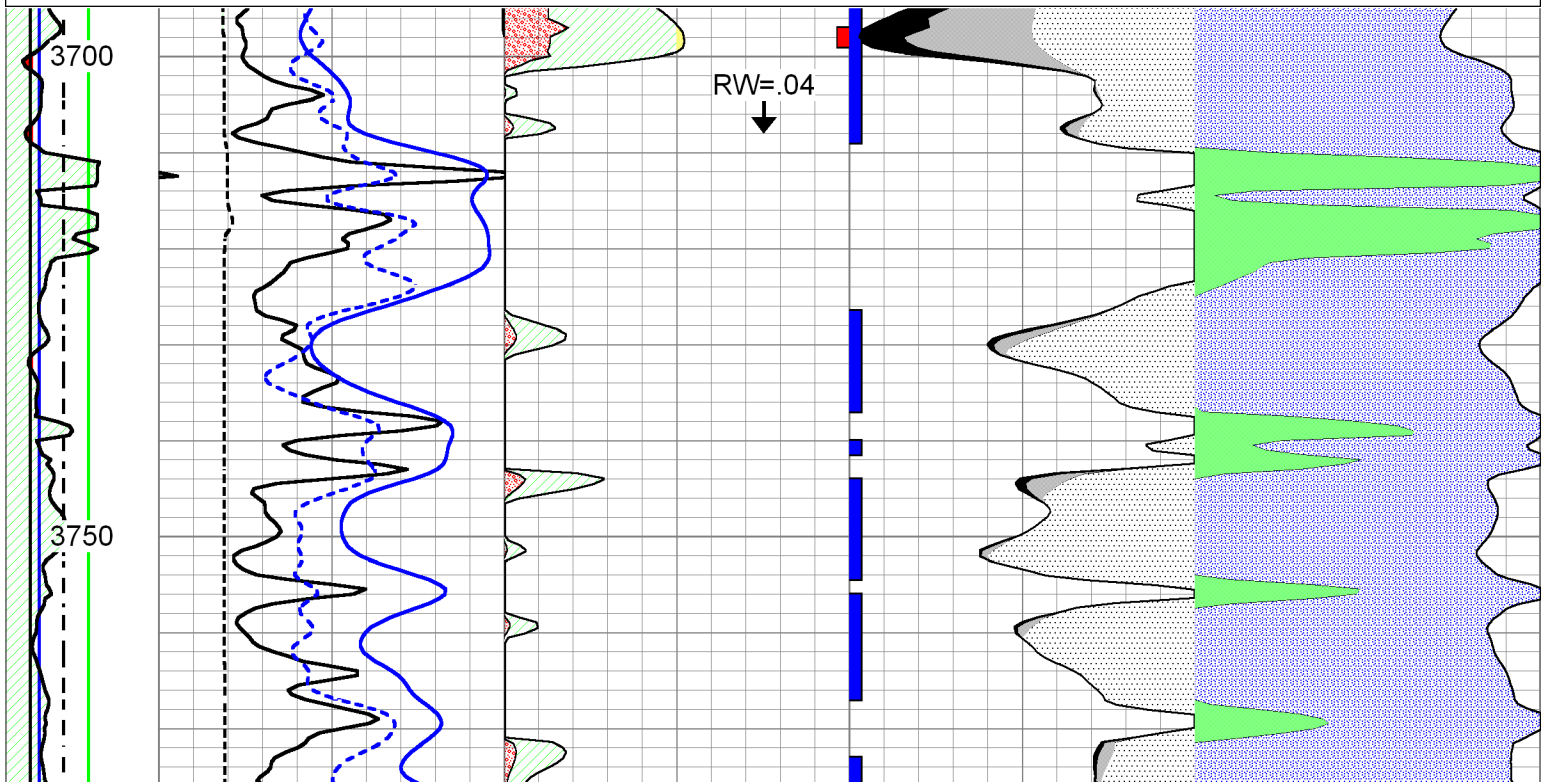
Your Pioneer Energy Services Crew	This Log Record Was Witnessed By
Engineer: J. LONG Operator: Operator: Operator:	Primary Witness: KEN WALLACE Secondary Witness: Secondary Witness: Secondary Witness:

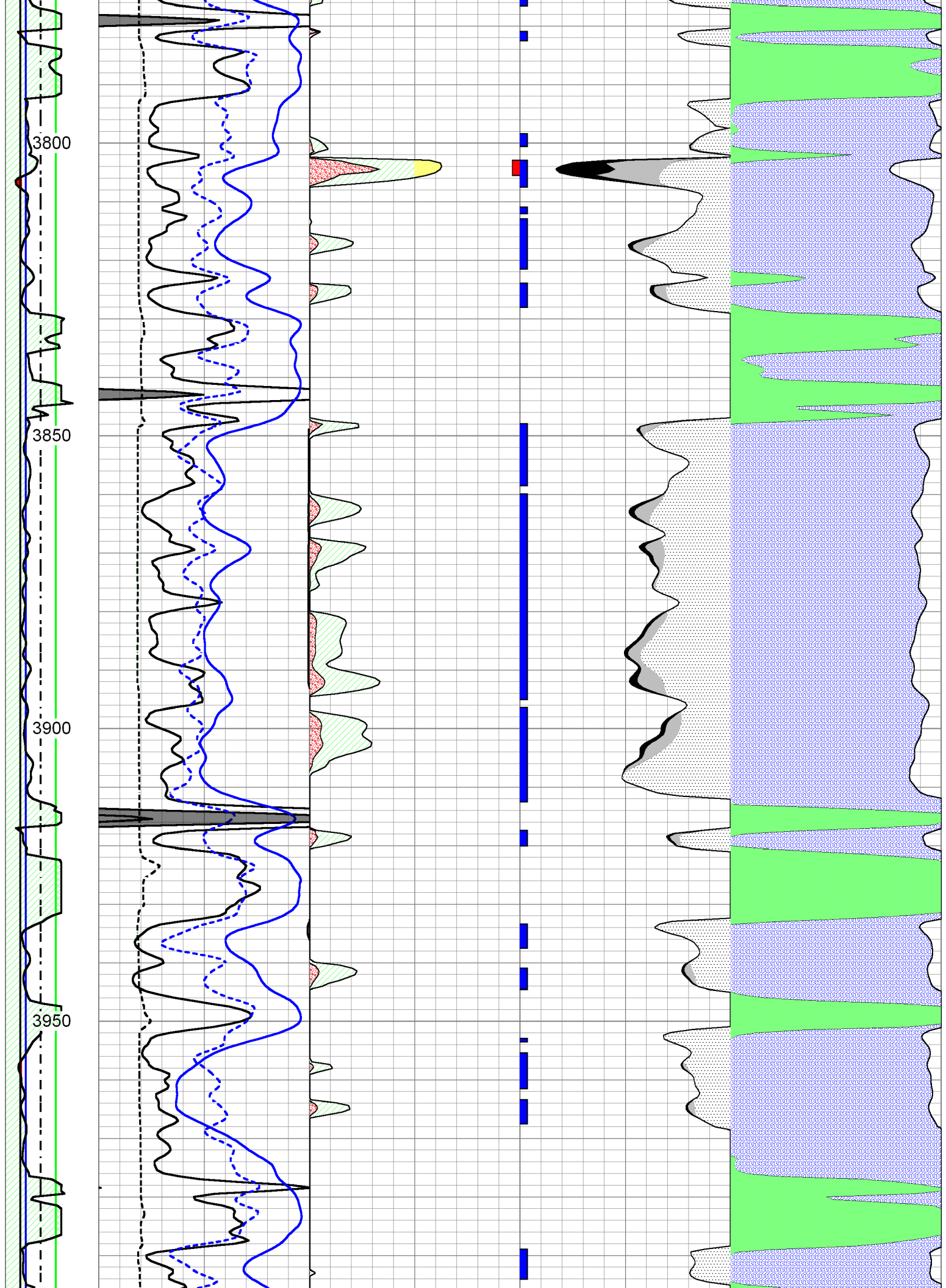
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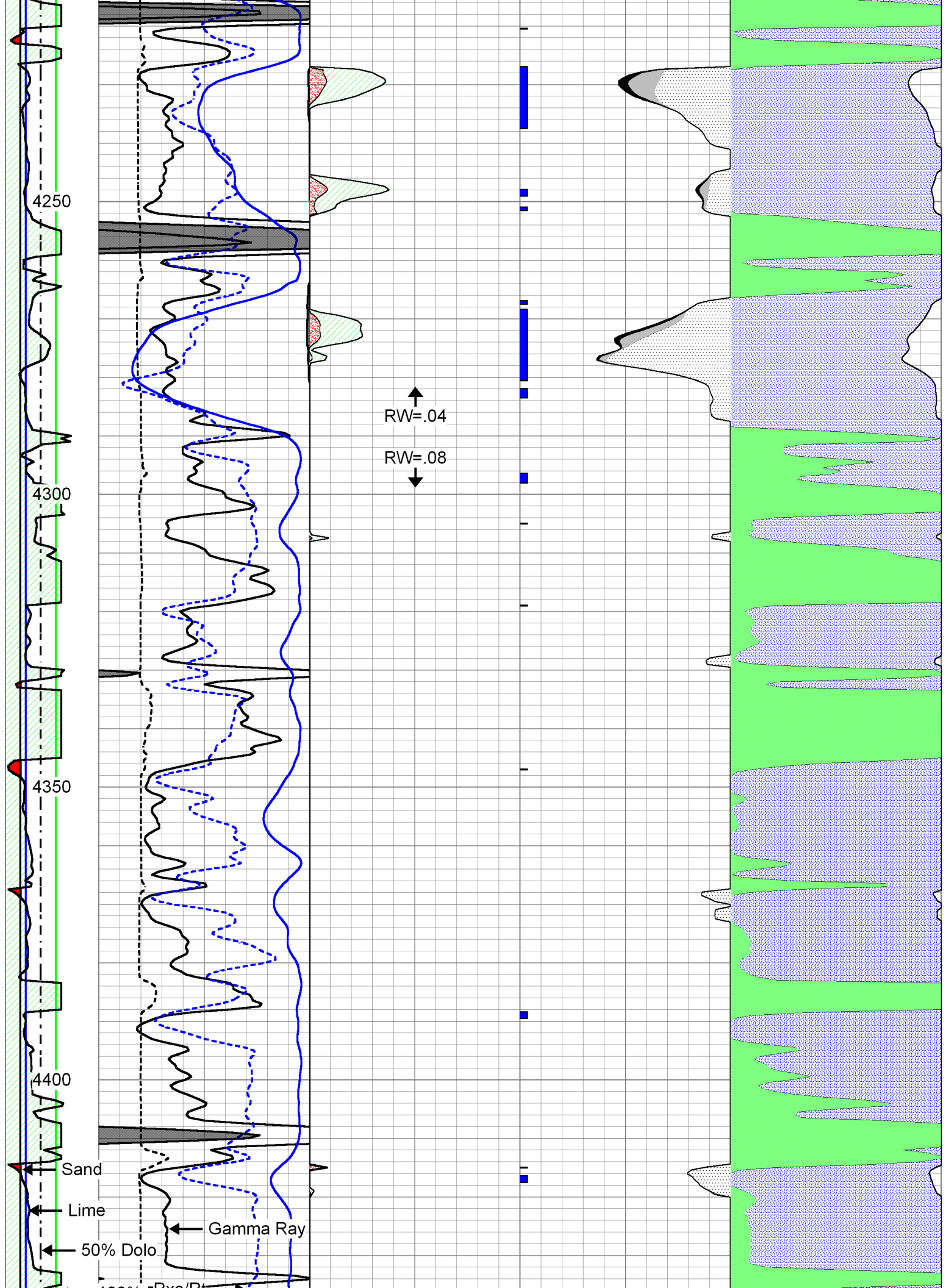


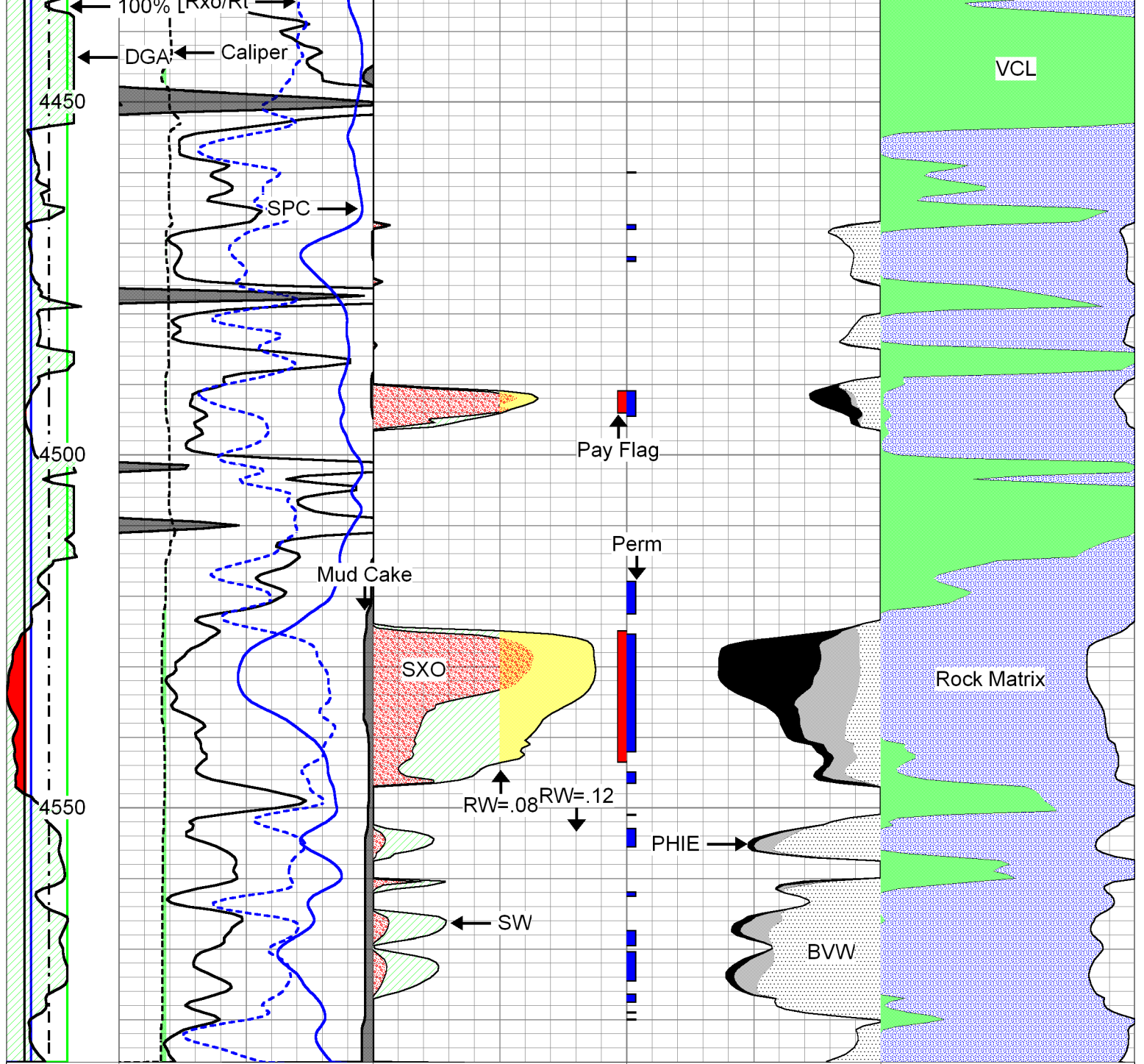
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DGA	Gamma Ray	1	SW	0	0.3	PHIE	0	0	VCL	1
(g/cc)	(GAPI)	150	PAYFLAG	0	0.3	BVW	0	1	PHIE	0
2.6 3.1	DCAL (in)	16	SXO	0	0	PERM	30			
	SPC	0			0.3	BVWSXO	0			









DGA	Gamma Ray	1	SW	0 0.3	PHIE	0 0	VCL	1
(g/cc)	(GAPI)	150	PAYFLAG	0 0.3	BVW	0 1	PHIE	0
2.6 3.1	DCAL (in)	16	SXO	0 0	PERM	30		
	SPC	0		0.3	BVWSXO	0		



DUAL INDUCTION LOG

Pioneer Energy Services

Company BLUE GOOSE DRILLING CO., INC.
 Well BORELL "G" NO. 1
 Field WILDCAT
 County LANE
 State KANSAS

Company BLUE GOOSE DRILLING CO., INC.
 Well BORELL "G" NO. 1
 Field WILDCAT
 County LANE State KANSAS

Location: API #: 15-101-22,565-00-00
 1,947' FSL & 176' FEL
 SEC 32 TWP 17S RGE 27W
 Permanent Datum GROUND LEVEL Elevation 2673
 Log Measured From KELLY BUSHING
 Drilling Measured From KELLY BUSHING
 Other Services CNL/CDL MEL
 Elevation K.B. 2682
 D.F. N/A
 G.L. 2673

Date	7/5/2015
Run Number	ONE
Depth Driller	4620
Depth Logger	4619
Bottom Logged Interval	4618
Top Log Interval	250
Casing Driller	8,625 @ 264
Casing Logger	262
Bit Size	7.875
Type Fluid in Hole	CHEMICAL
Salinity, ppm CL	3000
Density / Viscosity	9.3 56
pH / Fluid Loss	10.5 7.6
Source of Sample	Flowline
Rm @ Meas. Temp	.55 @ 84
Rmt @ Meas. Temp	.41 @ 84
Rmc @ Meas. Temp	.74 @ 84
Source of Rmf / Rmc	Charts
Rm @ BHT	.38 @ 122
Operating Rig Time	3 1/2 HOURS
Max Rec. Temp. F	122
Equipment Number	108
Location	Hays
Recorded By	J. LONG
Witnessed By	KEN WALLACE

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Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.
 NESS CITY, WEST TO COUNTY LINE, WEST TO TURKEY RED ROAD, 3 1/2 NORTH,
 1 WEST, SOUTH INTO

Log Measured From: KELLY BUSHING 9 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
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Your Pioneer Energy Services Crew		This Log Record Was Witnessed By	
Engineer: J. LONG	Operator:	Primary Witness: KEN WALLACE	Secondary Witness:
Operator:	Operator:	Secondary Witness:	Secondary Witness:
Operator:		Secondary Witness:	

Log Variables

Database C:\ProgramData\Warrior\Data\bluegoose_borell_g_1.db
 Dataset field/well/stack/pass3.1/_vars_

Top - Bottom

M	A	SZCOR	NPORSEL	FLUIDDEN g/cc	MATRXDEN g/cc	SPSHIFT mV	SNDERRM mmho/m
2	1	Off	Limestone	1	2.71	-240	0
SNDERR mmho/m	SRFTEMP degF	CASETHCK in	CASEOD in	PERFS	TDEPTH ft	BOTTEMP degF	BOREID in
0	73	0	5.5	0	4619	122	7.875

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
GR	33.00		GR-M&W (89-M&W)	3.00	3.50	50.00
CNLSC CNSSC	29.90 29.15		CNT-M&W (tk10-MW)	5.50	3.50	100.00
LSD DCAL SSD	20.85 20.83 20.35		CDL-M&W (71-914)	8.50	4.00	250.00
RLL3 RLL3F	15.80 15.79		DIL-M&W (1987)	18.50	3.50	220.00
CILD	8.00					

CILM 4.70

SP 0.20

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 Total length: 35.50 ft
 Total weight: 620.00 lb
 O.D.: 4.00 in

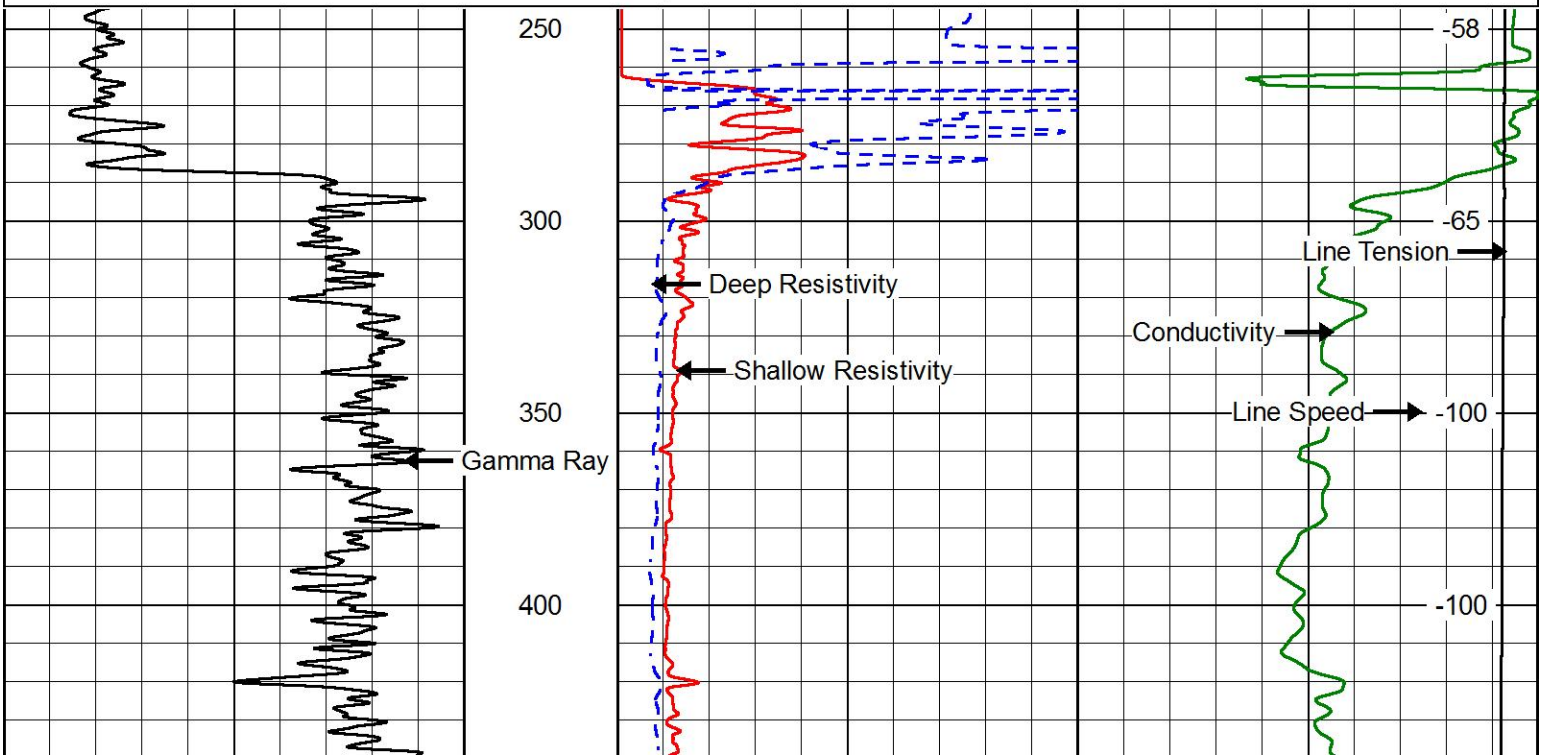


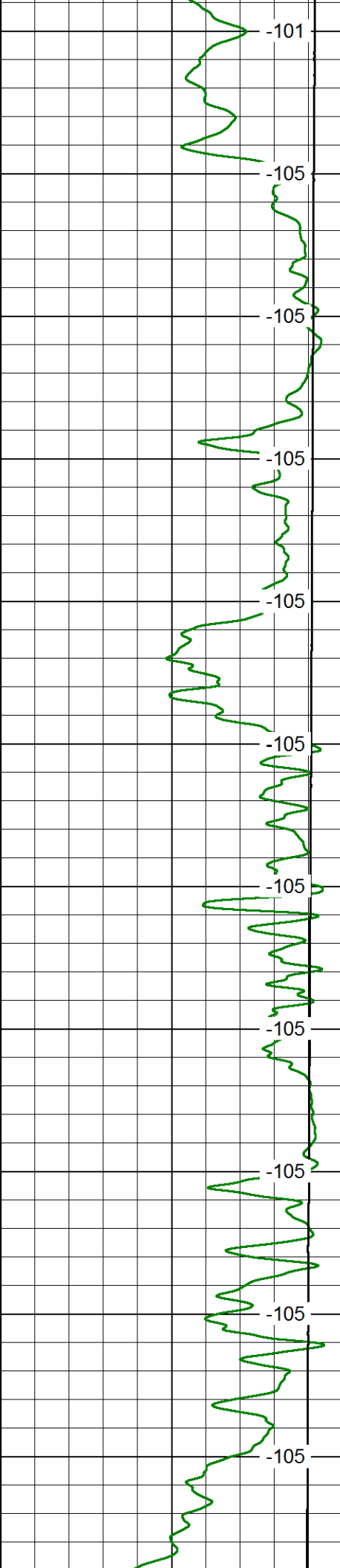
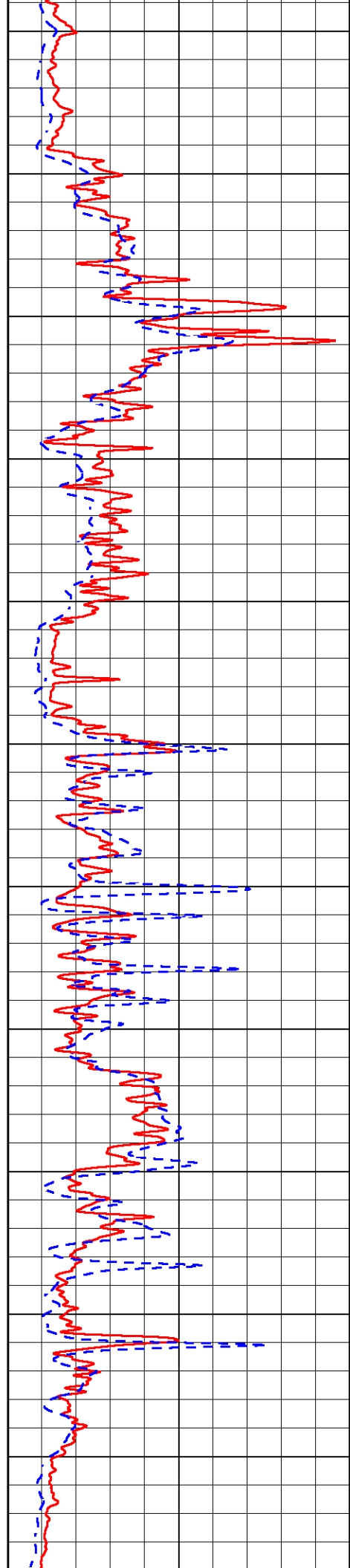
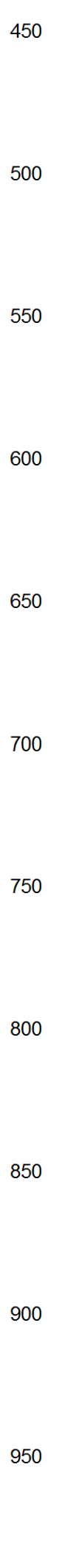
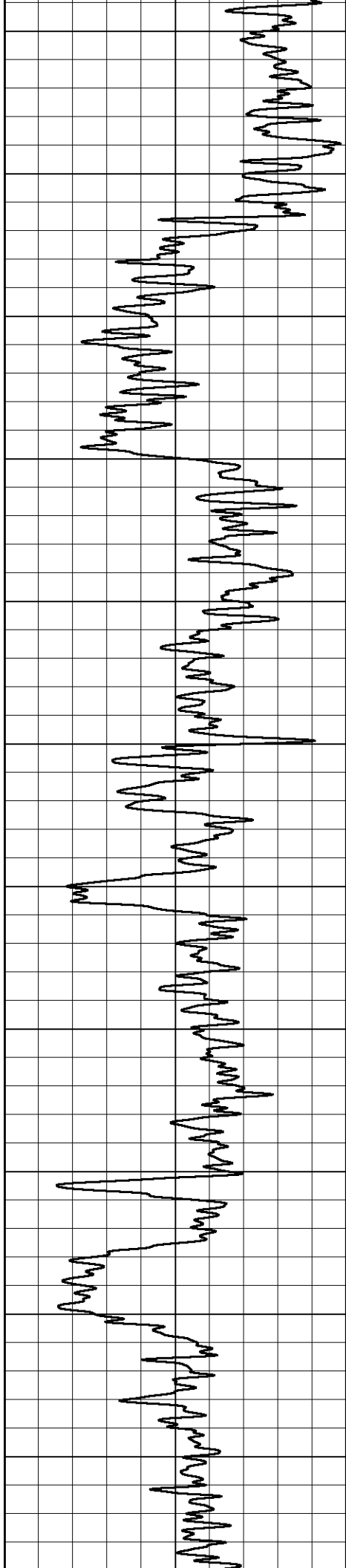
MAIN PASS

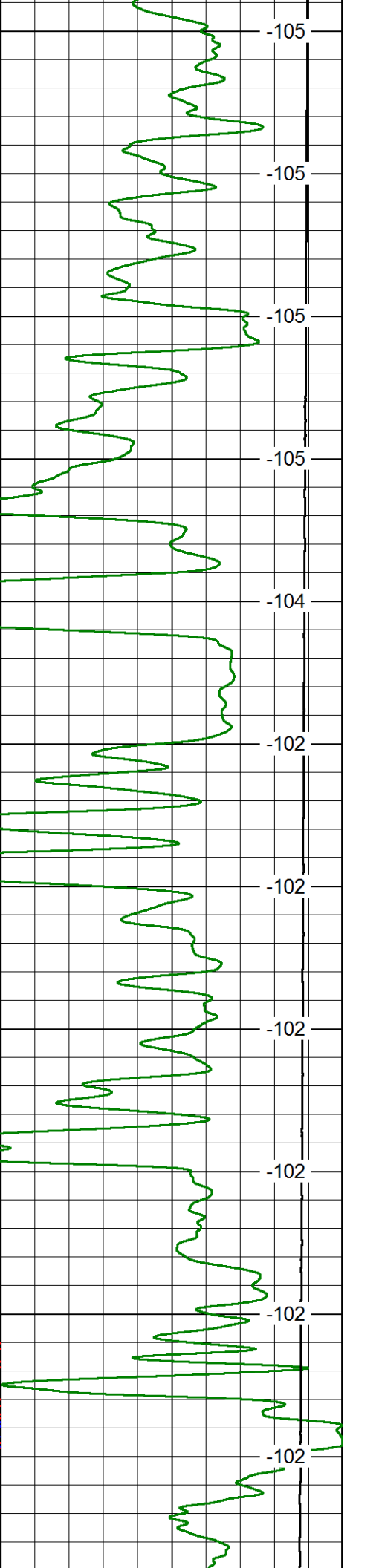
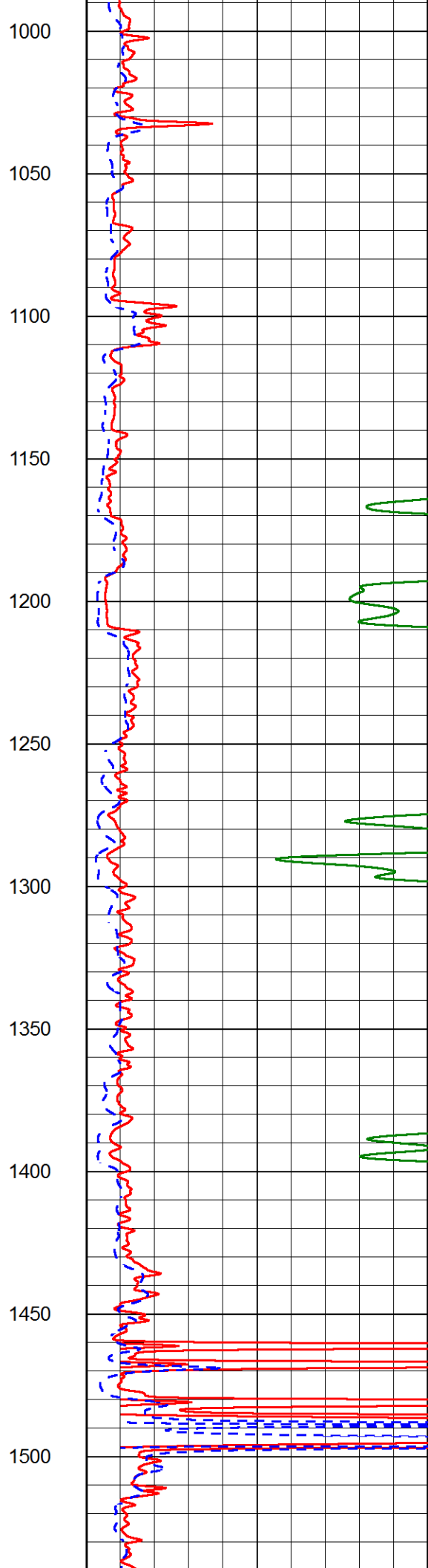
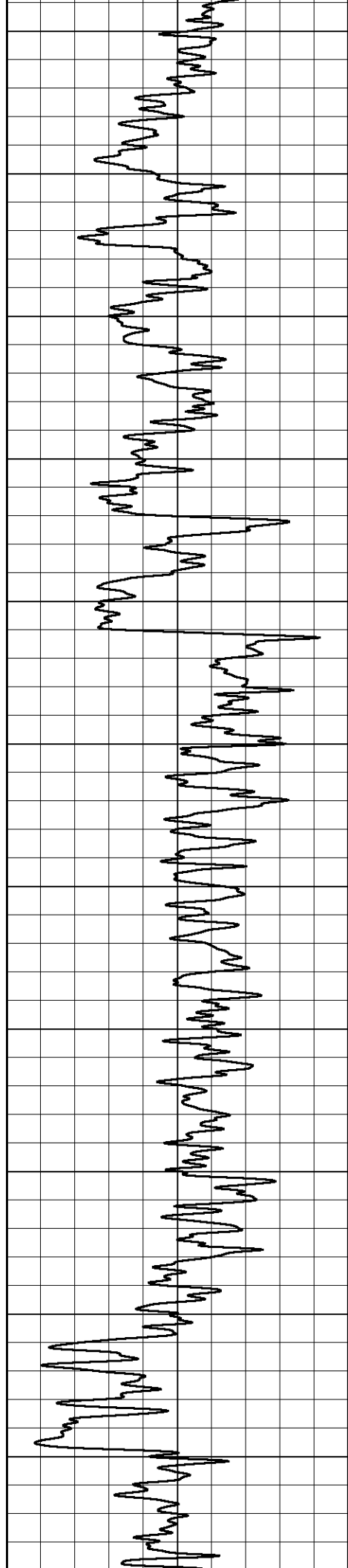
2" SCALE RESISTIVITY

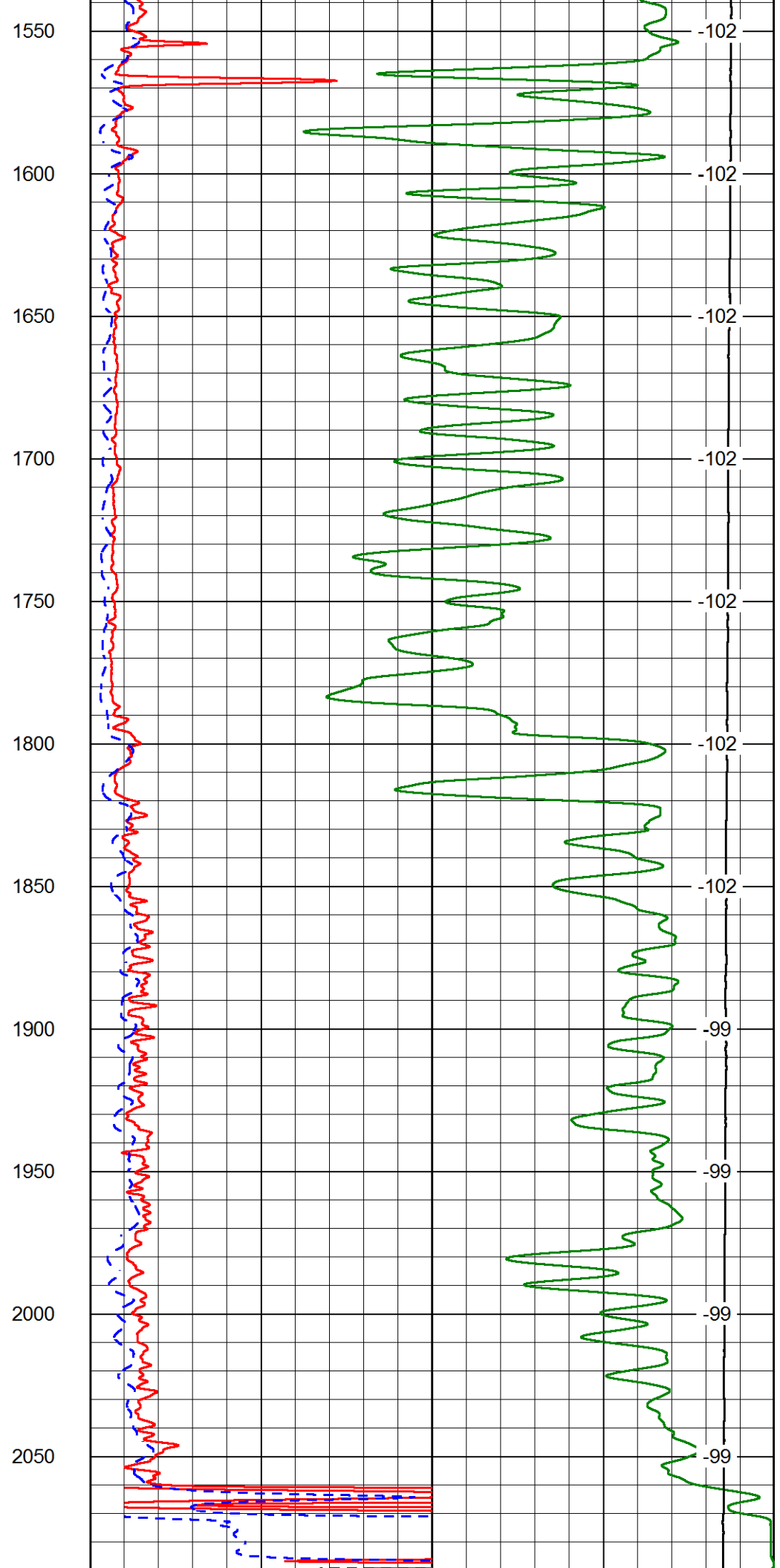
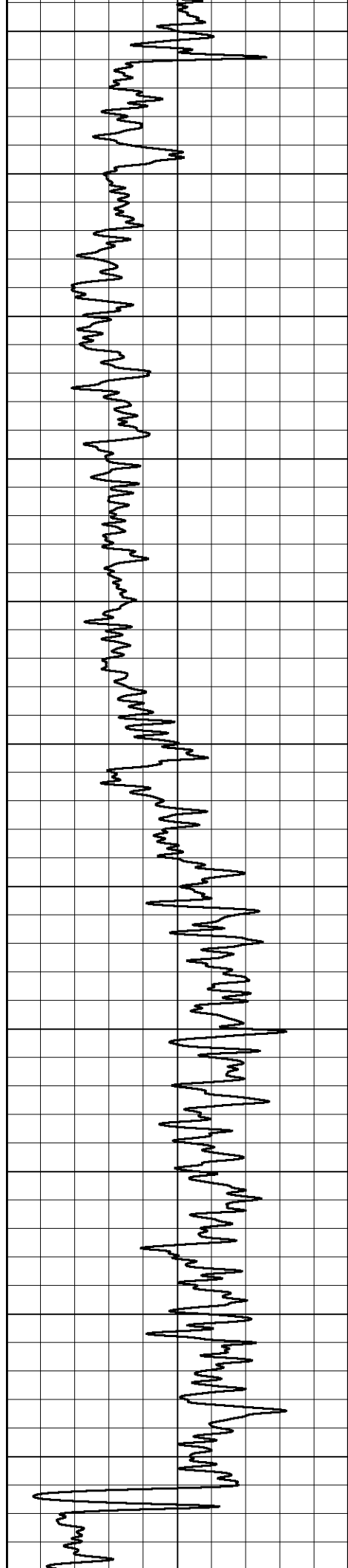
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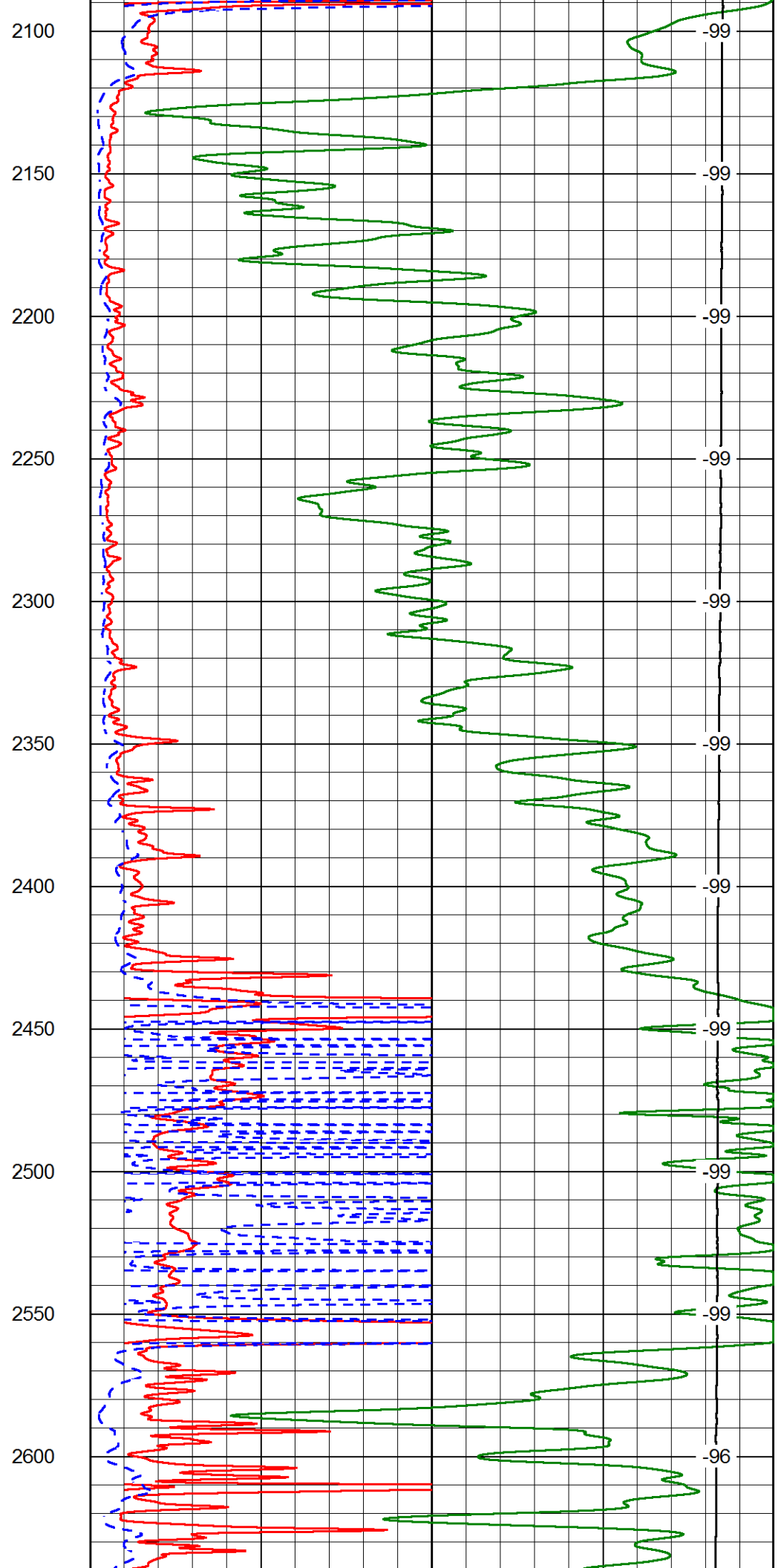
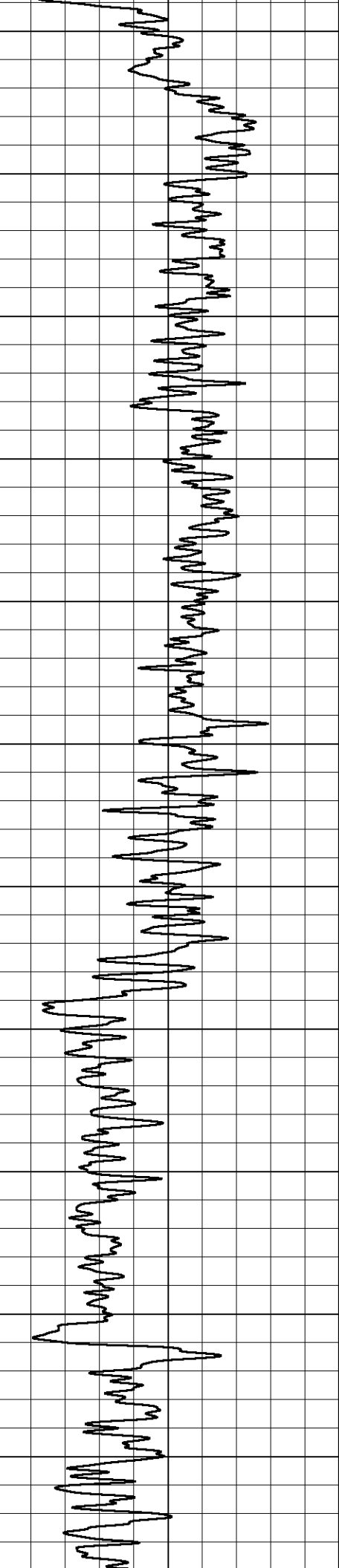
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			15000	Line Tension (lb)	0
			0	Shallow Resistivity (Ohm-m)	50
			0	Deep Resistivity (Ohm-m)	50
				Shallow Resistivity	
			50	(Ohm-m)	500
			50	Deep Resistivity (Ohm-m)	500
					LSPD (ft/min)

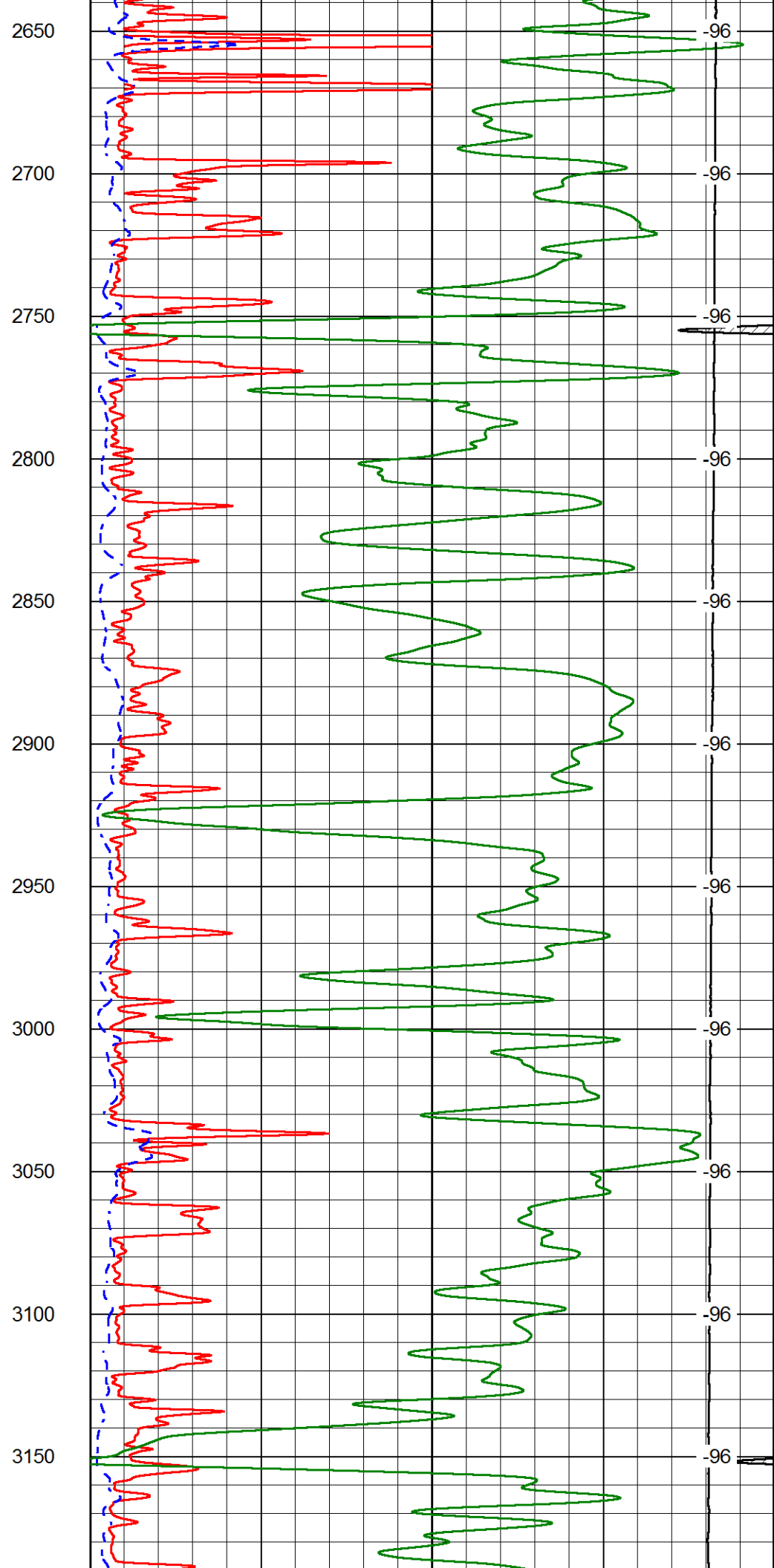
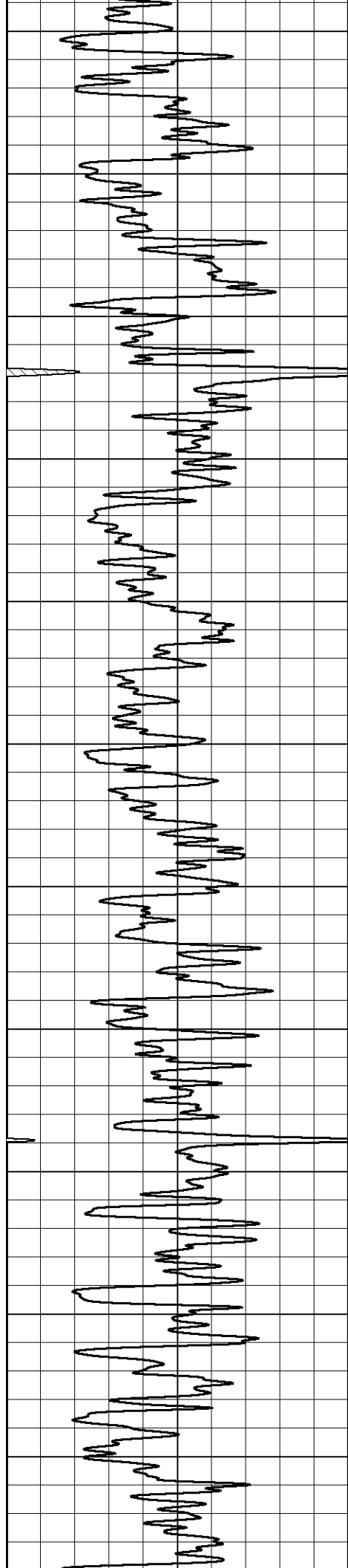


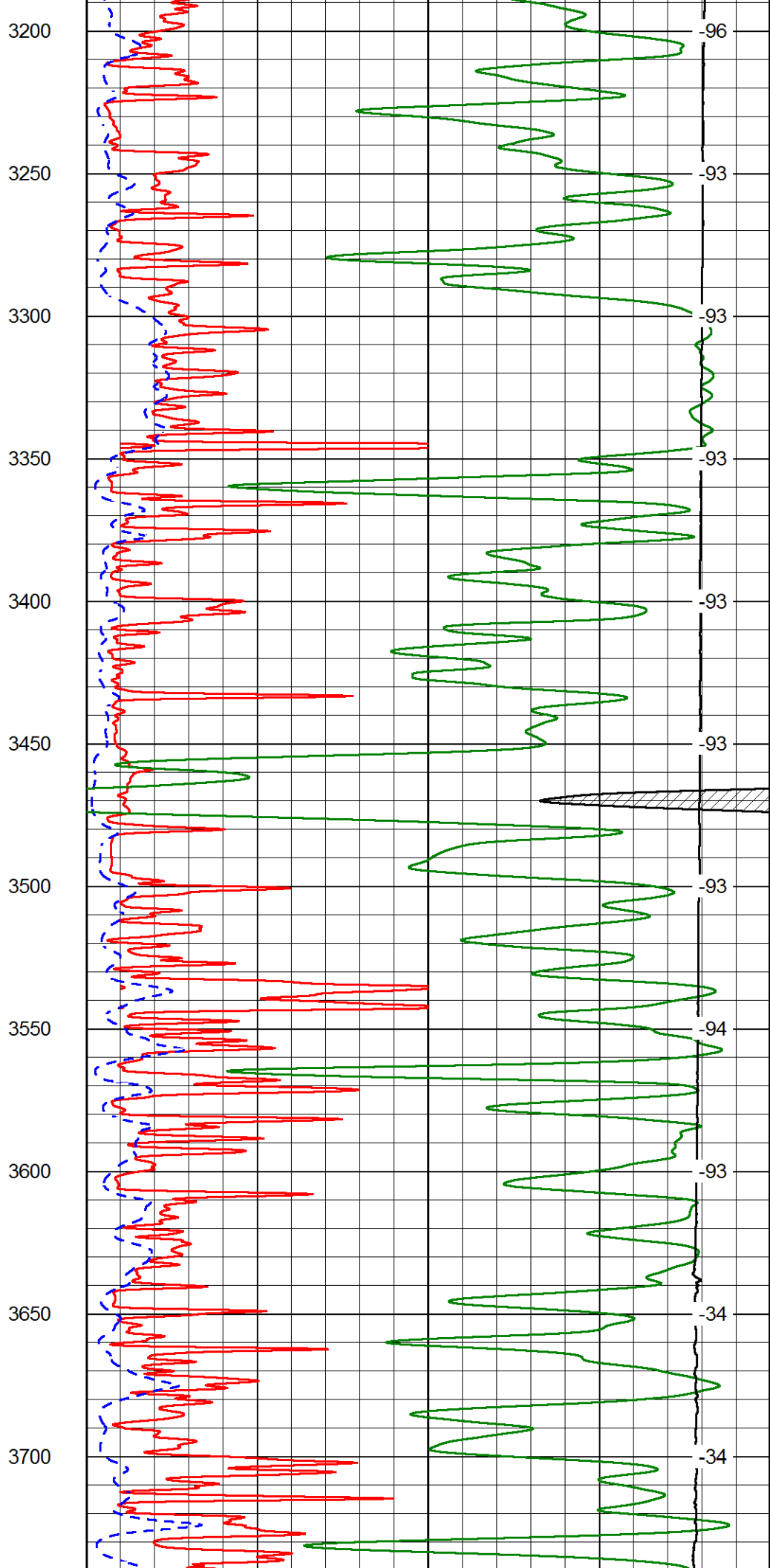
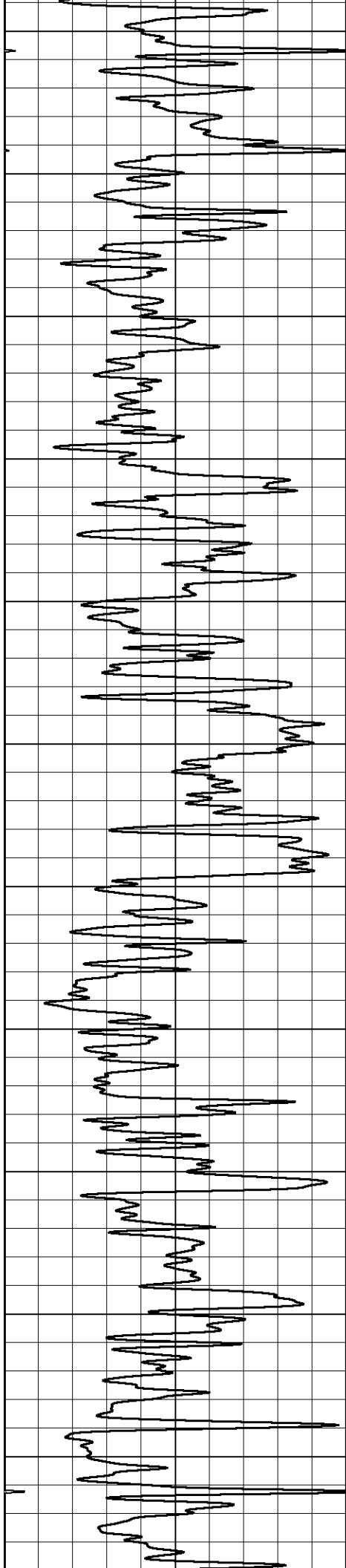


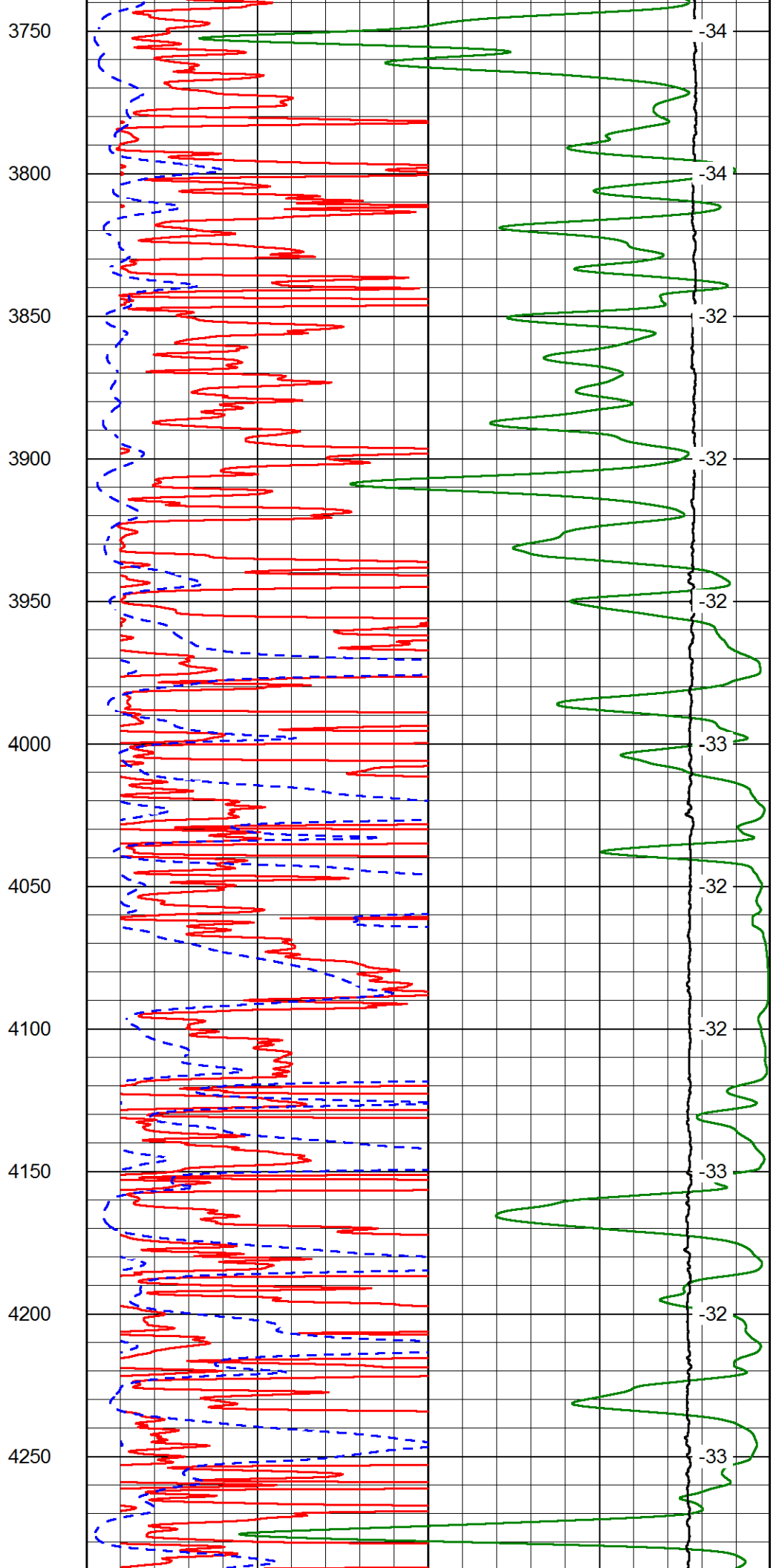
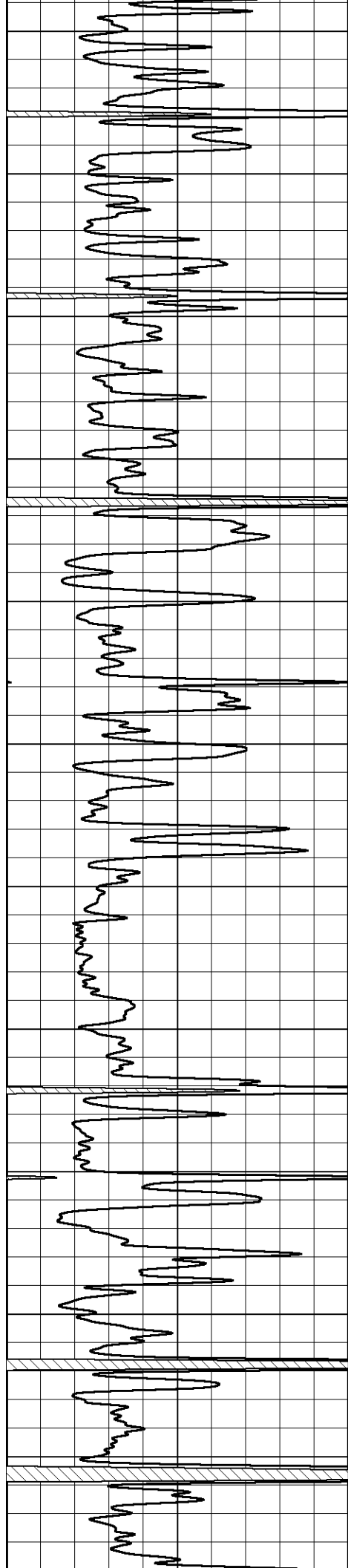


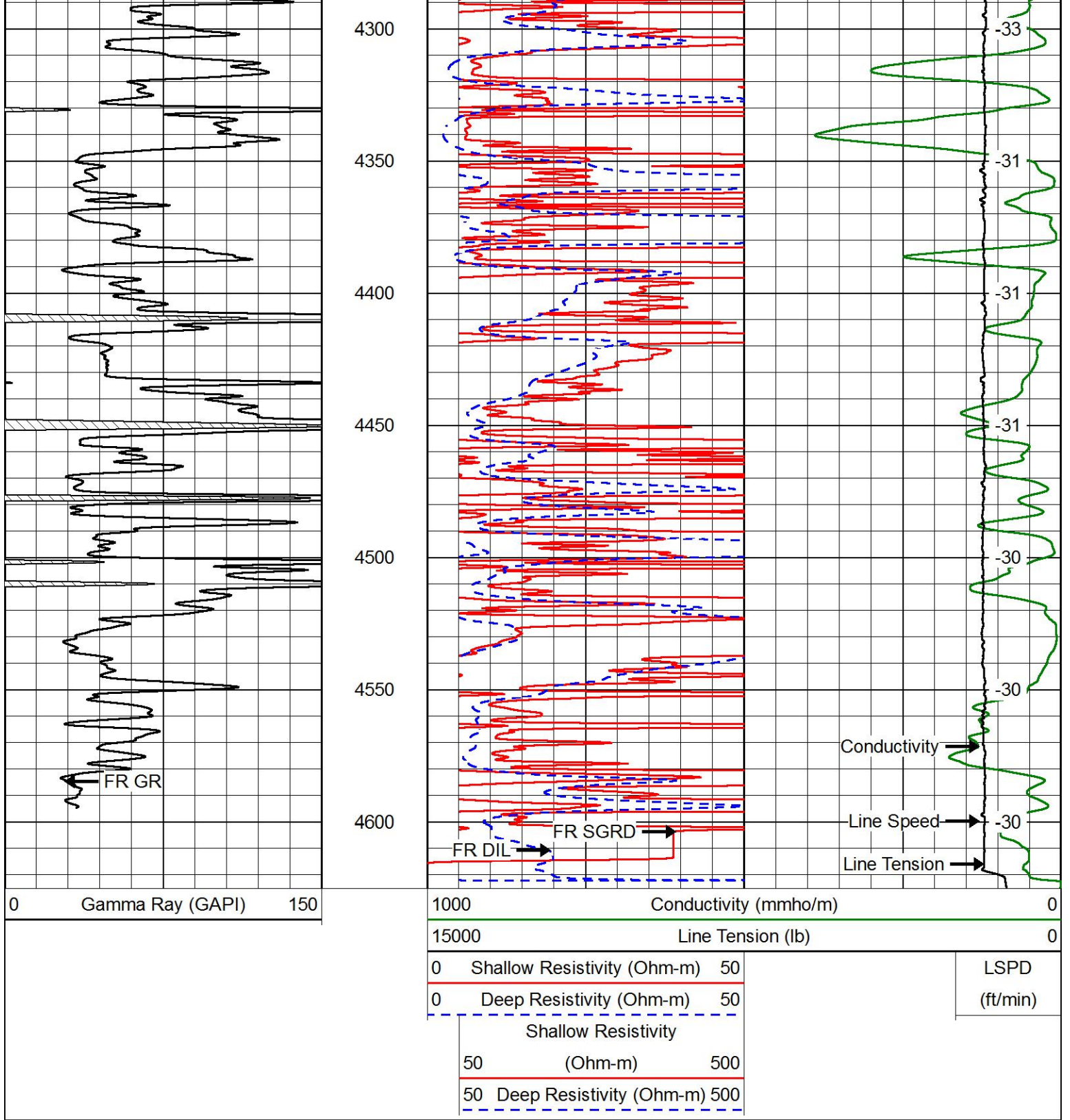











MAIN PASS

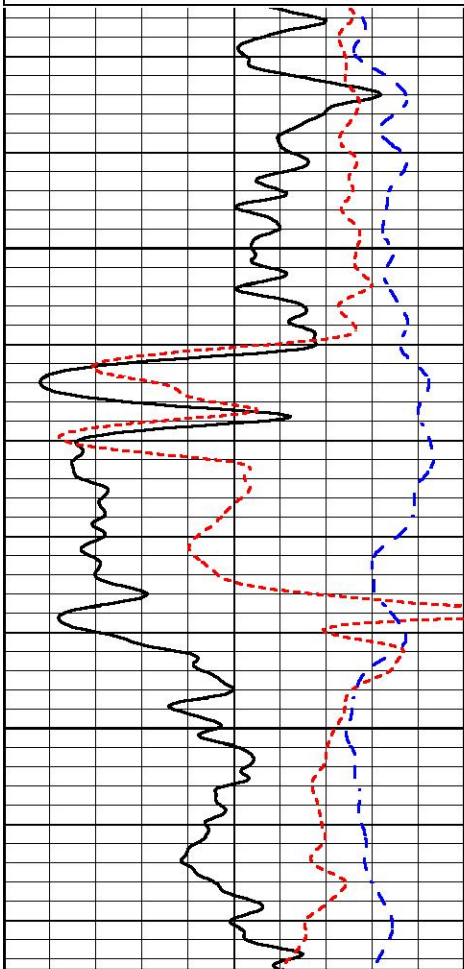
ANHYDRITE SECTION

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-160	RXORT	40
-200	SP (mV)	0

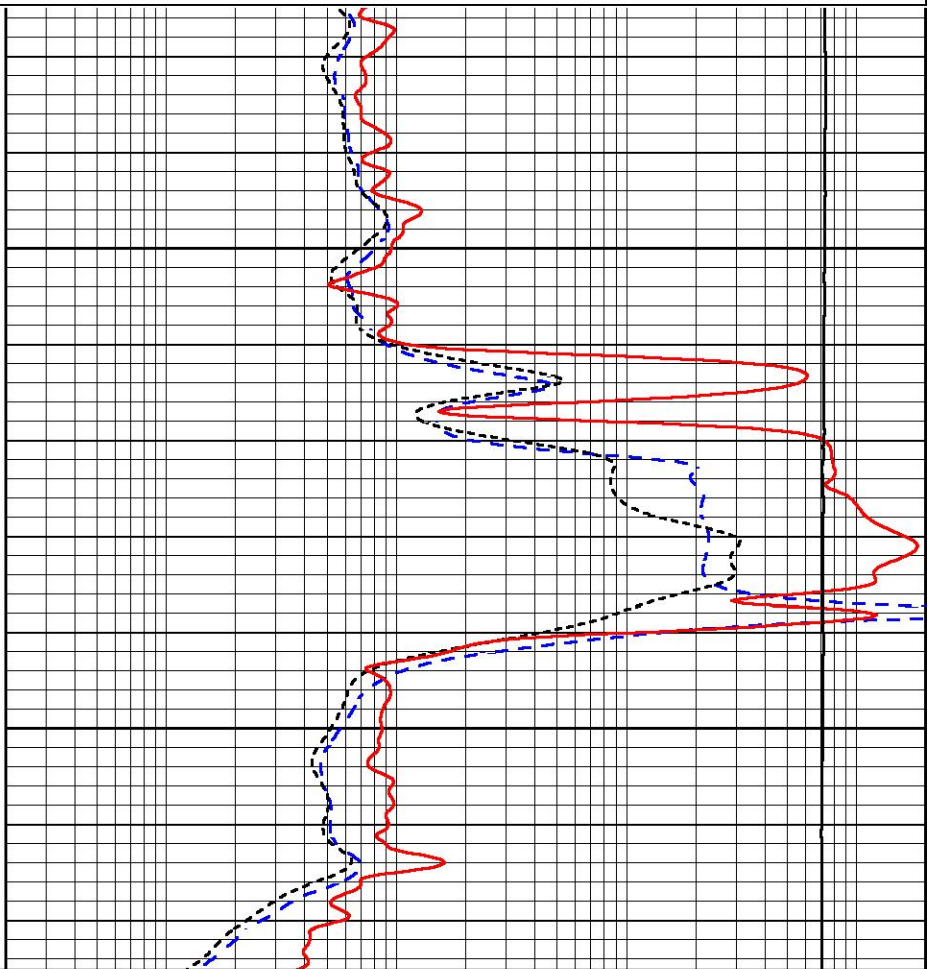
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0



2050

2100

0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0



0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0

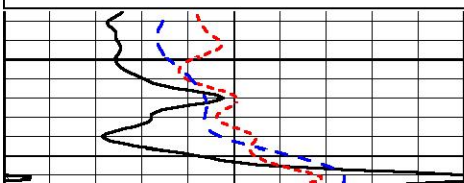


MAIN PASS

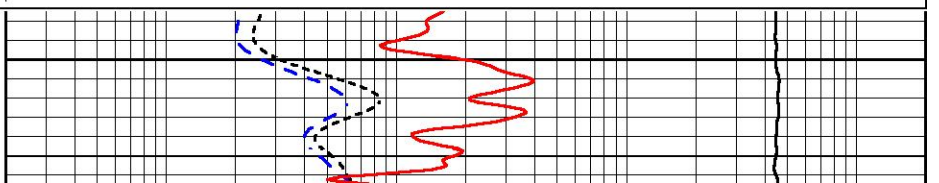
Database File bluegoose_borell_g_1.db
 Dataset Pathname stack/pass3.1
 Presentation Format dil
 Dataset Creation Sun Jul 05 05:18:22 2015
 Charted by Depth in Feet scaled 1:240

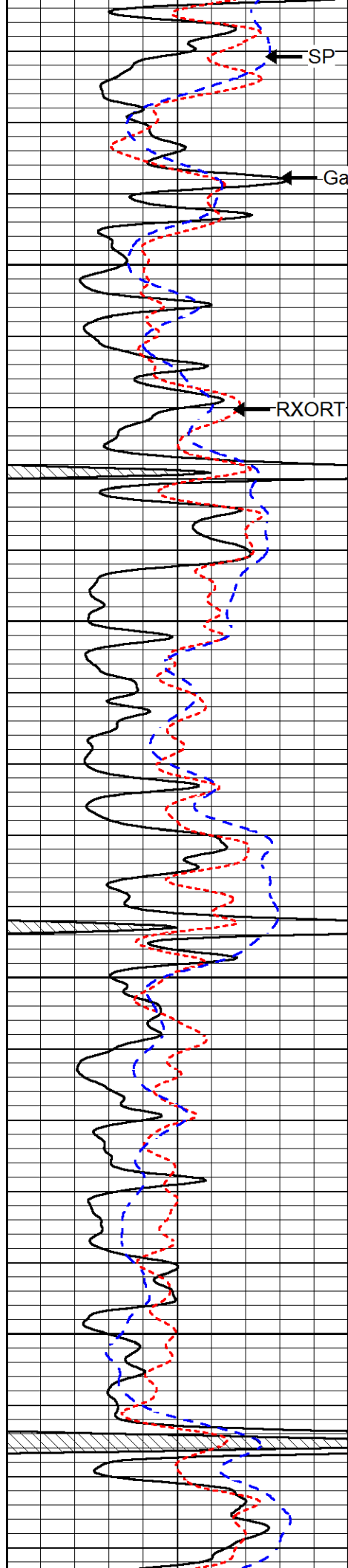
0	Gamma Ray (GAPI)	150
-160	RXORT	40
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
10000	Line Tension (lb)	0



3700



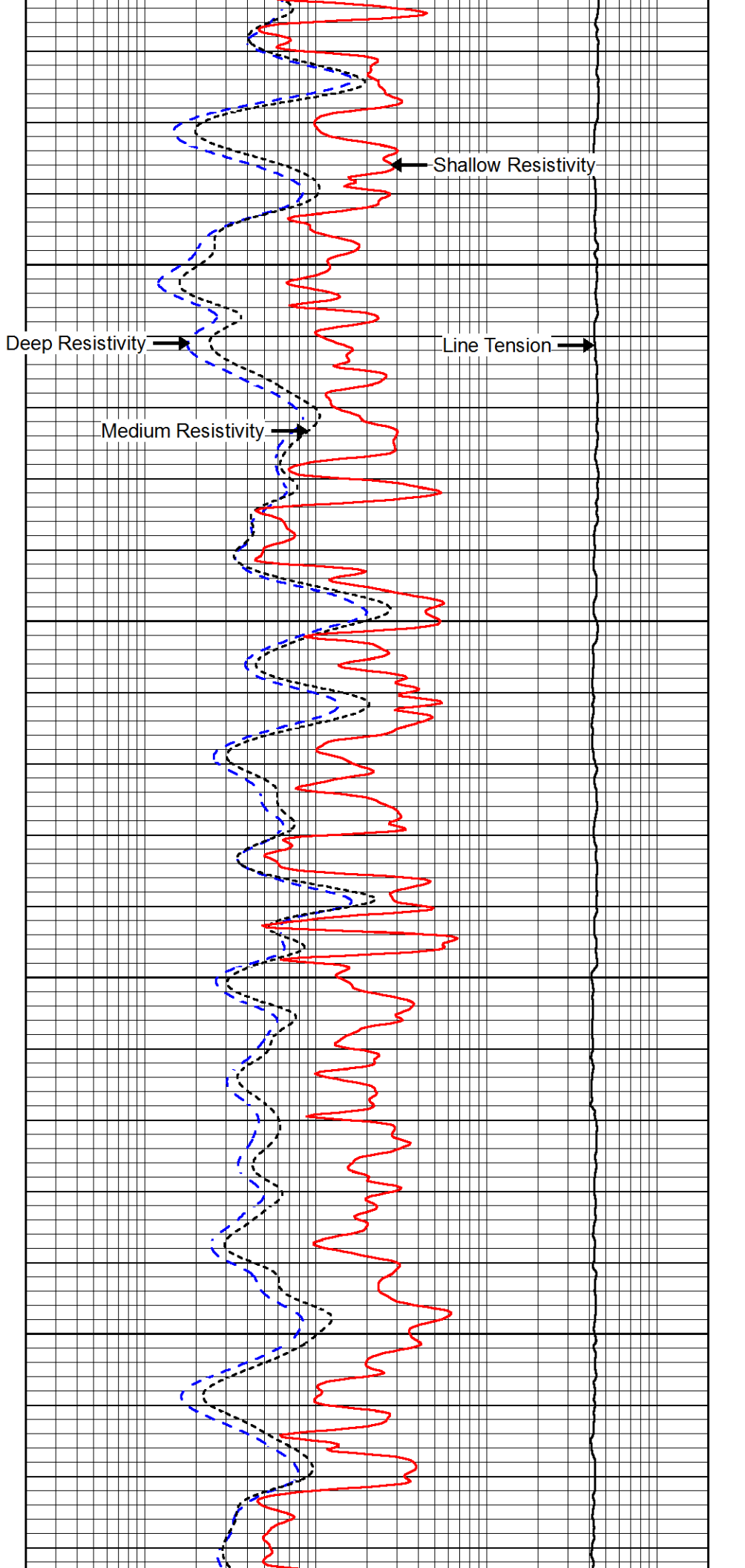


3750

3800

3850

3900

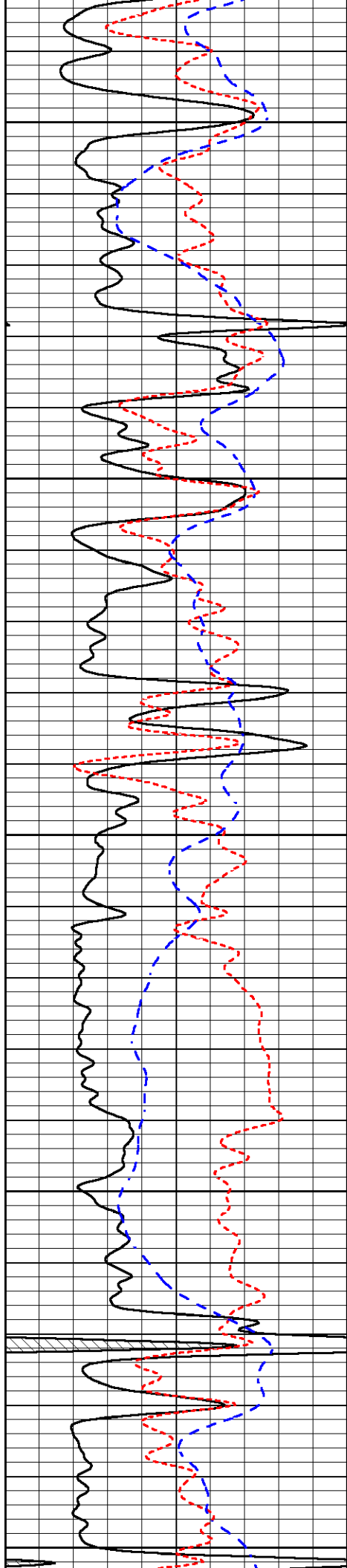


Shallow Resistivity

Deep Resistivity

Line Tension

Medium Resistivity



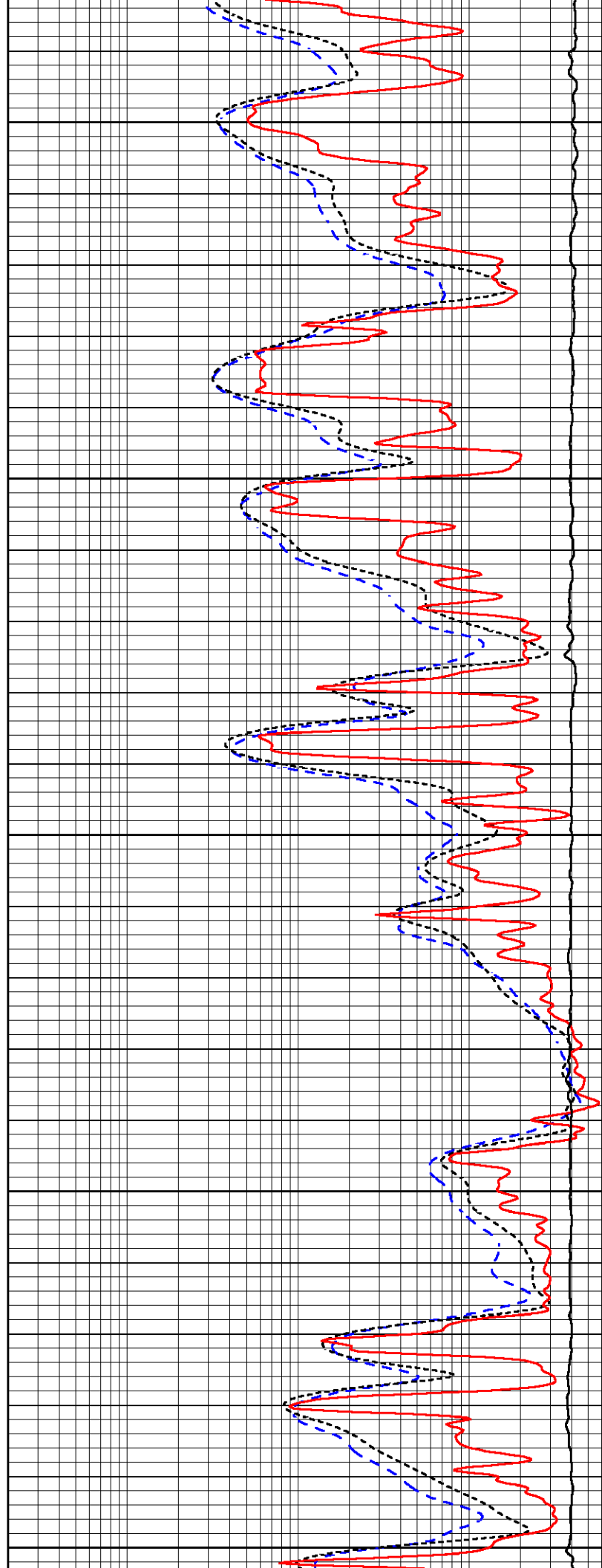
3950

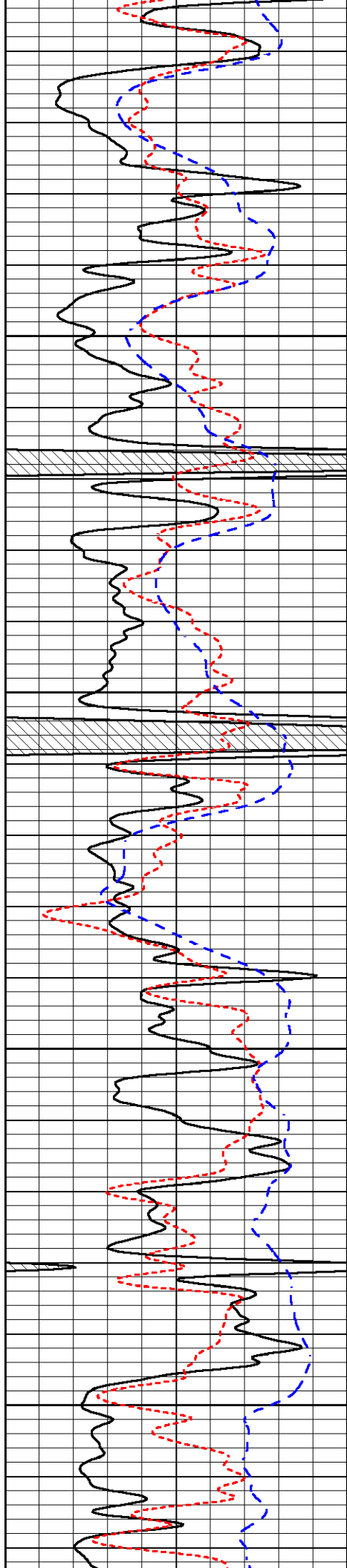
4000

4050

4100

4150



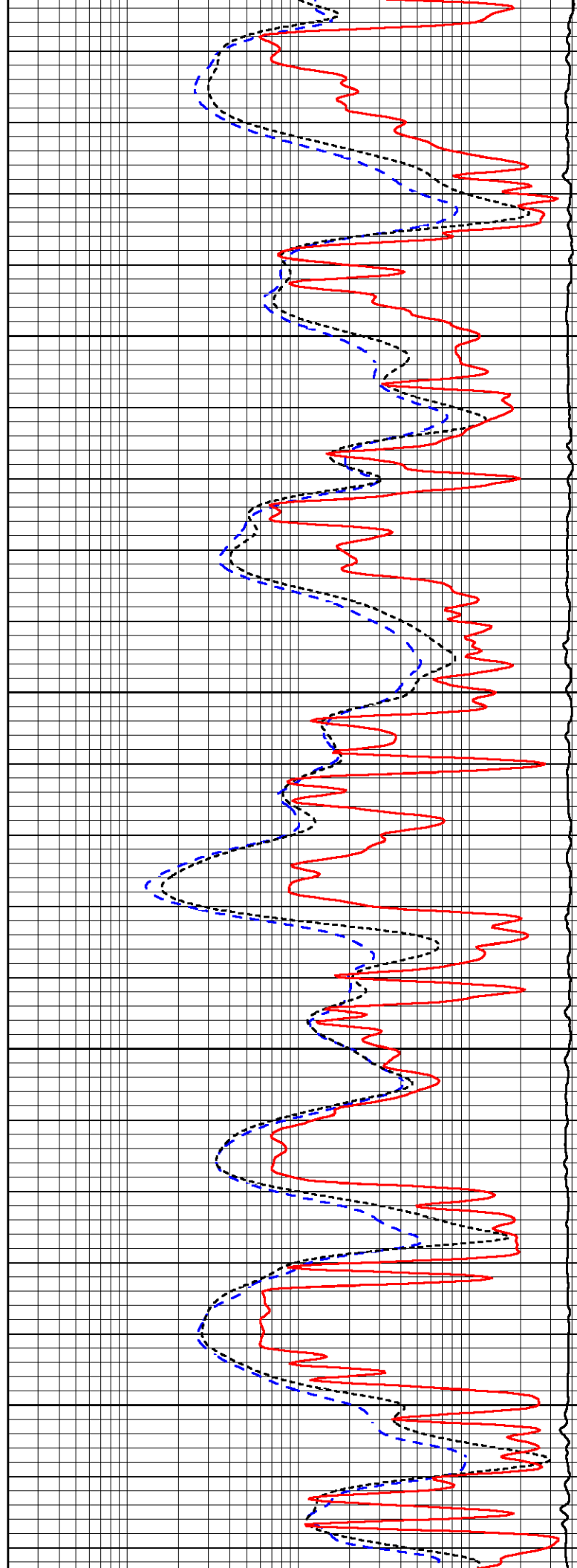


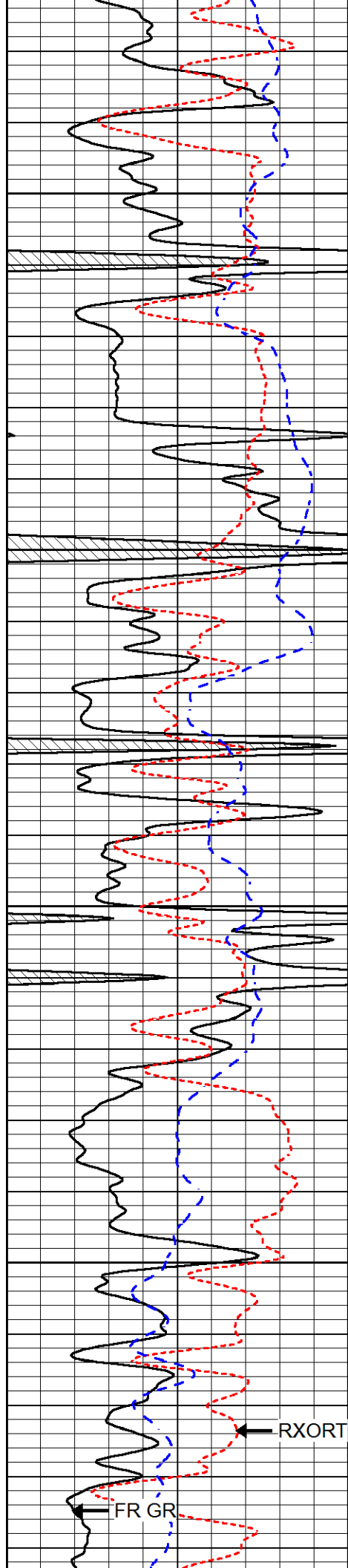
4200

4250

4300

4350





4400

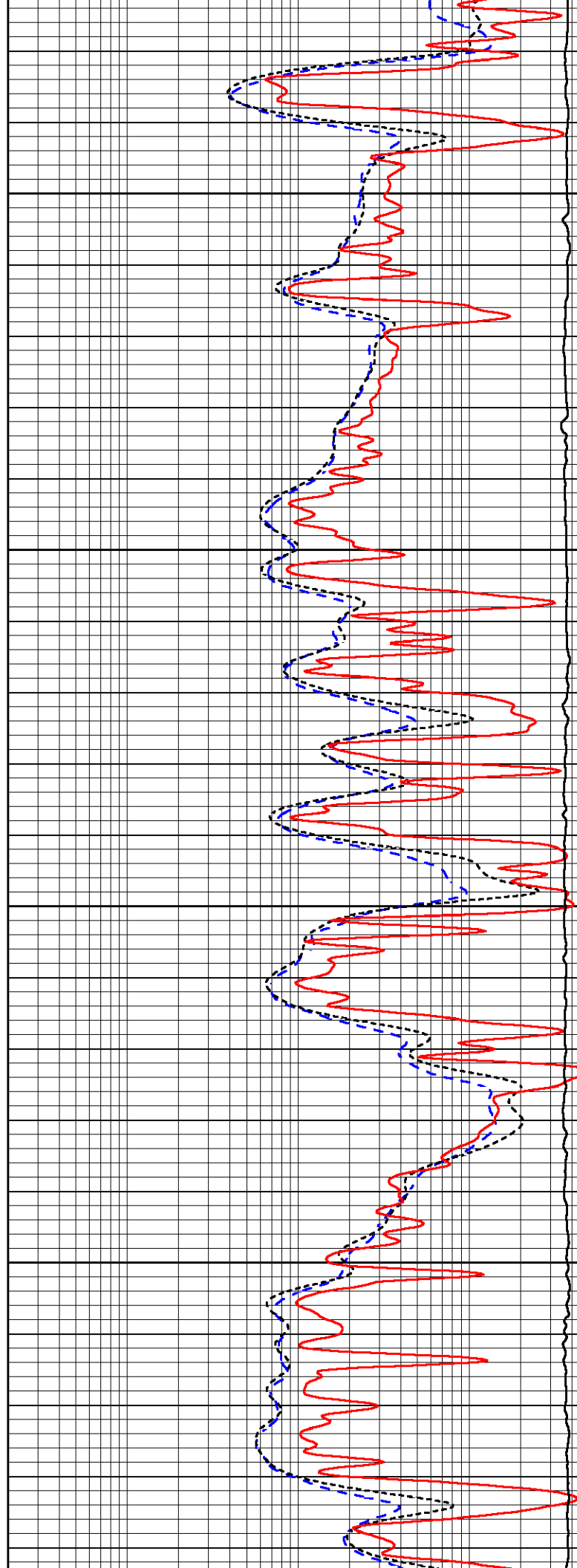
4450

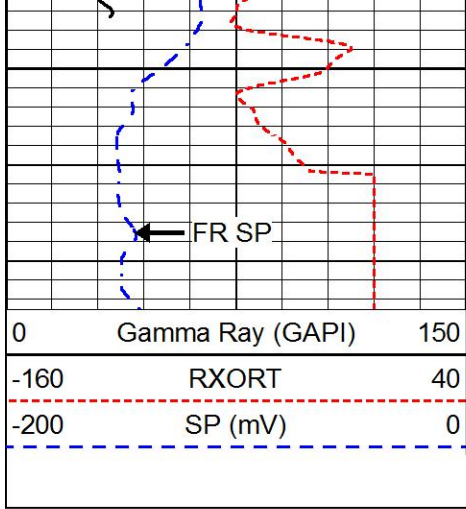
4500

4550

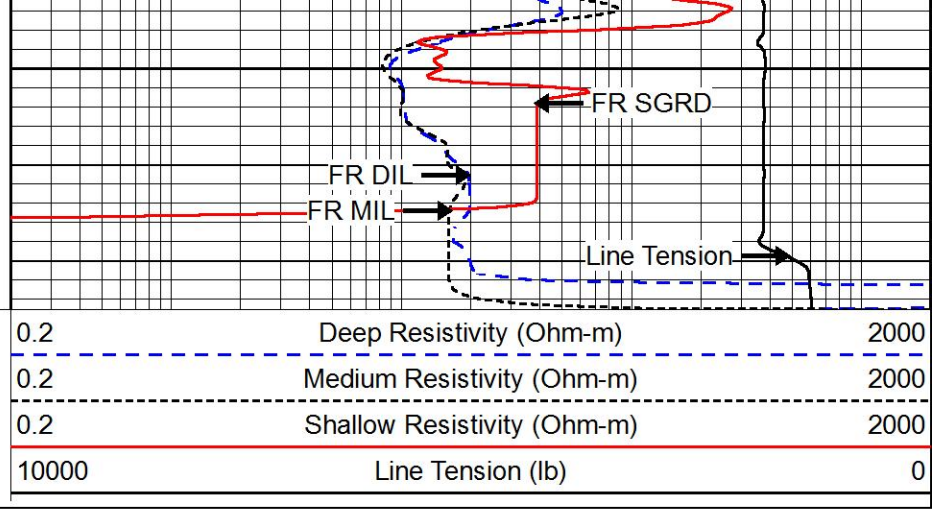
FR GR

RXORT



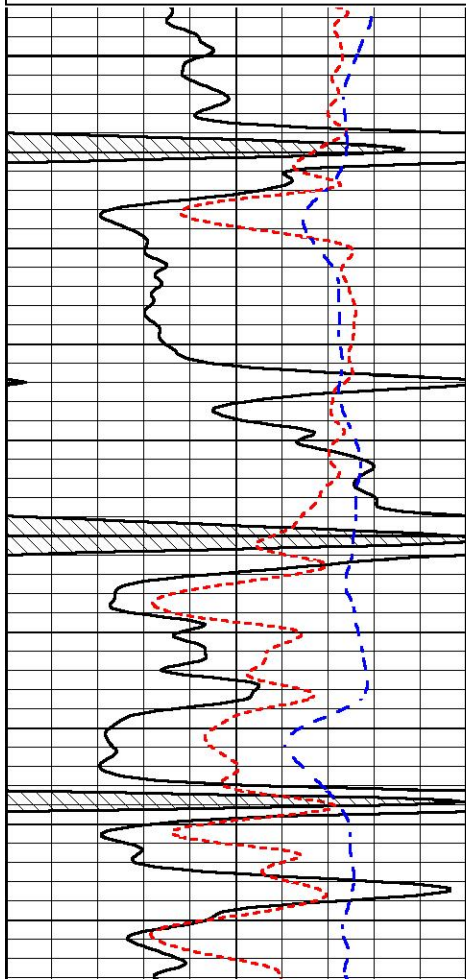
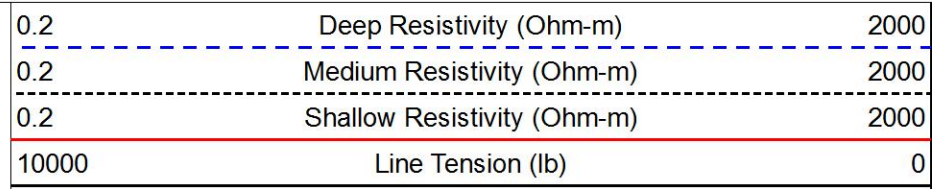
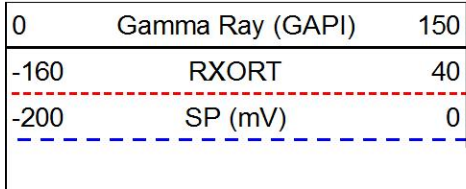


4600



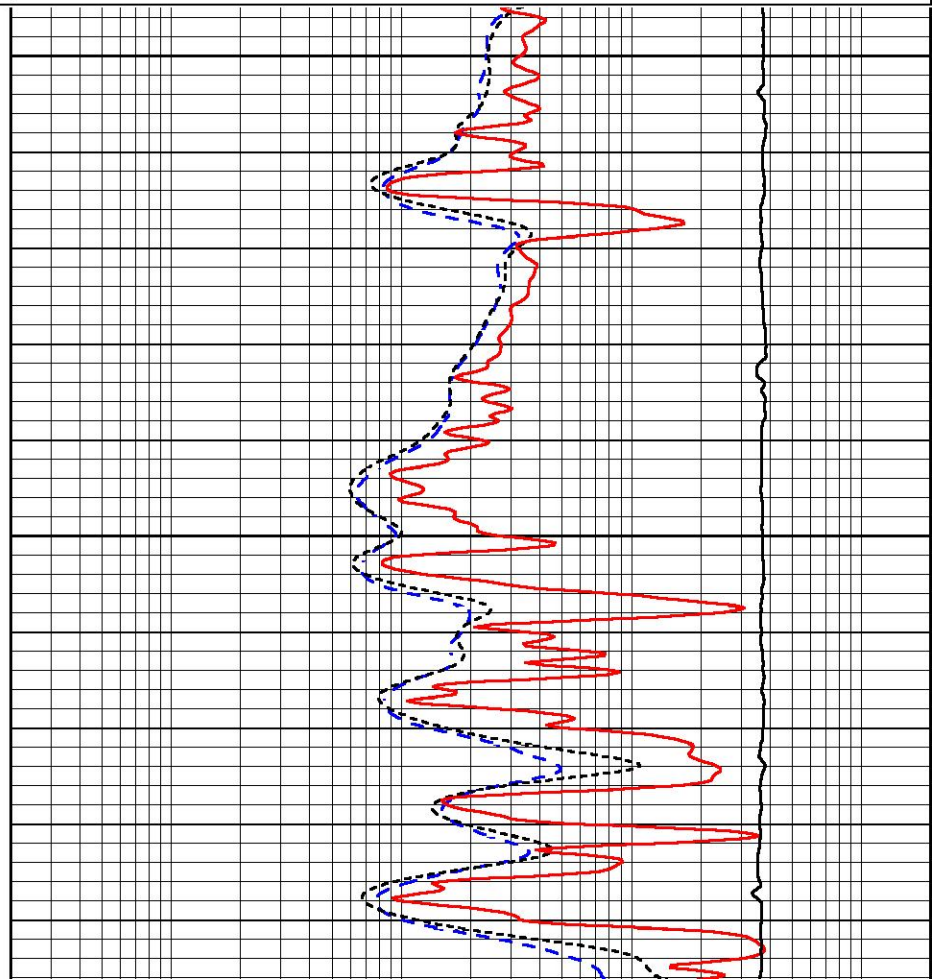
REPEAT SECTION

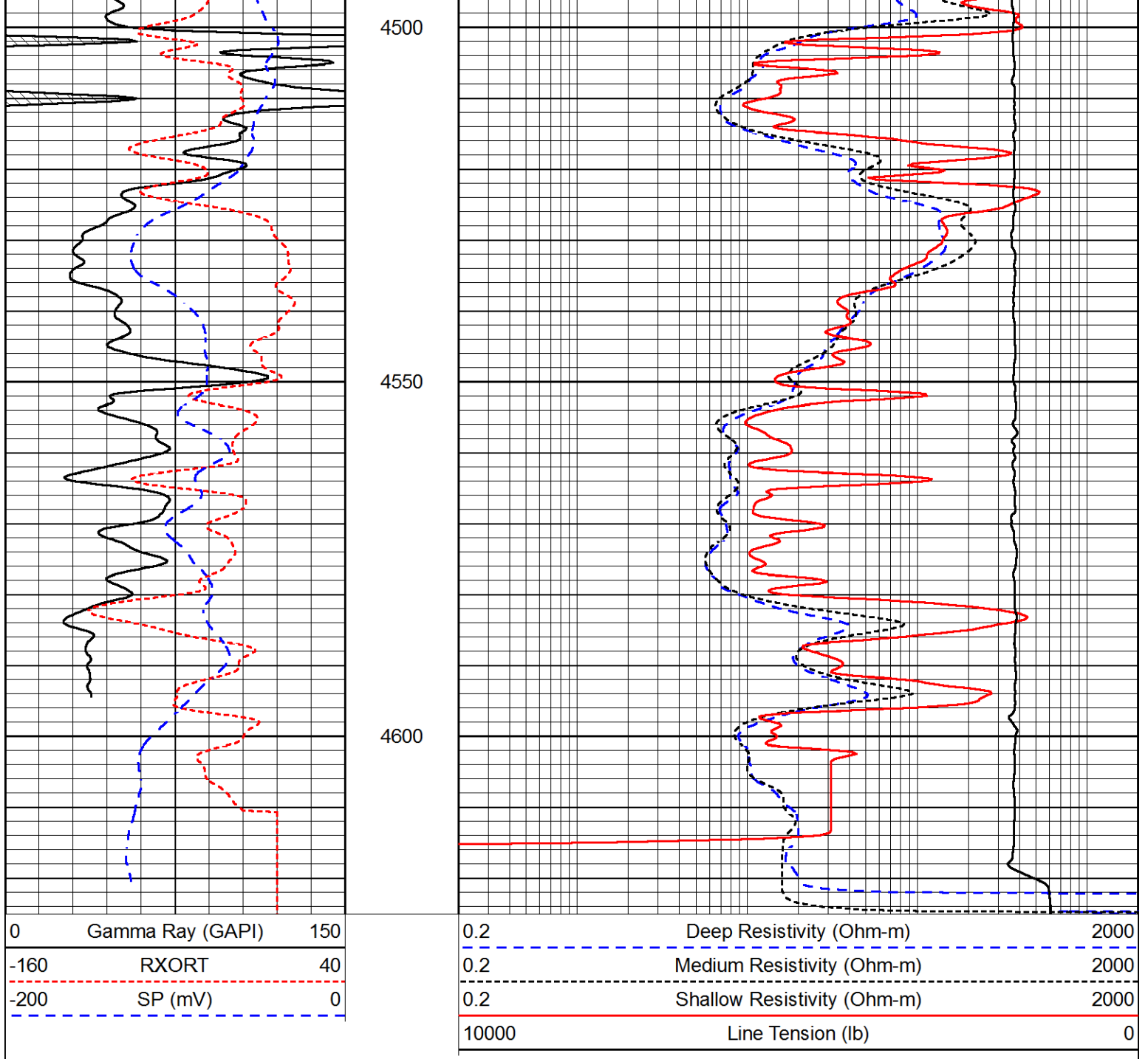
Database File bluegoose_borell_g_1.db
 Dataset Pathname stack/pass2.1
 Presentation Format dil
 Dataset Creation Sun Jul 05 05:11:17 2015
 Charted by Depth in Feet scaled 1:240



4400

4450





Calibration Report

Database File bluegoose_borell_g_1.db
 Dataset Pathname stack/pass3.1
 Dataset Creation Sun Jul 05 05:18:22 2015

Dual Induction Calibration Report

Serial-Model: 1987-M&W
 Calibration Performed: Wed Jun 03 13:49:13 2015

Loop:	Readings		References		Results		
	Air	Loop	Air	Loop	Gain	Offset	
Deep	178.615	710.235	0.000	255.800	mmho/m	0.530	-37.500
Medium	161.982	1441.110	0.000	255.800	mmho/m	0.440	-114.000

Serial-Model: 71-914-M&W
 Source / Verifier: /
 Master Calibration Performed: Wed Jun 03 13:41:51 2015

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	4314.49	5307.52	cps
Aluminum	2.670	g/cc	822.19	3456.36	cps
Spine Angle = 75.49			Density/Spine Ratio = 0.534		
	Size		Reading		
Small Ring	4.00	in	1.16		
Large Ring	14.00	in	1.57		

Compensated Neutron Calibration Report

Serial Number: tk10-MW
 Tool Model: M&W
 Calibration Performed: Mon Jul 5 10:14:01 2015

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number: 89-M&W
 Tool Model: M&W
 Calibration Performed: Wed Jun 03 14:01:10 2015

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

Sensitivity: 0.5200 GAPI/cps



Pioneer Energy Services

Company BLUE GOOSE DRILLING CO., INC.
 Well BORELL "G" NO. 1
 Field WILDCAT
 County LANE
 State KANSAS



DUAL COMP POROSITY LOG

Pioneer Energy Services

Company BLUE GOOSE DRILLING CO., INC.
 Well BORELL "G" NO. 1
 Field WILDCAT
 County LANE
 State KANSAS

Company BLUE GOOSE DRILLING CO., INC.
 Well BORELL "G" NO. 1
 Field WILDCAT
 County LANE State KANSAS

Location: API #: 15-101-22,565-00-00
 1,947' FSL & 176' FEL
 SEC 32 TWP 17S RGE 27W
 Permanent Datum GROUND LEVEL Elevation 2673
 Log Measured From KELLY BUSHING
 Drilling Measured From KELLY BUSHING
 Other Services
 DIL
 MEL
 Elevation
 K.B. 2682
 D.F. N/A
 G.L. 2673

Date	7/5/2015						
Run Number	ONE						
Type Log	CNL/CDL/ML/DIL						
Depth Driller	4620						
Depth Logger	4619						
Bottom Logged Interval	4598						
Top Logged Interval	3700						
Type Fluid In Hole	CHEMICAL						
Salinity, PPM CL	3000						
Density	9.3						
Level	FULL						
Max. Rec. Temp. F	122						
Operating Rig Time	3 1/2 HOURS						
Equipment -- Location	108 Hays						
Recorded By	J. LONG						
Witnessed By	KEN WALLACE						
Borehole Record							
Run No.	Bit	From	To	Size	Wgt.	From	To
ONE	12.25	00	264	8.625	23#	00	264
TWO	7.875	264	TD				
Casing Record							

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.
 NESS CITY, WEST TO COUNTY LINE, WEST TO TURKEY RED ROAD, 3 1/2 NORTH,
 1 WEST, SOUTH INTO


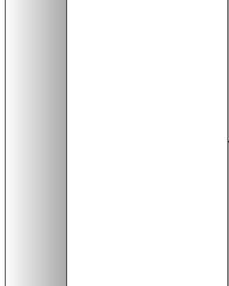
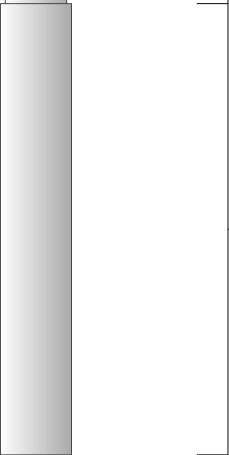

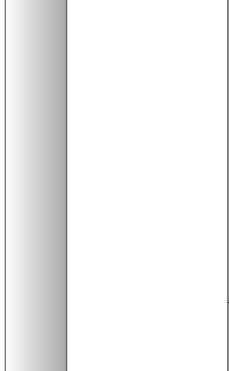
Log Measured From: KELLY BUSHING 9 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneerenergy.com 785-625-3858

Your Pioneer Energy Services Crew	This Log Record Was Witnessed By
Engineer: J. LONG	Primary Witness: KEN WALLACE
Operator:	Secondary Witness:
Operator:	Secondary Witness:
Operator:	Secondary Witness:

Top - Bottom

M	A	SZCOR	NPORSEL	FLUIDDEN g/cc	MATRXDEN g/cc	SPSHIFT mV	SNDERRM mmho/m
2	1	Off	Limestone	1	2.71	-240	0
SNDERR mmho/m	SRFTEMP degF	CASETHCK in	CASEOD in	PERFS	TDEPTH ft	BOTTEMP degF	BOREID in
0	73	0	5.5	0	4619	122	7.875

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
GR	33.00		GR-M&W (89-M&W)	3.00	3.50	50.00
CNLSC CNSSC	29.90 29.15		CNT-M&W (tk10-MW)	5.50	3.50	100.00
LSD DCAL SSD	20.85 20.83 20.35		CDL-M&W (71-914)	8.50	4.00	250.00
RLL3 RLL3F	15.80 15.79					
CILD	8.00		DIL-M&W (1987)	18.50	3.50	220.00

CILM 4.70

SP 0.20

Dataset: bluegoose_borell_g_1.db: field/well/stack/pass3.1
 Total length: 35.50 ft
 Total weight: 620.00 lb
 O.D.: 4.00 in



MAIN PASS

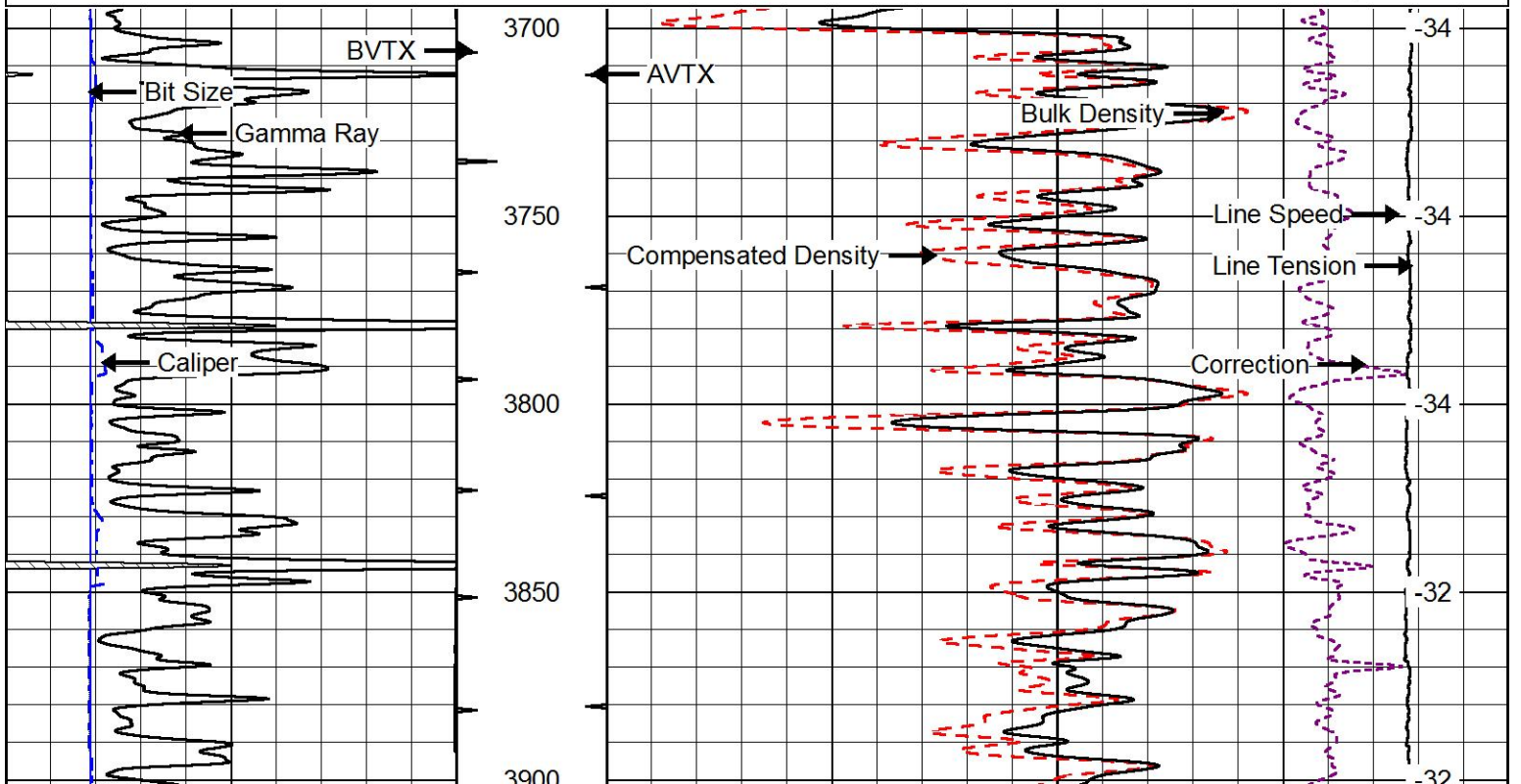
2" SCALE BULK DENSITY

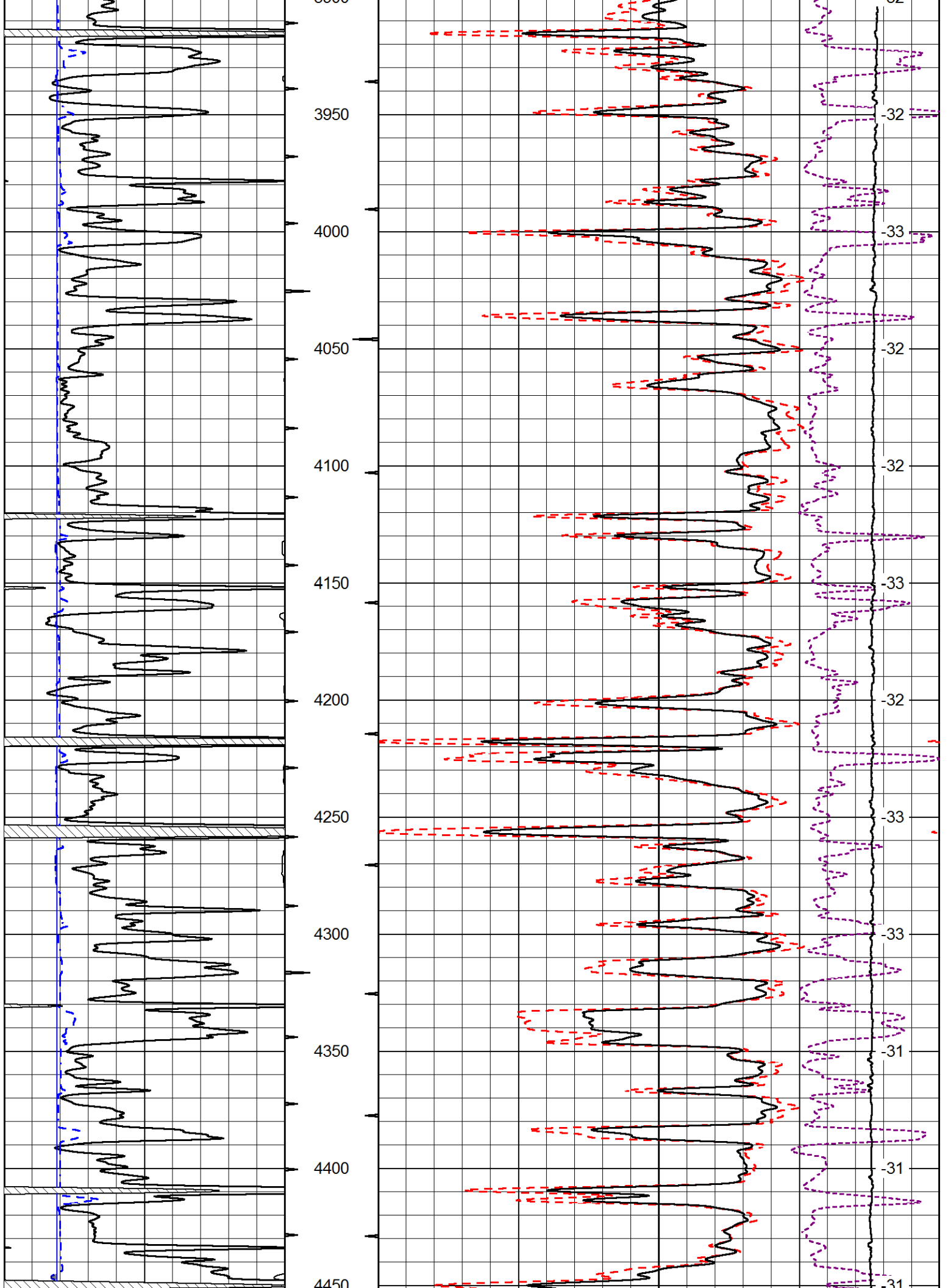
Database File bluegoose_borell_g_1.db
 Dataset Pathname stack/pass3.3
 Presentation Format cdl
 Dataset Creation Sun Jul 05 05:18:48 2015
 Charted by Depth in Feet scaled 1:600

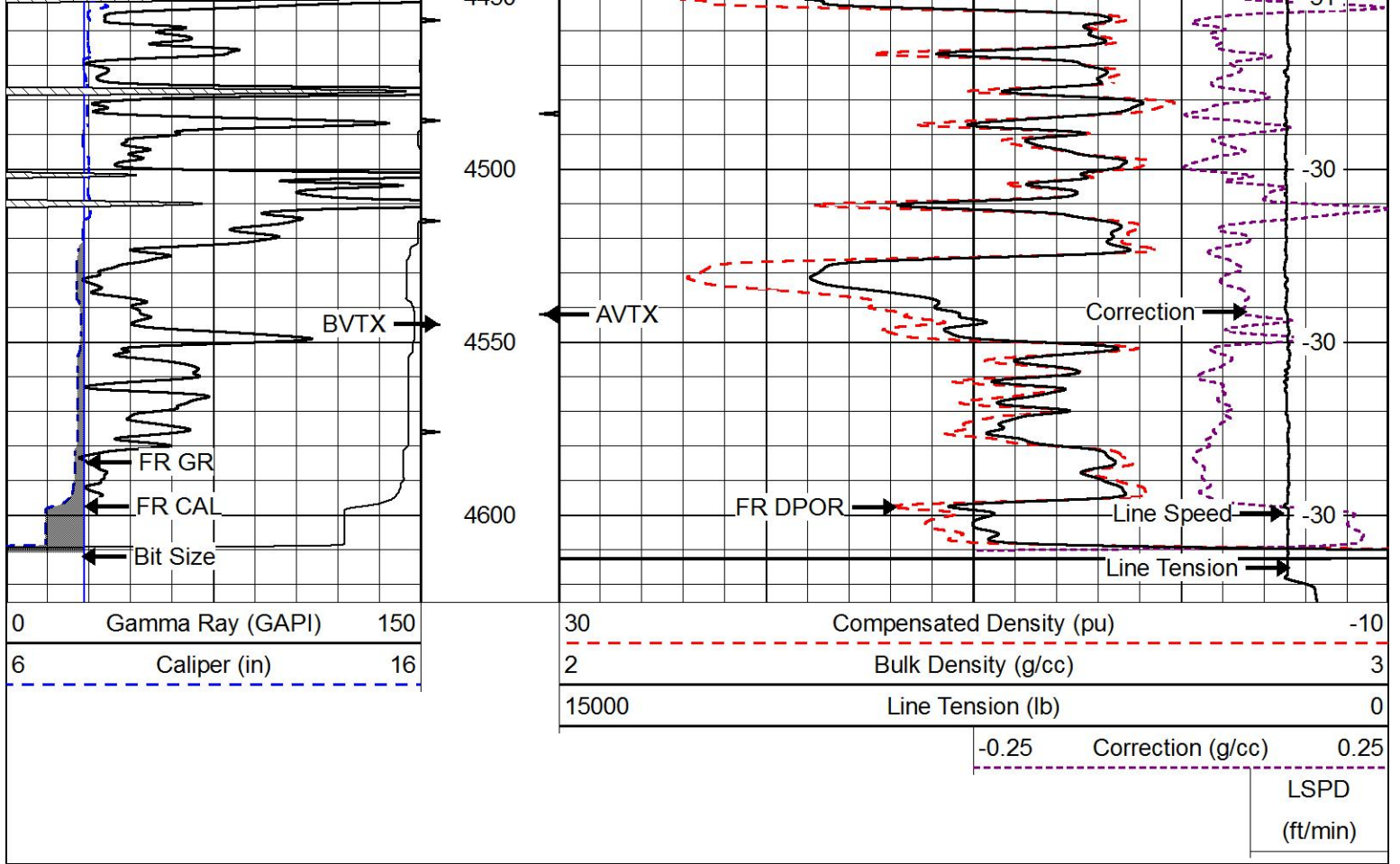
0	Gamma Ray (GAPI)	150
6	Caliper (in)	16

30	Compensated Density (pu)	-10
2	Bulk Density (g/cc)	3
15000	Line Tension (lb)	0
-0.25	Correction (g/cc)	0.25

LSPD
(ft/min)

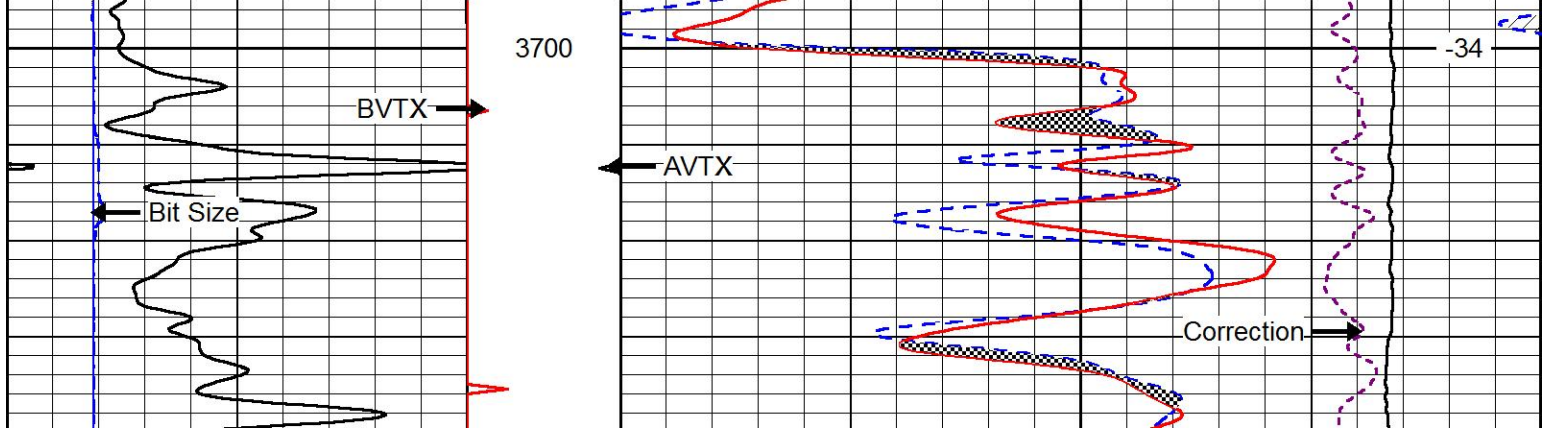
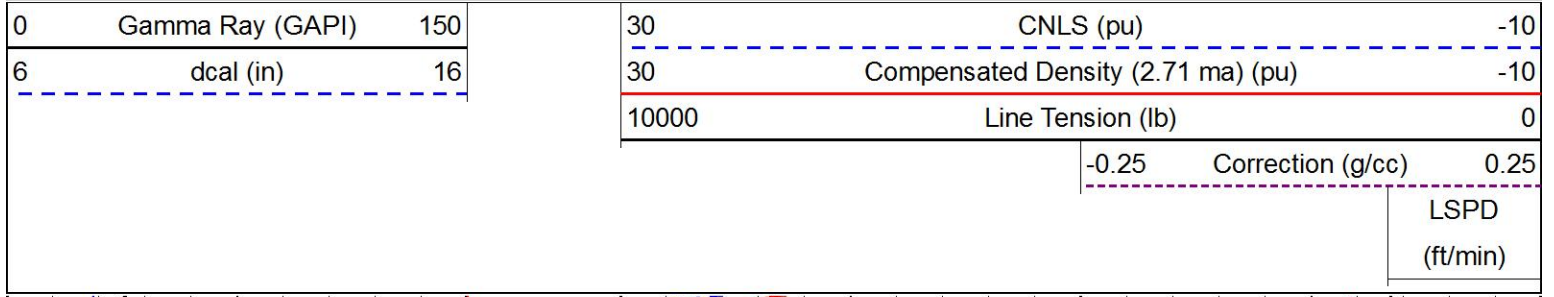


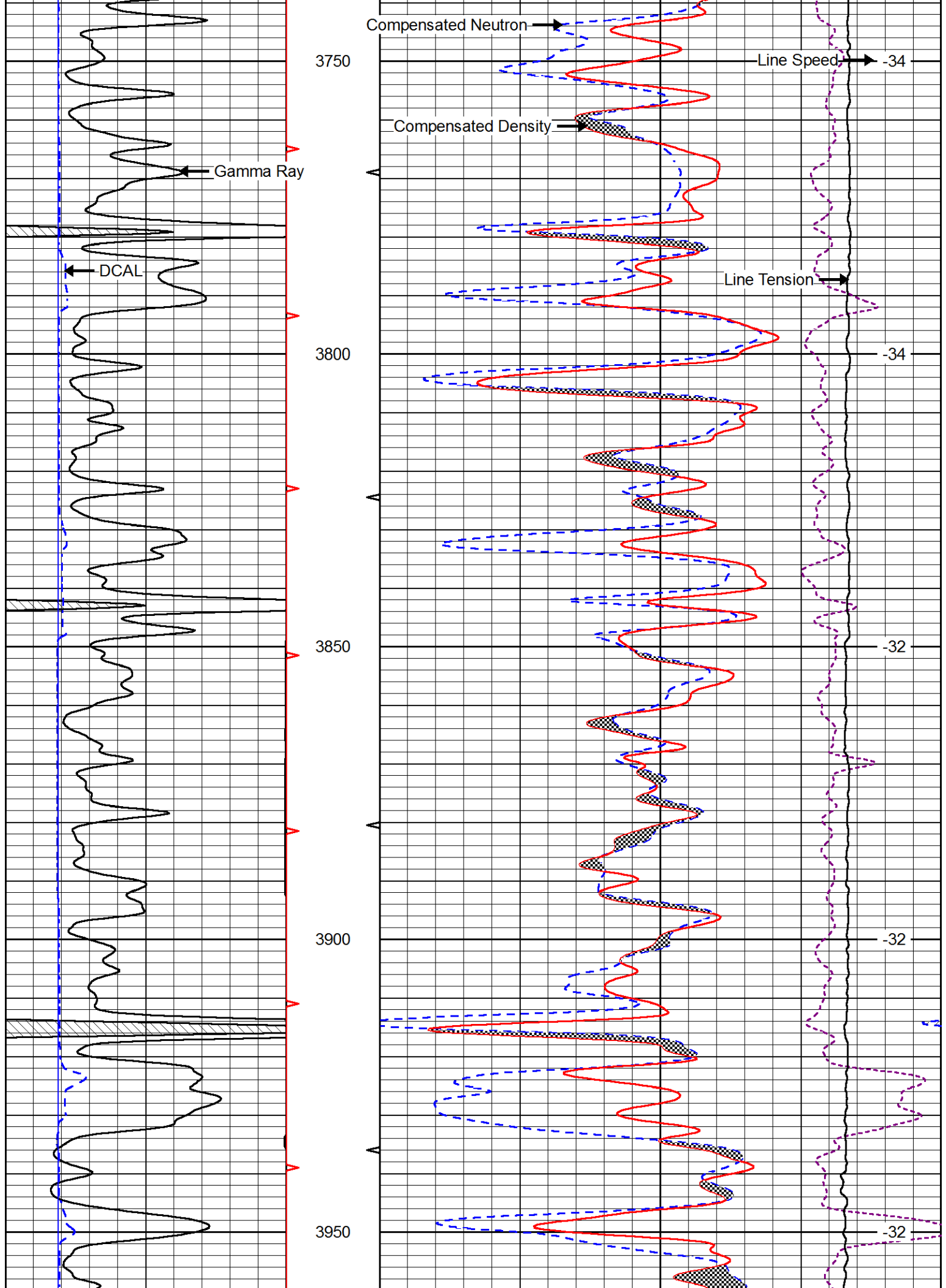


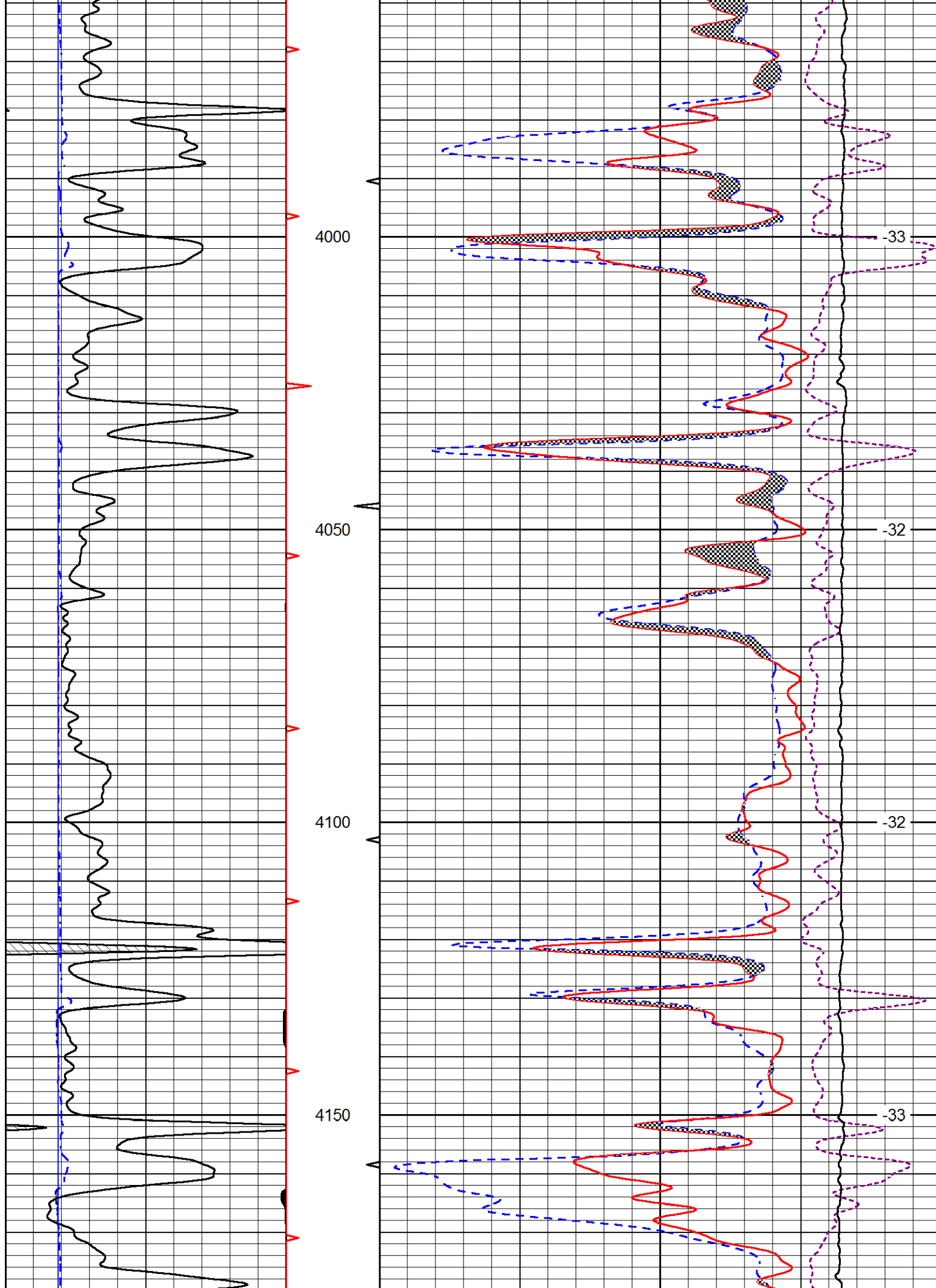


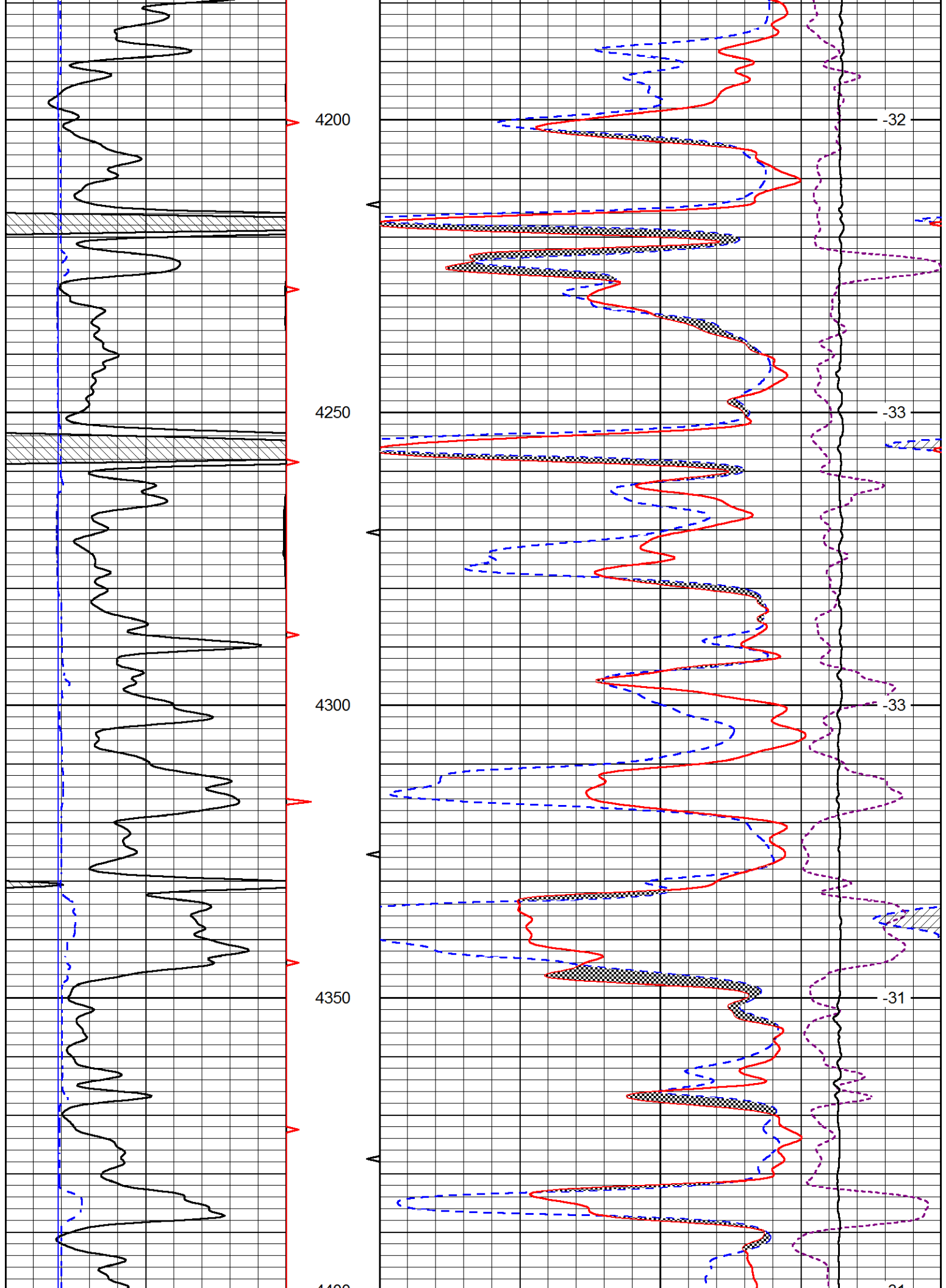
MAIN PASS

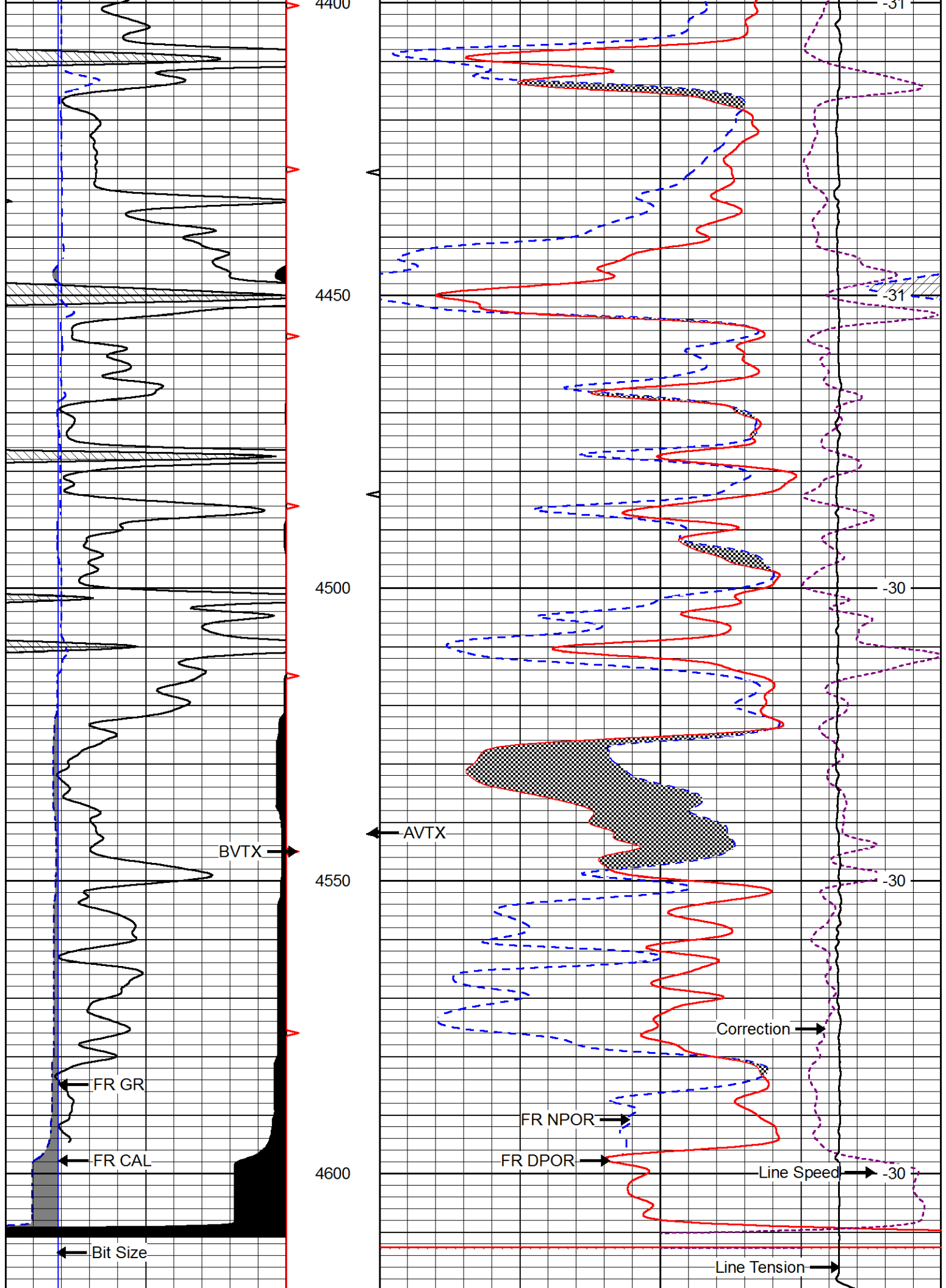
Database File: bluegoose_borell_g_1.db
 Dataset Pathname: stack/pass3.1
 Presentation Format: cndlspec
 Dataset Creation: Sun Jul 05 05:18:22 2015
 Charted by: Depth in Feet scaled 1:240











0	Gamma Ray (GAPI)	150
6	dcal (in)	16

30	CNLS (pu)	-10
30	Compensated Density (2.71 ma) (pu)	-10
10000	Line Tension (lb)	0
-0.25	Correction (g/cc)	0.25
		LSPD (ft/min)

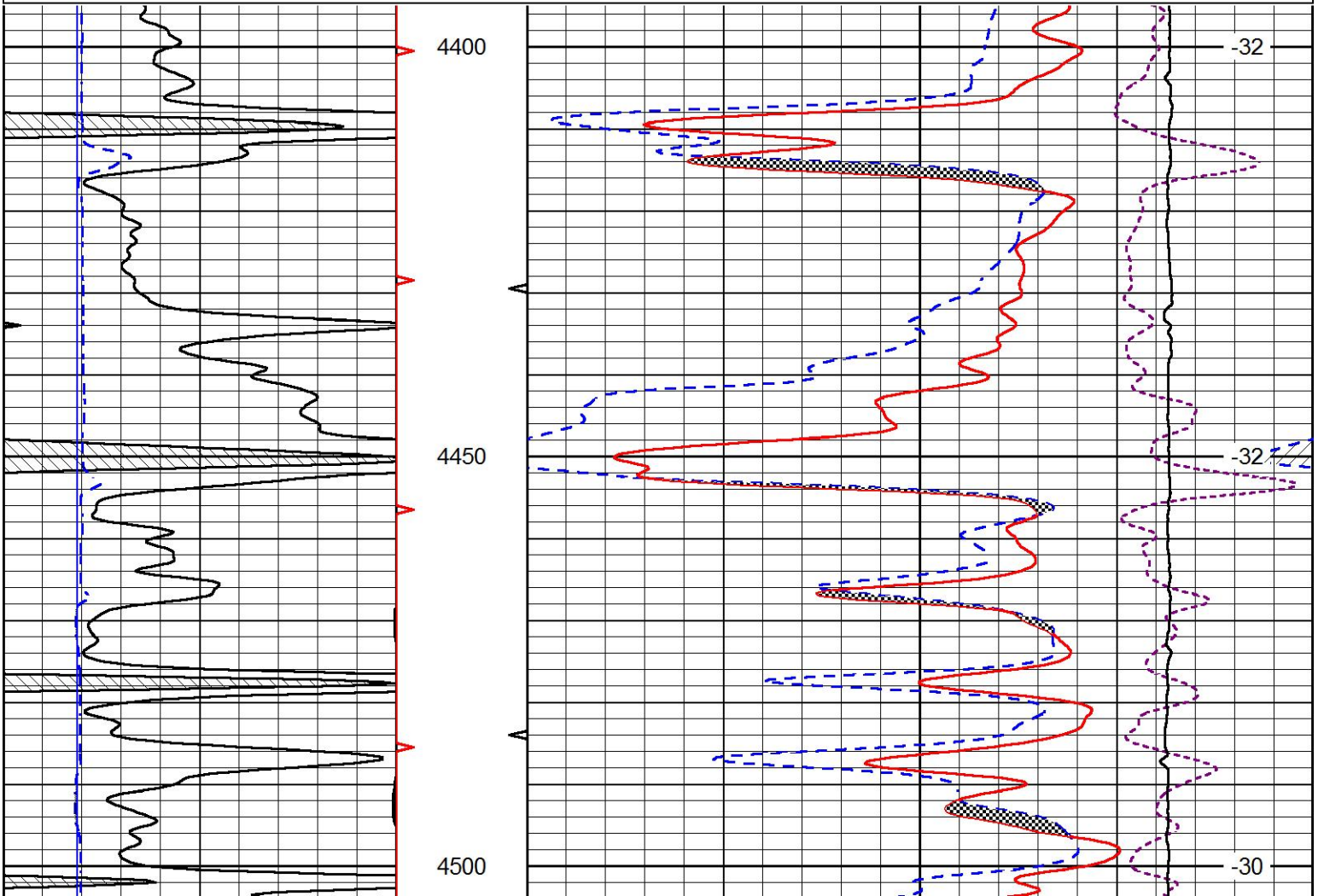


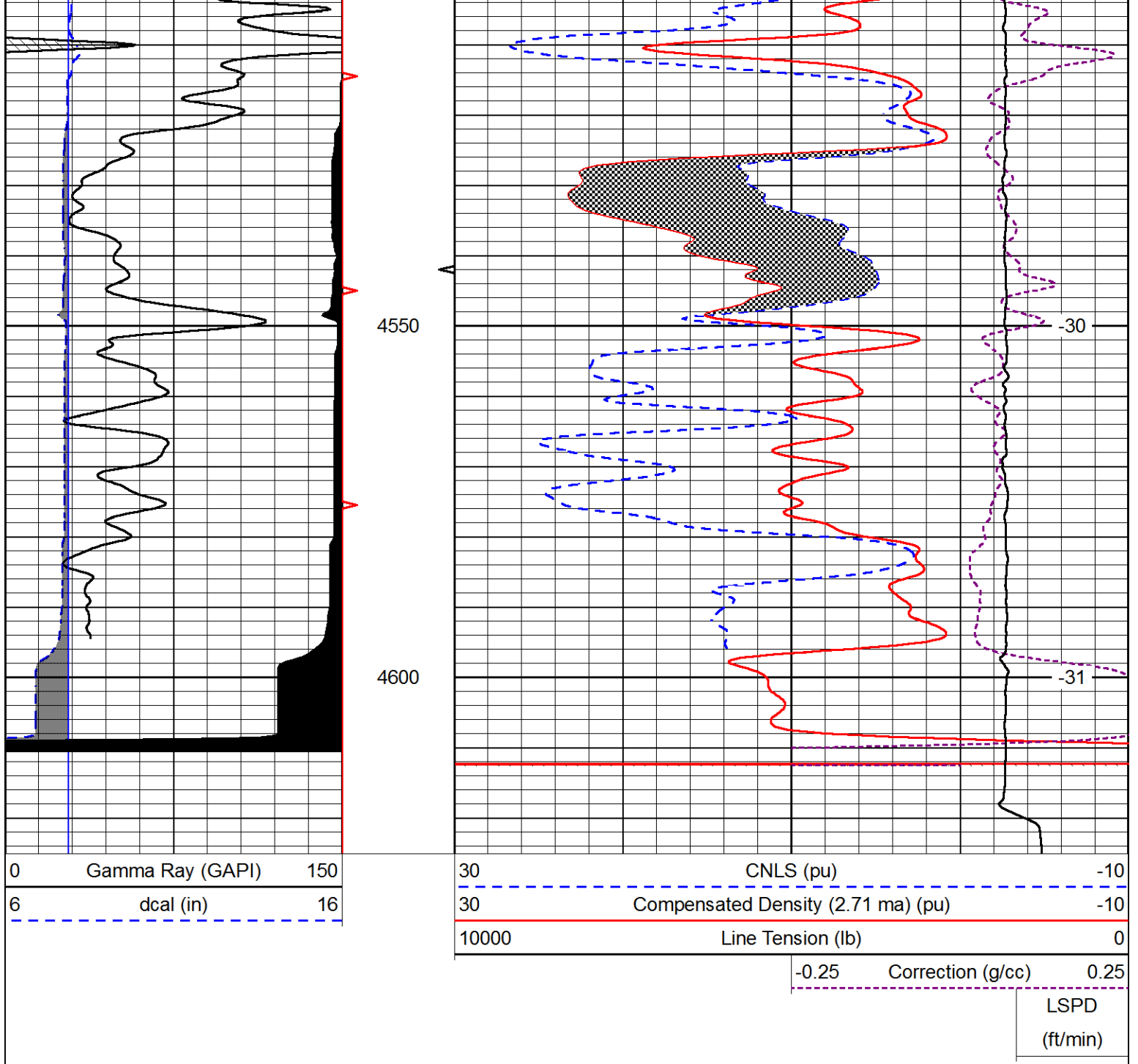
REPEAT SECTION

Database File bluegoose_borell_g_1.db
 Dataset Pathname stack/pass2.1
 Presentation Format cndlspec
 Dataset Creation Sun Jul 05 05:11:17 2015
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
6	dcal (in)	16

30	CNLS (pu)	-10
30	Compensated Density (2.71 ma) (pu)	-10
10000	Line Tension (lb)	0
-0.25	Correction (g/cc)	0.25
		LSPD (ft/min)





Calibration Report

Database File bluegoose_borell_g_1.db
 Dataset Pathname stack/pass3.1
 Dataset Creation Sun Jul 05 05:18:22 2015

Dual Induction Calibration Report

Serial-Model: 1987-M&W
 Calibration Performed: Wed Jun 03 13:49:13 2015

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop	mmho/m	Gain	Offset
Deep	178.615	710.235	0.000	255.800	mmho/m	0.530	-37.500
Medium	161.982	1441.110	0.000	255.800	mmho/m	0.440	-114.000

Compensated Density Calibration Report

Serial-Model: 71-914-M&W
 Source / Verifier: /
 Master Calibration Performed: Wed Jun 03 13:41:51 2015

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	4314.49	5307.52	cps
Aluminum	2.670	g/cc	822.19	3456.36	cps
Spine Angle = 75.49			Density/Spine Ratio = 0.534		
	Size		Reading		
Small Ring	4.00	in	1.16		
Large Ring	14.00	in	1.57		

Compensated Neutron Calibration Report

Serial Number: tk10-MW
 Tool Model: M&W
 Calibration Performed: Mon Jul 5 10:14:01 2015

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number: 89-M&W
 Tool Model: M&W
 Calibration Performed: Wed Jun 03 14:01:10 2015

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

Sensitivity: 0.5200 GAPI/cps



Company BLUE GOOSE DRILLING CO., INC.
 Well BORELL "G" NO. 1
 Field WILDCAT
 County LANE
 State KANSAS

Pioneer Energy Services

PIONEER



MICRORESISTIVITY LOG

Company BLUE GOOSE DRILLING CO., INC.
Well BORELL "G" NO. 1
Field WILDCAT
County LANE
State KANSAS

Company BLUE GOOSE DRILLING CO., INC.
Well BORELL "G" NO. 1
Field WILDCAT
County LANE
State KANSAS

Location: API #: 15-101-22,565-00-00
1,947' FSL & 176' FEL
SEC 32 TWP 17S RGE 27W
Permanent Datum GROUND LEVEL Elevation 2673
Log Measured From KELLY BUSHING
Drilling Measured From KELLY BUSHING
Other Services
CNL/CDL
DIL
Elevation
K.B. 2682
D.F. N/A
G.L. 2673

Date	7/5/2015
Run Number	TWO
Depth Driller	4620
Depth Logger	4619
Bottom Logged Interval	4618
Top Log Interval	3700
Casing Driller	8,625 @ 264
Casing Logger	262
Bit Size	7.875
Type Fluid in Hole	CHEMICAL
Salinity, ppm CL	3000
Density / Viscosity	9.3 56
pH / Fluid Loss	10.5 7.6
Source of Sample	Flowline
Rm @ Meas. Temp	.55 @ 84
Rmt @ Meas. Temp	.41 @ 84
Rmc @ Meas. Temp	.74 @ 84
Source of Rmf / Rmc	Charts
Rm @ BHT	.38 @ 122
Operating Rig Time	3 1/2 HOURS
Max Rec. Temp. F	122
Equipment Number	108
Location	Hays
Recorded By	J. LONG
Witnessed By	KEN WALLACE

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.
NESS CITY, WEST TO COUNTY LINE, WEST TO TURKEY RED ROAD, 3 1/2 NORTH,
1 WEST, SOUTH INTO

Log Measured From: KELLY BUSHING 9 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneerenergy.com 785-625-3858



Your Pioneer Energy Services Crew	This Log Record Was Witnessed By
Engineer: J. LONG	Primary Witness: KEN WALLACE
Operator:	Secondary Witness:
Operator:	Secondary Witness:
Operator:	Secondary Witness:

Log Variables

Database: C:\ProgramData\Warrior\Data\bluegoose_borell_g_1.db
 Dataset: field/well/stack/pass3.1/_vars_

Top - Bottom

M	A	SZCOR	NPORSEL	FLUIDDEN g/cc	MATRXDEN g/cc	SPSHIFT mV	SNDERRM mmho/m
2	1	Off	Limestone	1	2.71	-240	0
SNDERR mmho/m	SRFTEMP degF	CASETHCK in	CASEOD in	PERFS	TDEPTH ft	BOTTEMP degF	BOREID in
0	73	0	5.5	0	4619	122	7.875

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
						
			ML-Armadillo (Armadillo-1) Pengo micro log tool mandrel with Armadillo Electronics	5.00	3.50	100.00
MCAL	1.00					
MI	1.00					
MN	1.00					

Dataset: bluegoose_borell_g_1.db: field/well/mel/pass1
 Total length: 5.00 ft
 Total weight: 100.00 lb
 O.D.: 3.50 in



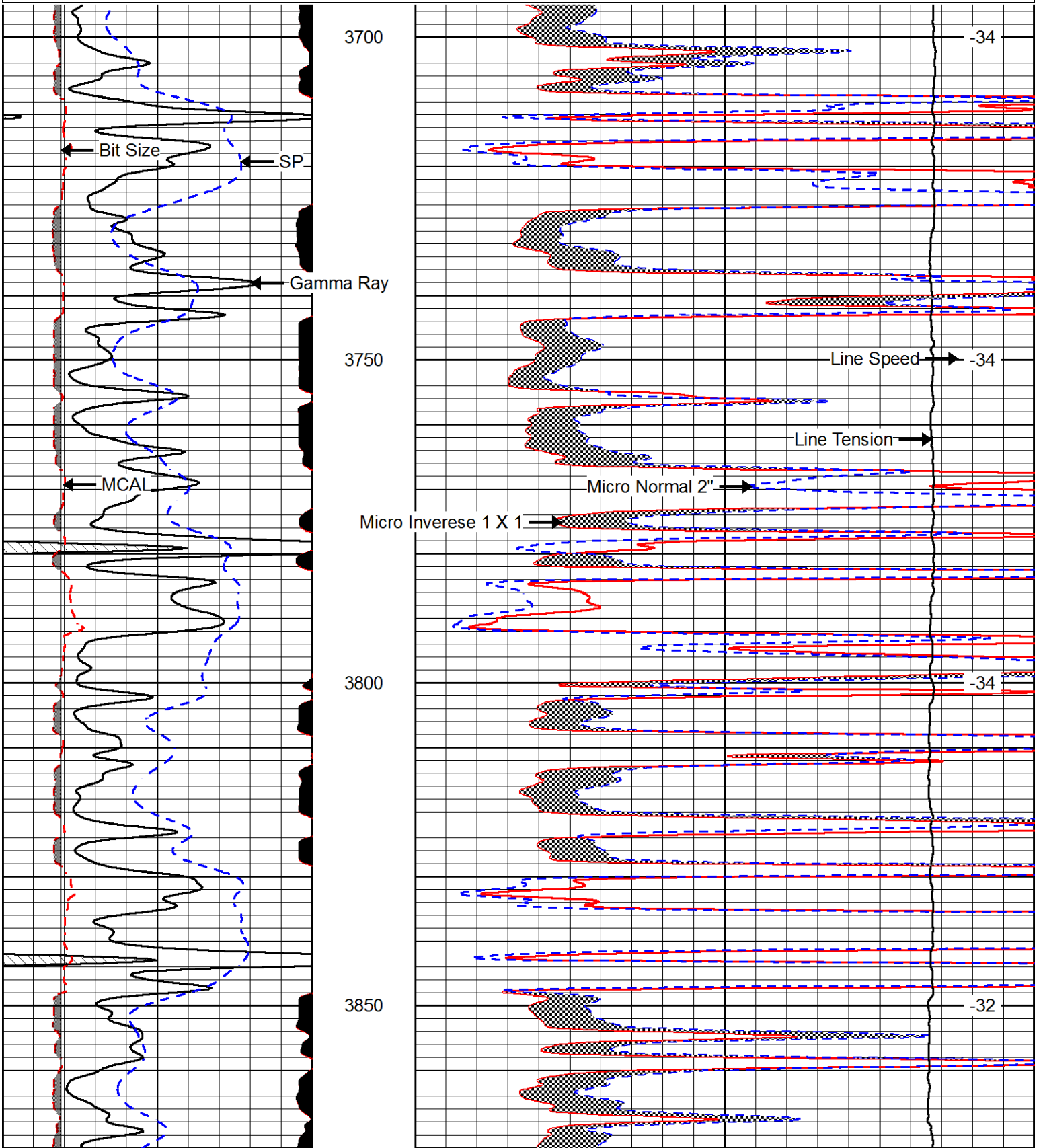
MAIN PASS

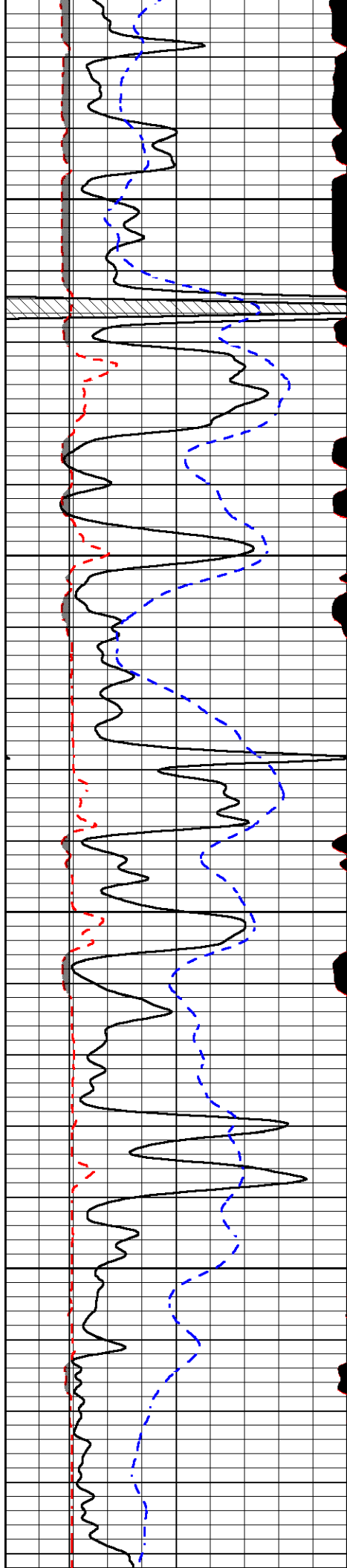
Database File bluegoose_porell_g_1.db
 Dataset Pathname stack/pass3.1
 Presentation Format micro
 Dataset Creation Sun Jul 05 05:18:22 2015
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150
6	MCAL (in)	16
2.875	mcal (in)	7.875
6	Bit Size (in)	16
-200	SP (mV)	0

0	Micro Inverse 1 X 1 (Ohm-m)	40
0	Micro Normal 2" (Ohm-m)	40
10000	Line Weight (lb)	0

LSPD
(ft/min)



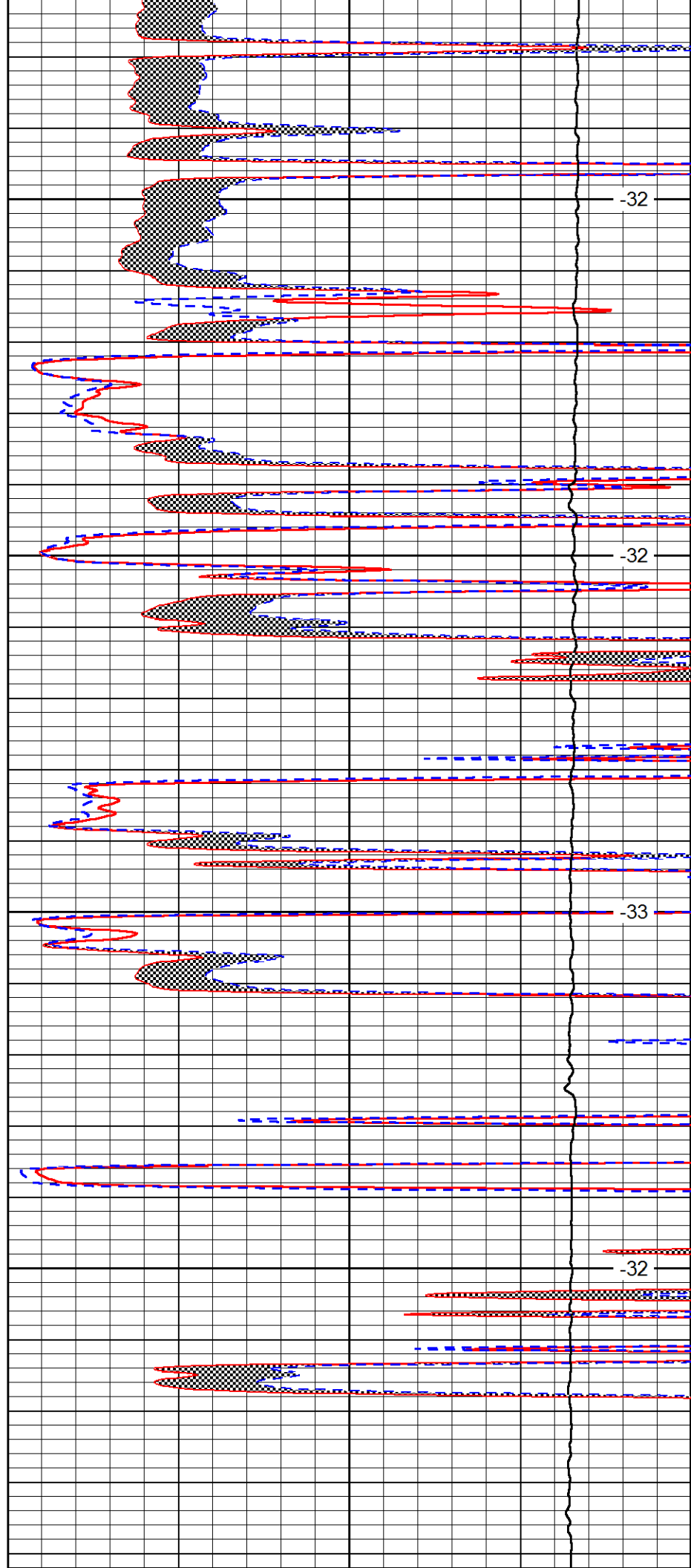


3900

3950

4000

4050

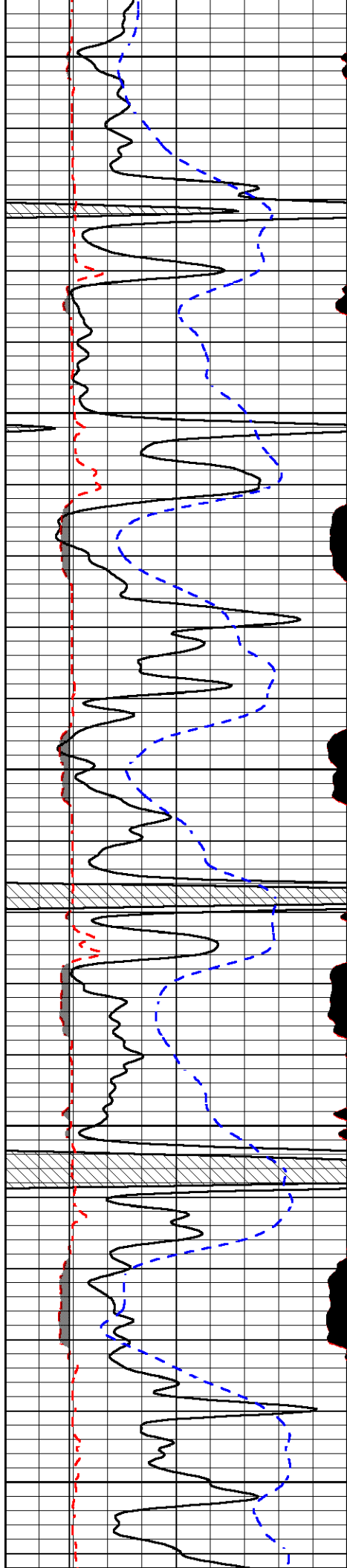


-32

-32

-33

-32



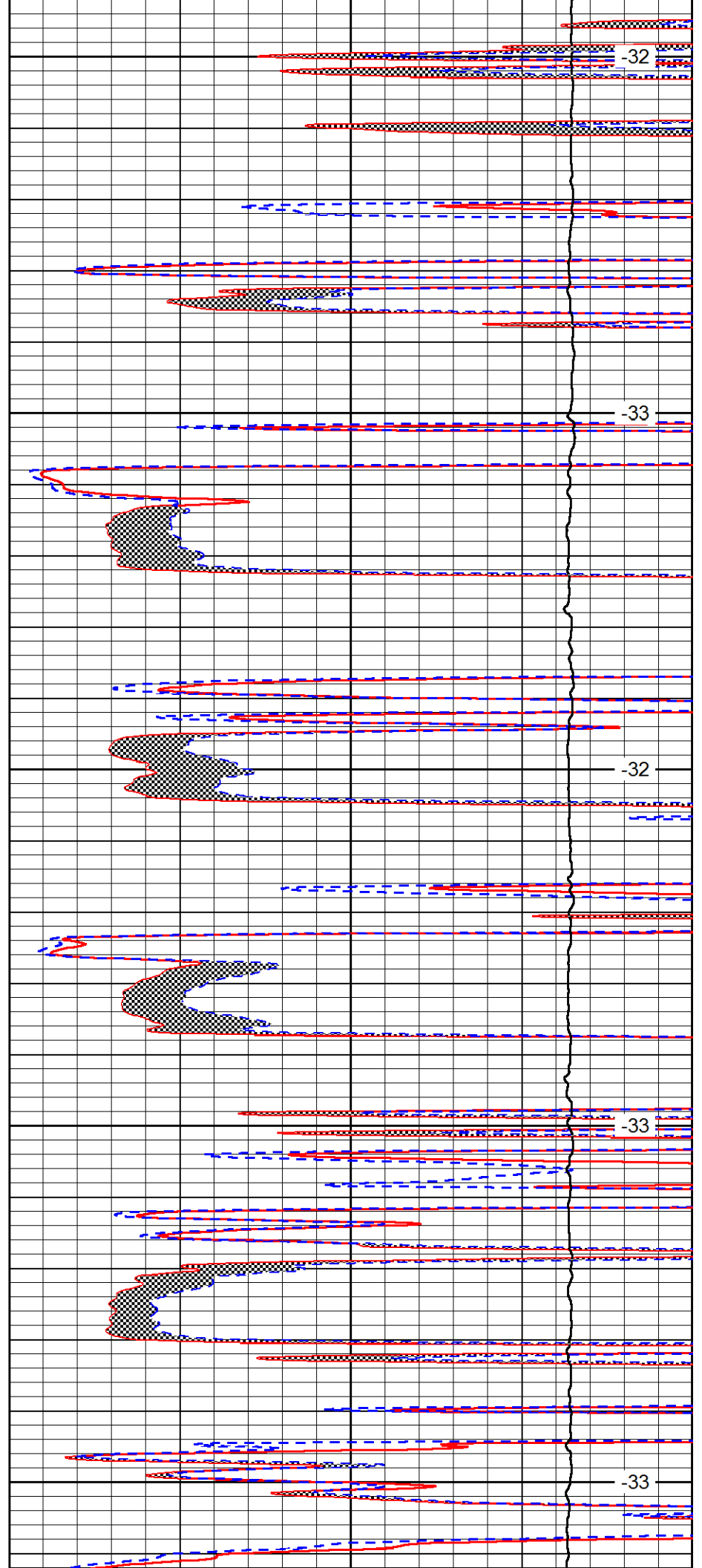
4100

4150

4200

4250

4300



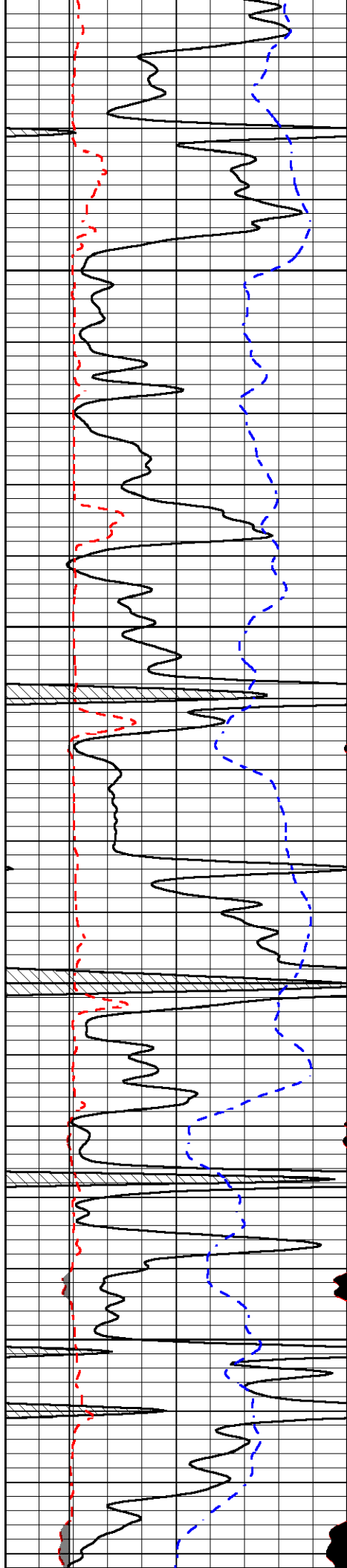
-32

-33

-32

-33

-33

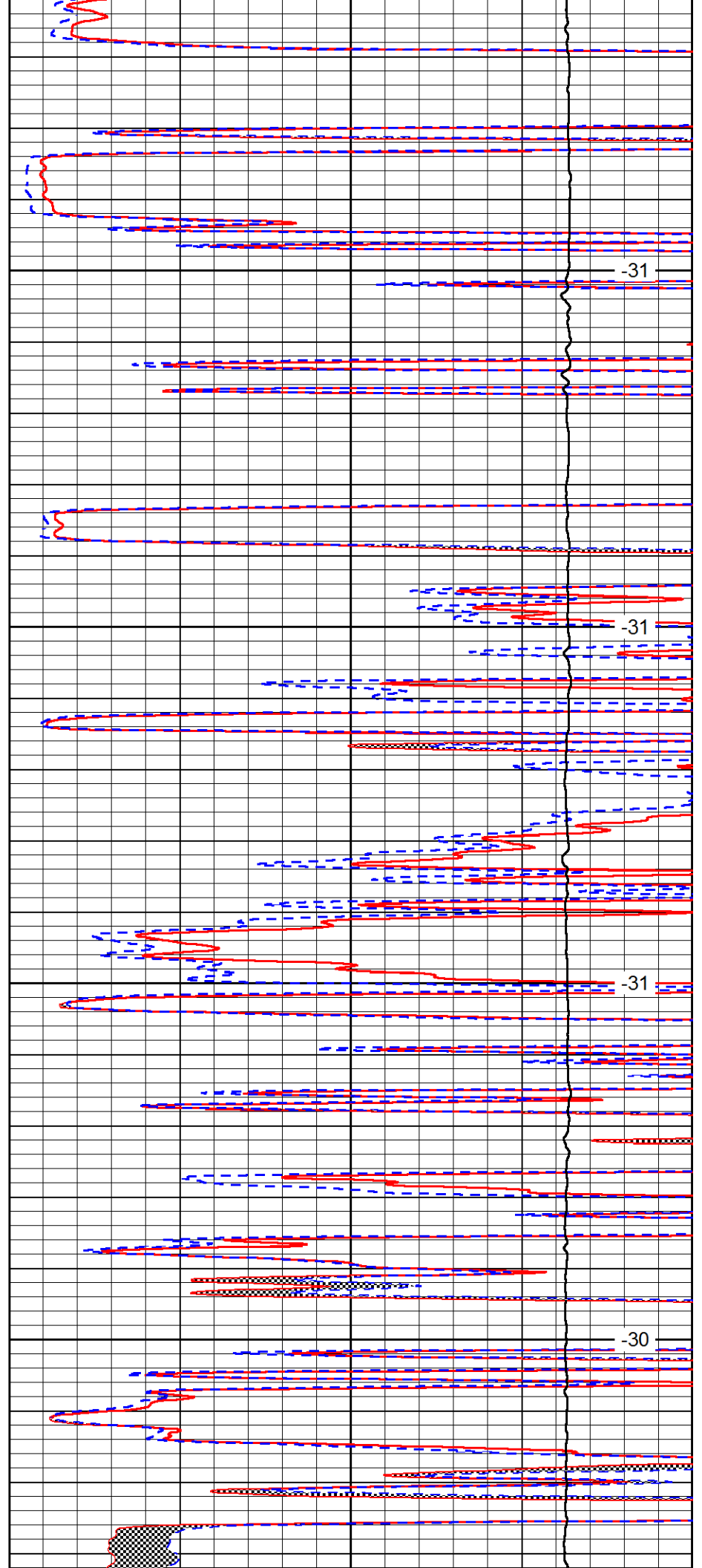


4350

4400

4450

4500

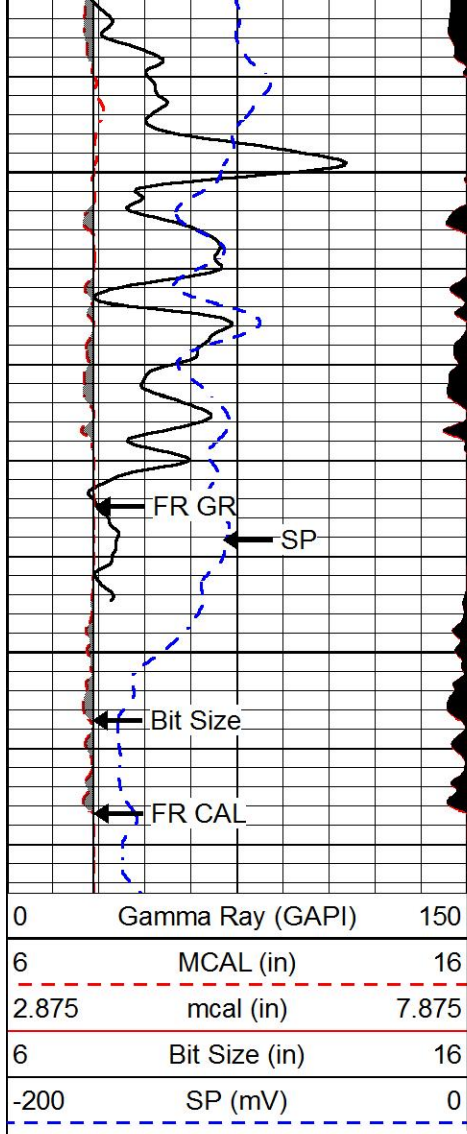


-31

-31

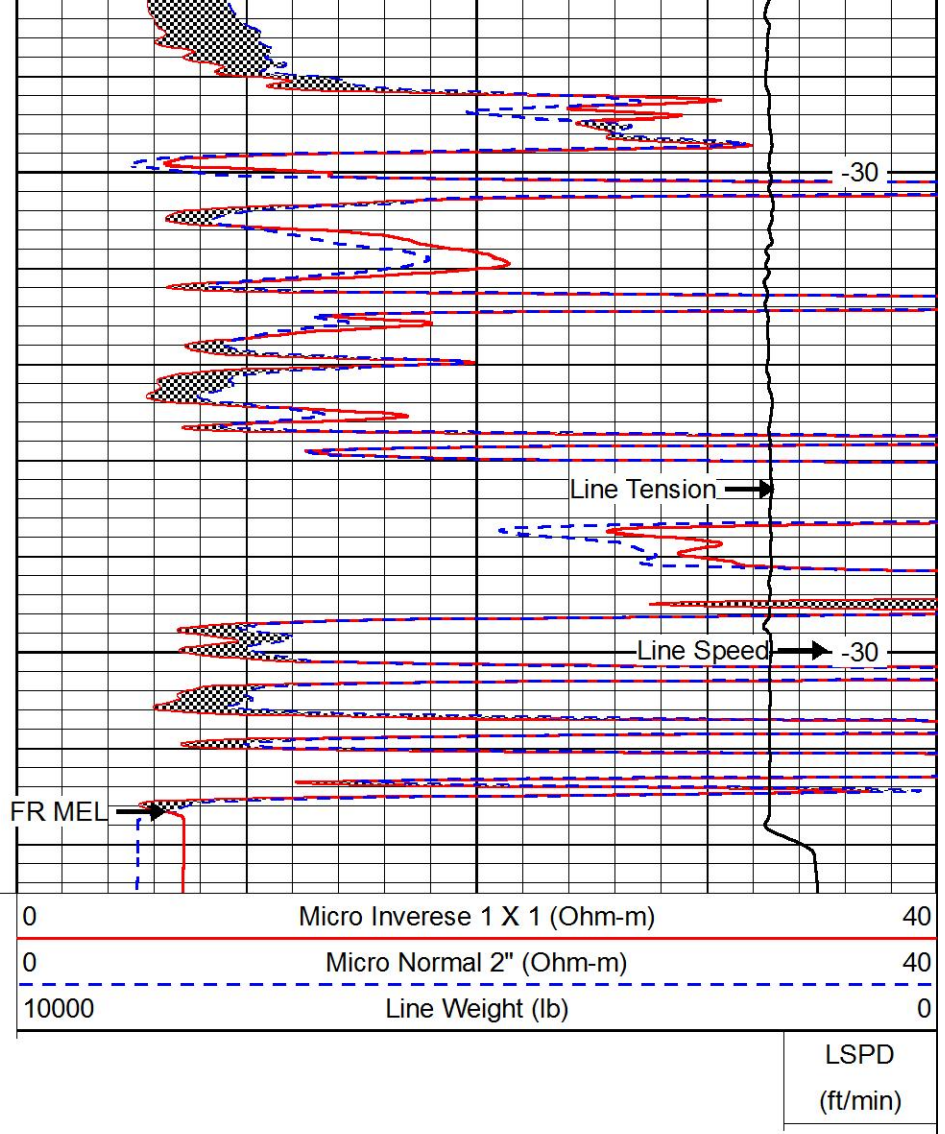
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-30



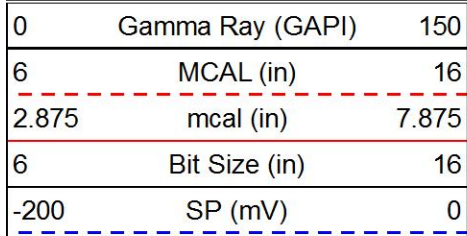
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4600

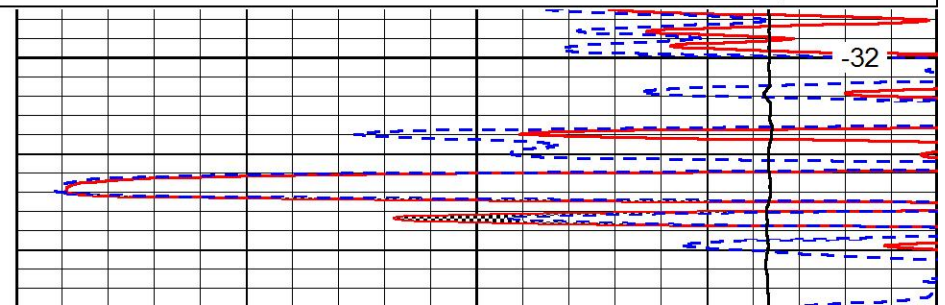
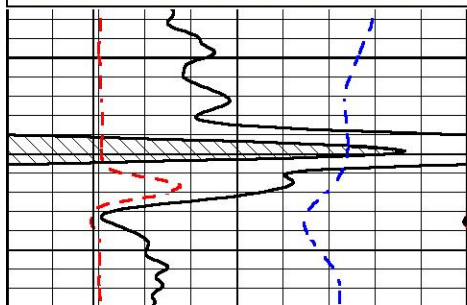
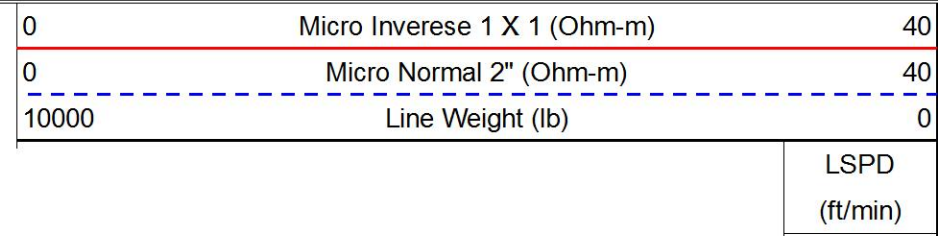


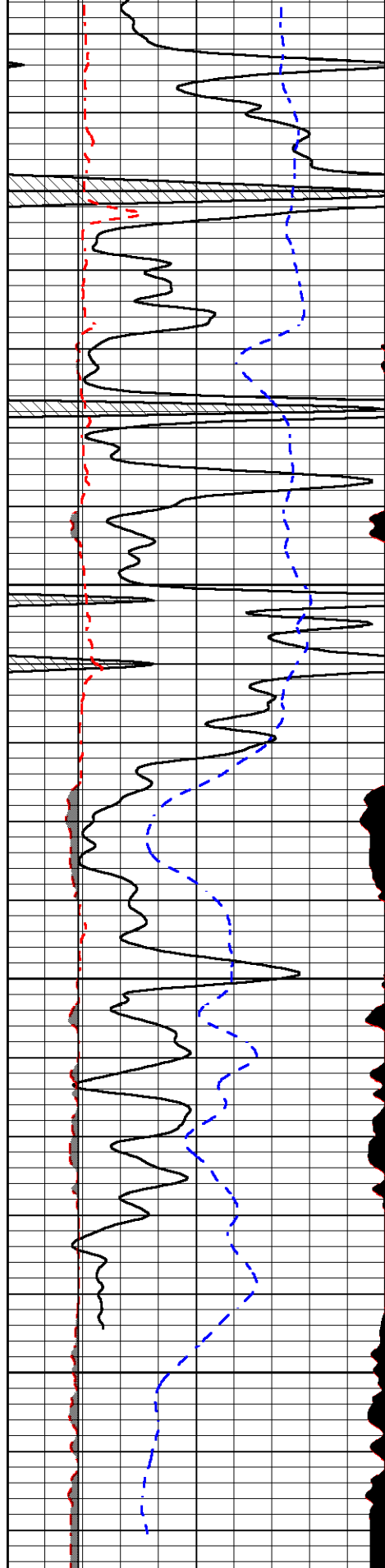
REPEAT SECTION

Database File bluegoose_borell_g_1.db
 Dataset Pathname stack/pass2.1
 Presentation Format micro
 Dataset Creation Sun Jul 05 05:11:17 2015
 Charted by Depth in Feet scaled 1:240

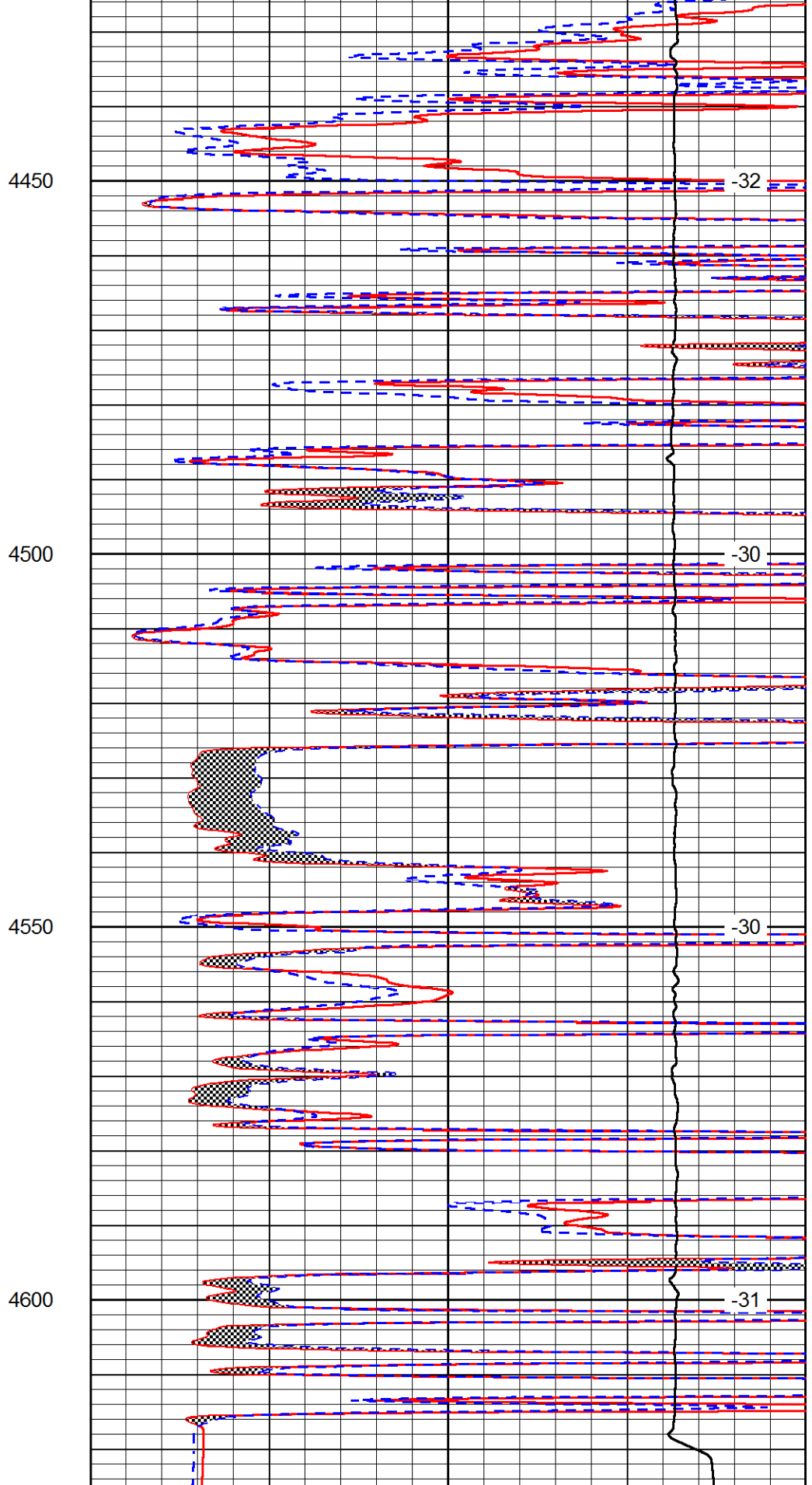


4400





0	Gamma Ray (GAPI)	150
6	MCAL (in)	16
2.875	mcal (in)	7.875
6	Bit Size (in)	16



0	Micro Inverse 1 X 1 (Ohm-m)	40
0	Micro Normal 2" (Ohm-m)	40
10000	Line Weight (lb)	0
		LSPD

Calibration Report

Database File bluegoose_borell_g_1.db
 Dataset Pathname stack/pass3.1
 Dataset Creation Sun Jul 05 05:18:22 2015

Dual Induction Calibration Report

Serial-Model: 1987-M&W
 Calibration Performed: Wed Jun 03 13:49:13 2015

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		Gain	Offset
Deep	178.615	710.235	0.000	255.800	mmho/m	0.530	-37.500
Medium	161.982	1441.110	0.000	255.800	mmho/m	0.440	-114.000

Compensated Density Calibration Report

Serial-Model: 71-914-M&W
 Source / Verifier: /
 Master Calibration Performed: Wed Jun 03 13:41:51 2015

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	4314.49	5307.52	cps
Aluminum	2.670	g/cc	822.19	3456.36	cps
Spine Angle = 75.49			Density/Spine Ratio = 0.534		
	Size		Reading		
Small Ring	4.00	in	1.16		
Large Ring	14.00	in	1.57		

Compensated Neutron Calibration Report

Serial Number: tk10-MW
 Tool Model: M&W
 Calibration Performed: Mon Jul 5 10:14:01 2015

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number: 89-M&W
 Tool Model: M&W
 Calibration Performed: Wed Jun 03 14:01:10 2015

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

Calibration Report

Database File bluegoose_borell_g_1.db
 Dataset Pathname mel/pass3.1
 Dataset Creation Sun Jul 05 07:16:14 2015

Microlog Calibration Report

Serial-Model: Armadillo-1-Armadillo
 Performed: Wed Jun 03 14:08:56 2015

	Readings			References			Results	
	Zero	Cal		Zero	Cal		m	b
Normal	0.0122	1.0361	V	0.0000	10.0000	Ohm-m	32.0000	-2.5000
Inverse	-0.0037	0.9549	V	0.0000	10.0000	Ohm-m	22.0000	-1.1000
Caliper	1.1139	8.3644	V	5.0000	19.0000	in	1.9309	3.0093



Company BLUE GOOSE DRILLING CO., INC.
 Well BORELL "G" NO. 1
 Field WILDCAT
 County LANE
 State KANSAS

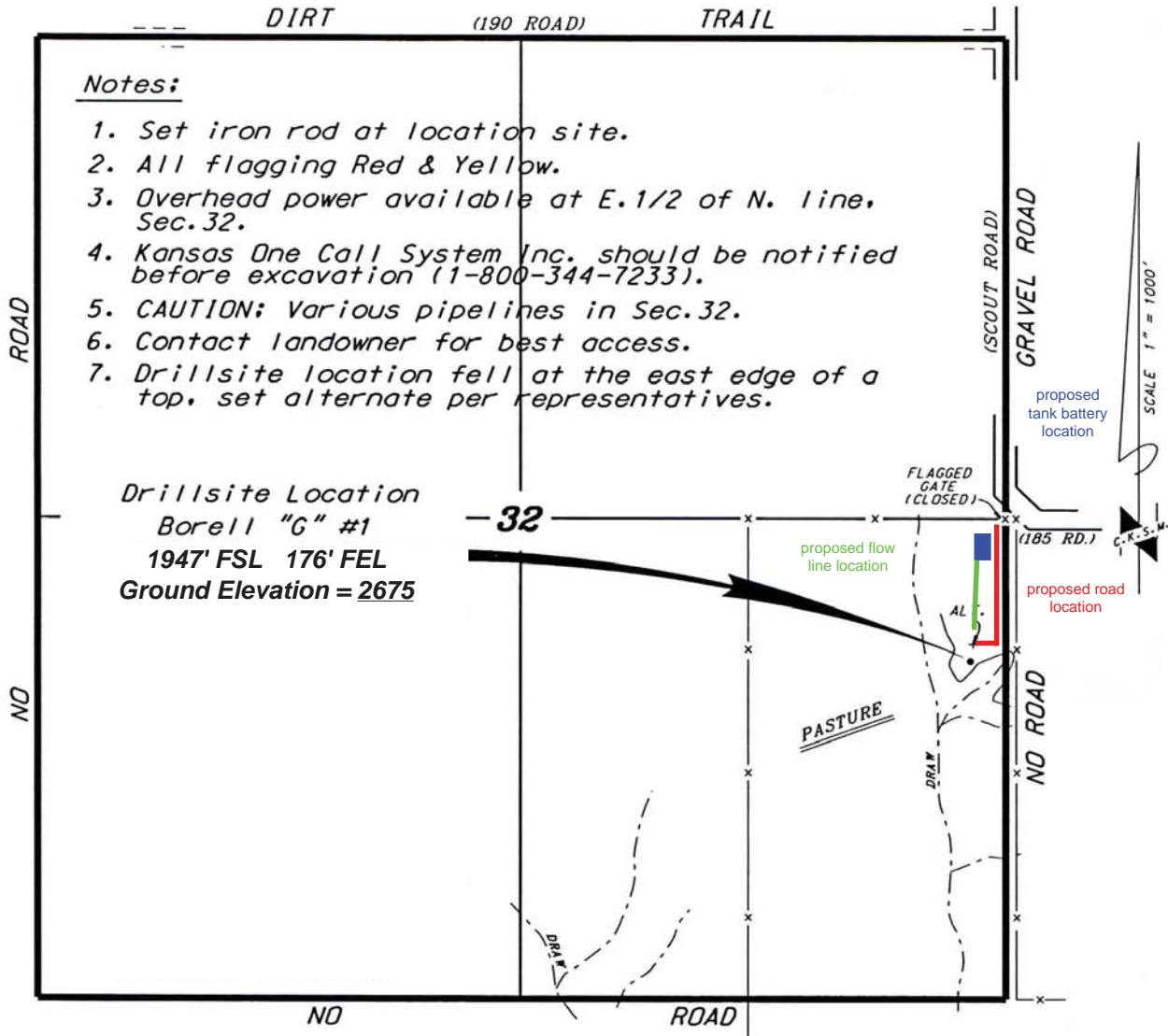
BLUEGOOSE DRILLING COMPANY, INC.
BORELL LEASE
SE. 1/4, SECTION 32, T17S, R27W
LANE COUNTY, KANSAS

--- DIRT (190 ROAD) TRAIL ---

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at E. 1/2 of N. line, Sec. 32.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 32.
6. Contact landowner for best access.
7. Drillsite location fell at the east edge of a top, set alternate per representatives.

Drillsite Location
 Borell "G" #1
 1947' FSL 176' FEL
 Ground Elevation = 2675



*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 Elevations derived from National Geodetic Vertical Datum.

Date June 8, 2015



**CEMENT
BOND LOG
WITH GAMMA RAY**

Company **BLUE GOOSE DRILLING CO. INC.**
 Well **BORELL "G" NO. 1**
 Field **WILDCAT**
 County **LANE**
 State **KANSAS**

Company **BLUE GOOSE DRILLING CO. INC.**
 Well **BORELL "G" NO. 1**
 Field **WILDCAT**
 County **LANE** State **KANSAS**

Location: **1947 FSL & 176' FEL**
SEC 32 TWP 17S RGE 27W
 Permanent Datum **GROUND LEVEL** Elevation **2673**
 Log Measured From **KELLY BUSHING**
 Drilling Measured From **KELLY BUSHING**
 API #: **15-101-22565-00-00**
 Other Services
 Elevation
 K.B. **2682**
 D.F. **N/A**
 G.L. **2673**

Date of Service	7/14/2015		
Run Number	ONE		
Depth Driller or PBTID	4620		
Depth Logger	4578		
Bottom Log Interval	4576		
Top Log Interval	3250		
Open Hole Size	7.875		
Type Fluid	WATER		
Fluid Level	FULL		
Fluid Density	N/A		
Max. Recorded Temperature	122		
Max. Wellhead Pressure	0		
Wellhead Connection	N/A		
Estimated Cement Top	3450		
Unit Number	106		
Wireline Size	.288		
Location	COLBY, KS		
Recorded By	J. BEGLER		
Witnessed By	Martin Miller		
Tubing Record	Size	Wt/Ft	Top
Surface Casing	8.625	23 LBS	0
Production Casing	5.5	15.5 LBS	0
Liner Record			Bottom
			264
			T.D.

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.
 NESS CITY, KANSAS, WEST TO COUNTY LINE, WEST TO TURKEY RED RD, 3 1/2 NORTH, 1 WEST, SOUTH INTO
 OR
 PENDENNIS KS, 1/2 EAST TO SCOUT RD, SOUTH TO CURVE, CONTINUE SOUTH INTO
 LOG CORRELATED TO DUAL INDUCTION LOG
 PORT COLLAR @ 2057

THANK YOU FOR USING PIONEER ENERGY SERVICES

Your Pioneer Energy Services Crew	Tool Data - Services	Serial Number
Engineer: JACOB BEGLER Operator: MICHAEL HISS Operator: Operator:	RBT-1	7854433205

Log Variables

DatabaseC:\ProgramData\Warrior\Data\bluegoose_borellgno.db
 Dataset field/well/run1/pass5/_vars_

Top - Bottom

PPT usec 0	CASEWGHT lb/ft 15.5	MAXAMPL mV 0	MINAMPL mV 1	MINATTN db/ft 0.8	SRFTEMP degF 73	CASETHCK in 0	CASEOD in 5.5
PERFS 0	TDEPTH ft 4619	BOTTEMP degF 122	BOREID in 7.875				

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)					
WVFS8	11.63		RBT-Probe (4.5040904) Probe Radii Bond Tool with Digital Telemetry	8.75	2.75	107.00					
WVFS7	11.63										
WVFS6	11.63										
WVFS5	11.63										
WVFS4	11.63										
WVFS3	11.63										
WVFS2	11.63										
WVFS1	11.63										
WVFCAL	11.63										
WV3FT	11.63										
WV5FT	10.63										
								CENT-Probe Probe Centralizer	2.83	2.75	20.00
CCL	3.63										

GR

2.30

GR_CCL-Probe0004 (Probe04)

4.54

2.75

50.00



Dataset: bluegoose_borellgno.db: field/well/run1/pass5
 Total length: 16.13 ft
 Total weight: 177.00 lb
 O.D.: 2.75 in

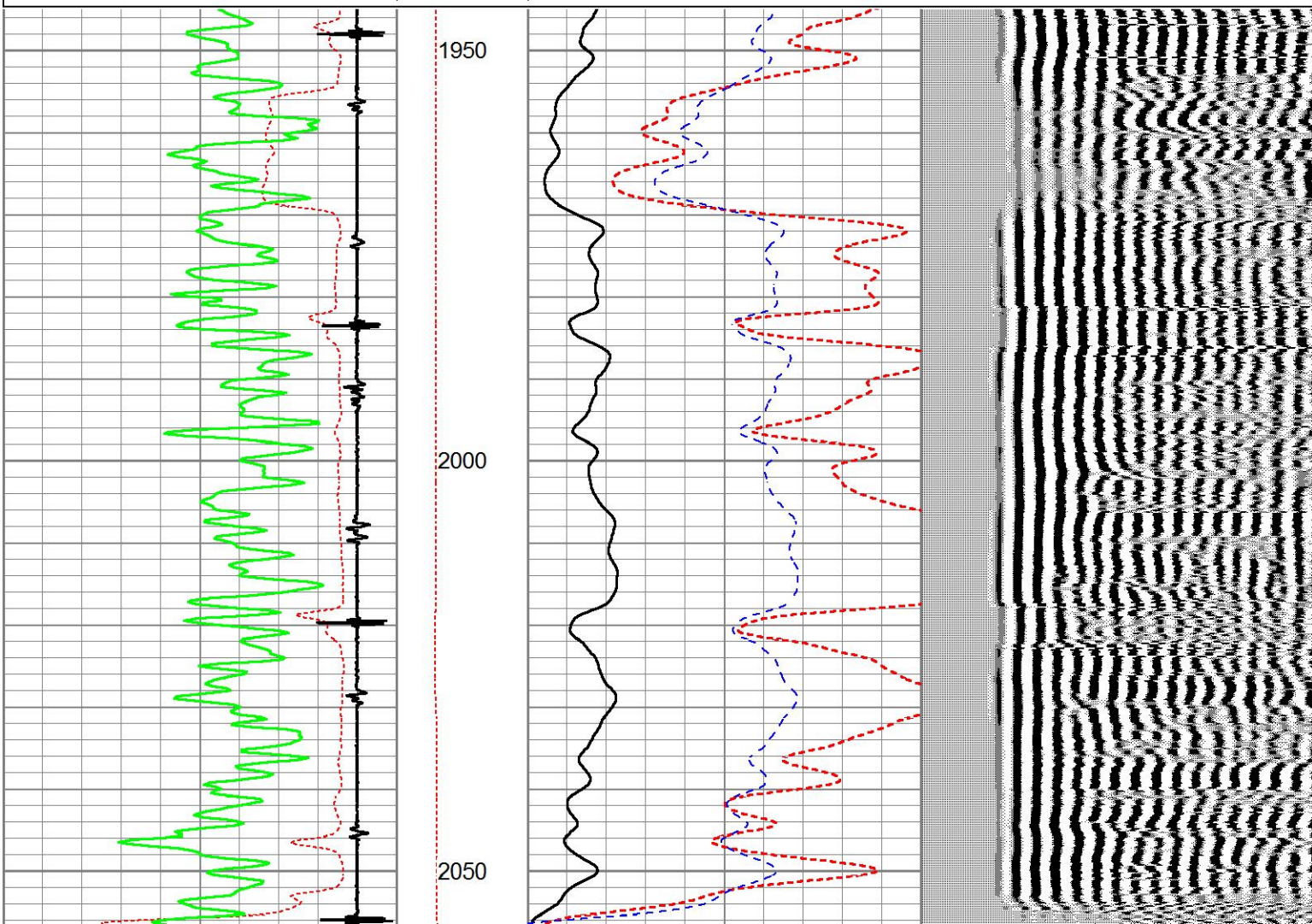


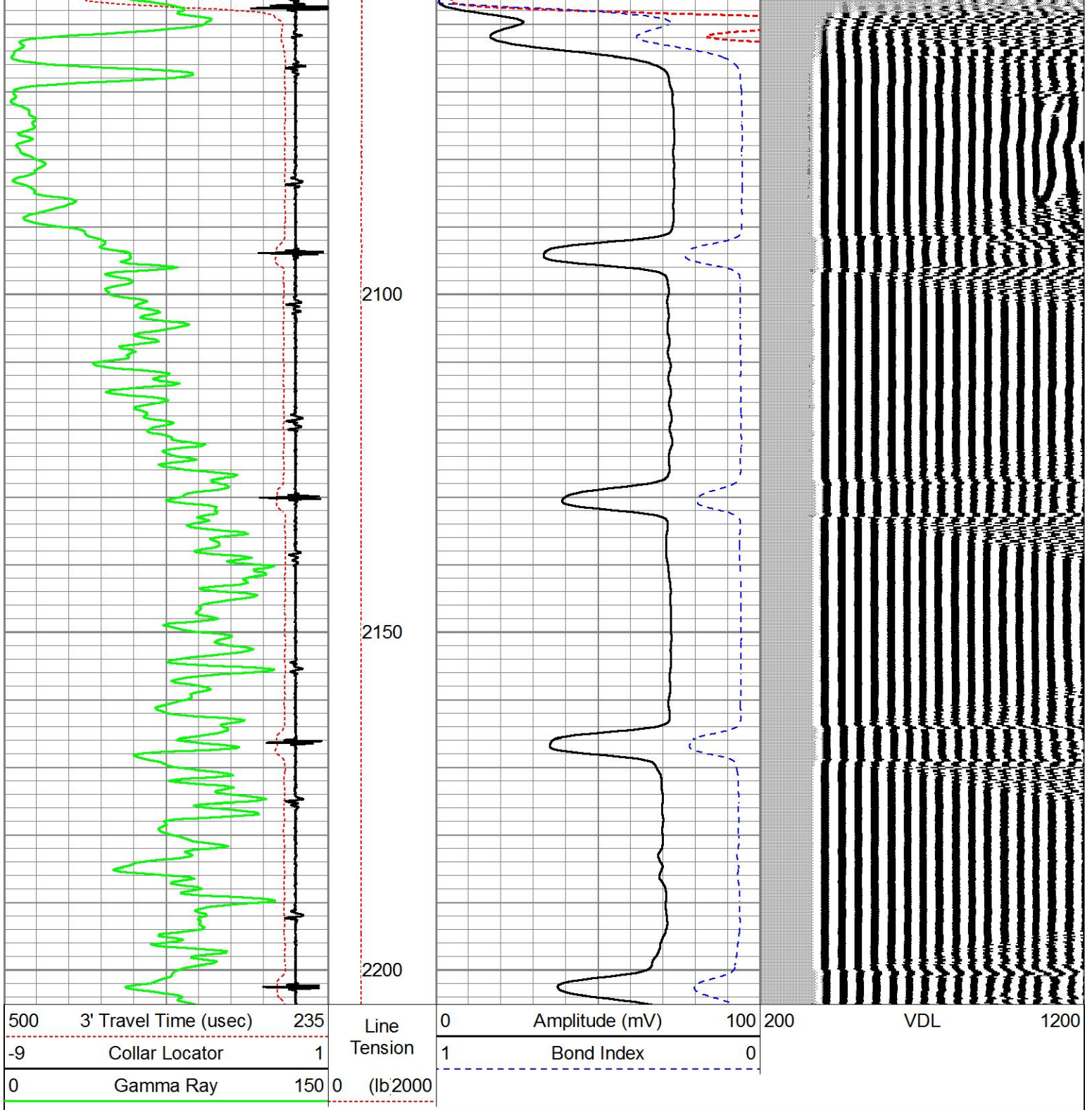
PORT COLLAR @ 2057


0 PSI SURFACE PRESSURE

Database File bluegoose_borellgno.db
 Dataset Pathname pass5
 Presentation Format pnr_cbl
 Dataset Creation Tue Jul 14 10:29:54 2015
 Charted by Depth in Feet scaled 1:240

500	3' Travel Time (usec)	235	Line	0	Amplitude (mV)	100	200	VDL	1200
-9	Collar Locator	1	Tension	1	Bond Index	0			
0	Gamma Ray	150	(lb/2000)						



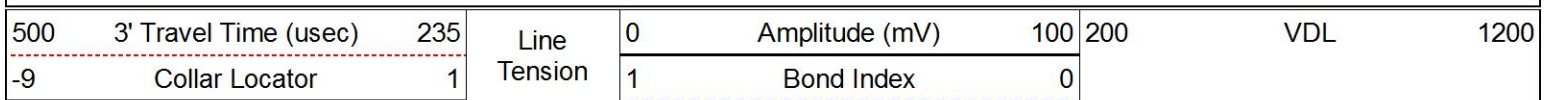


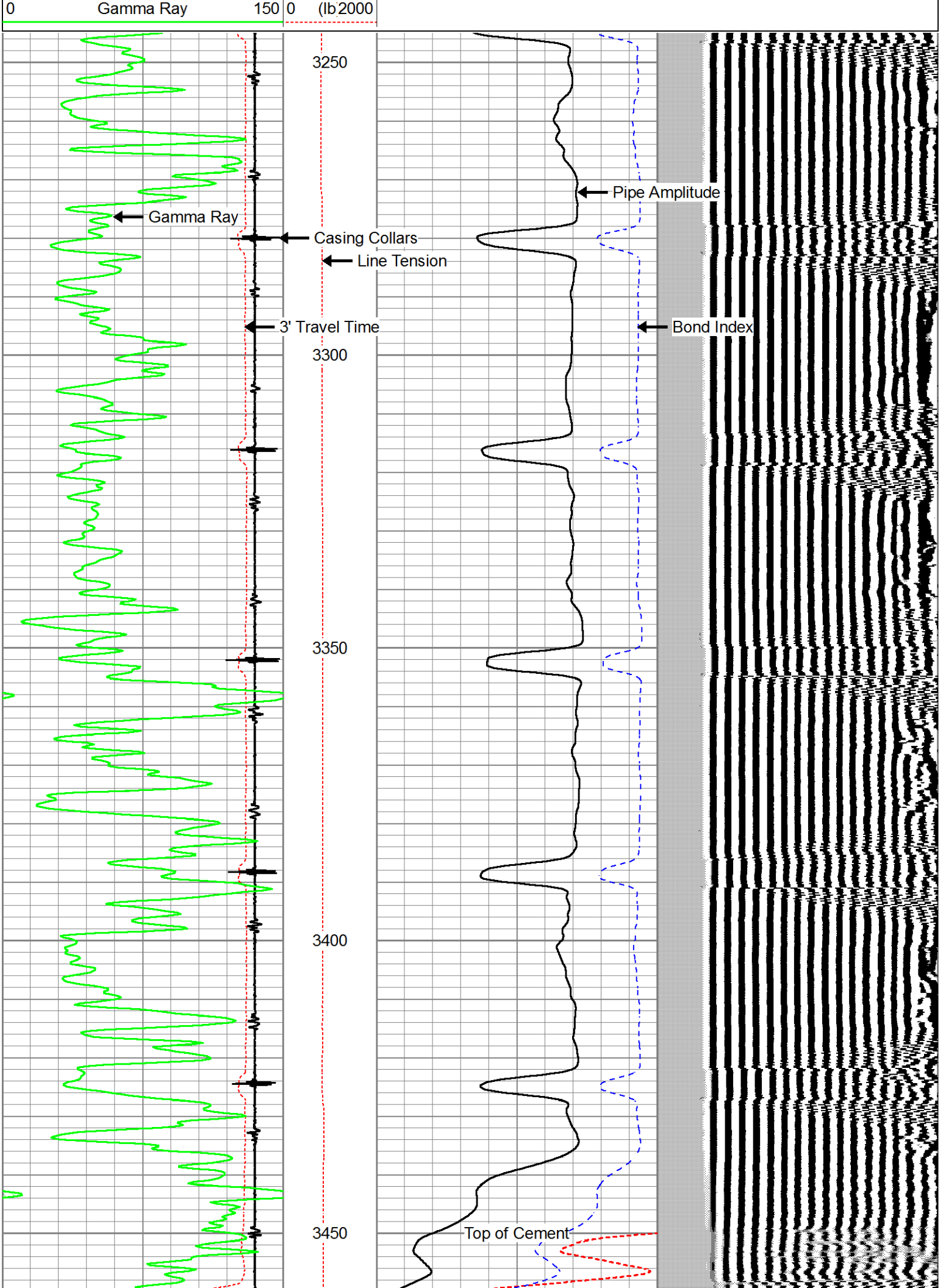


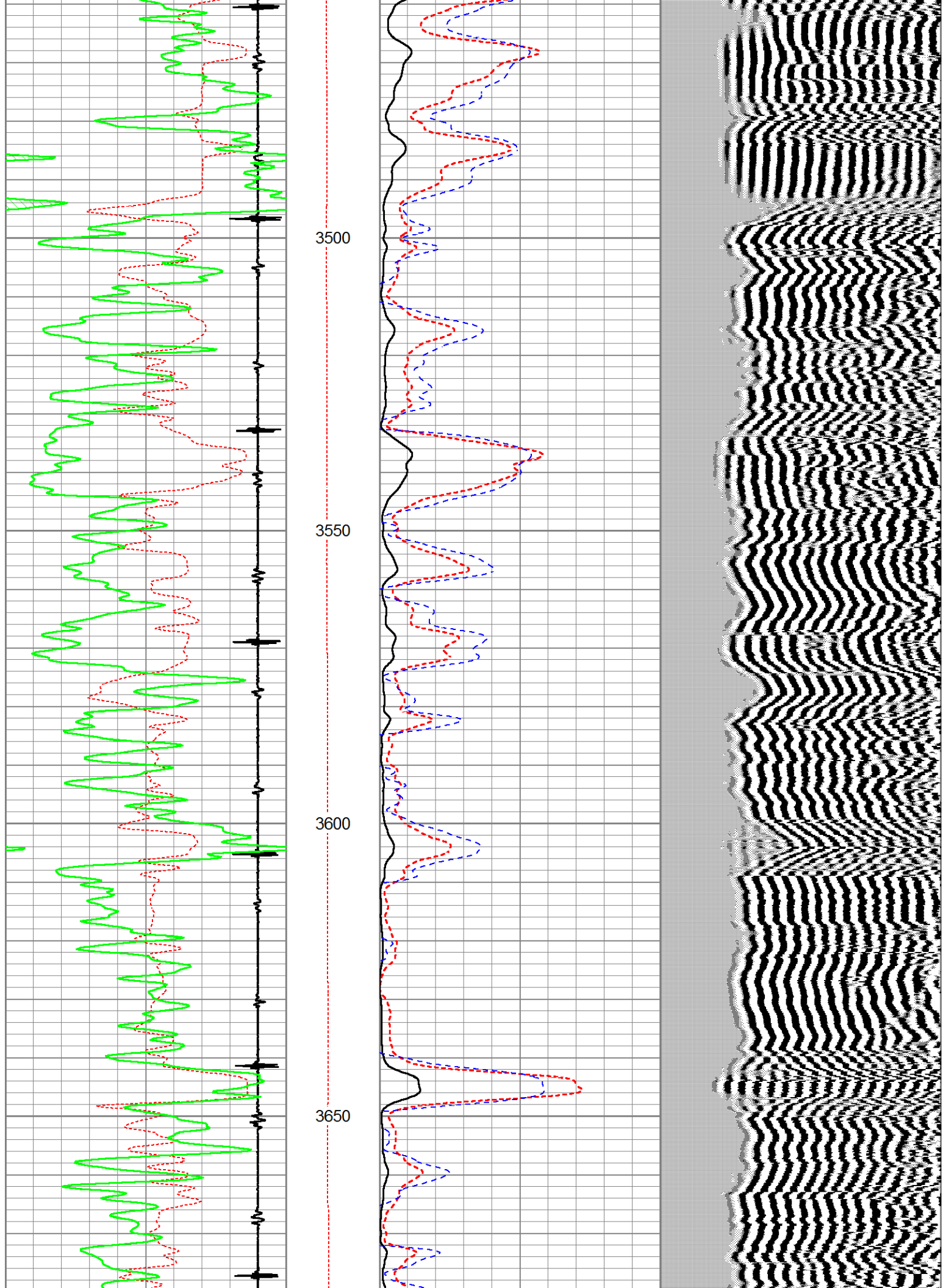
MAIN PASS

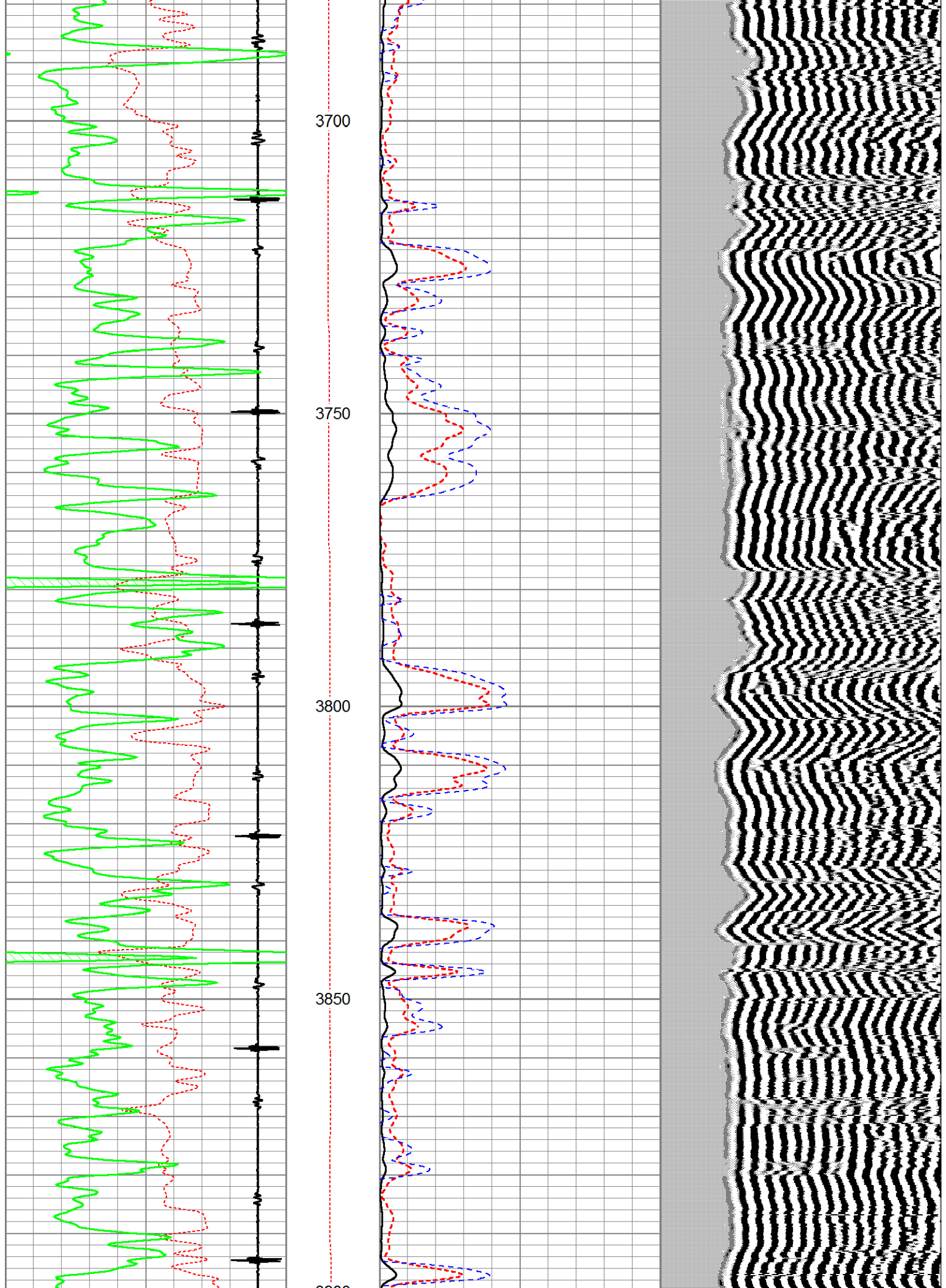
0 PSI SURFACE PRESSURE

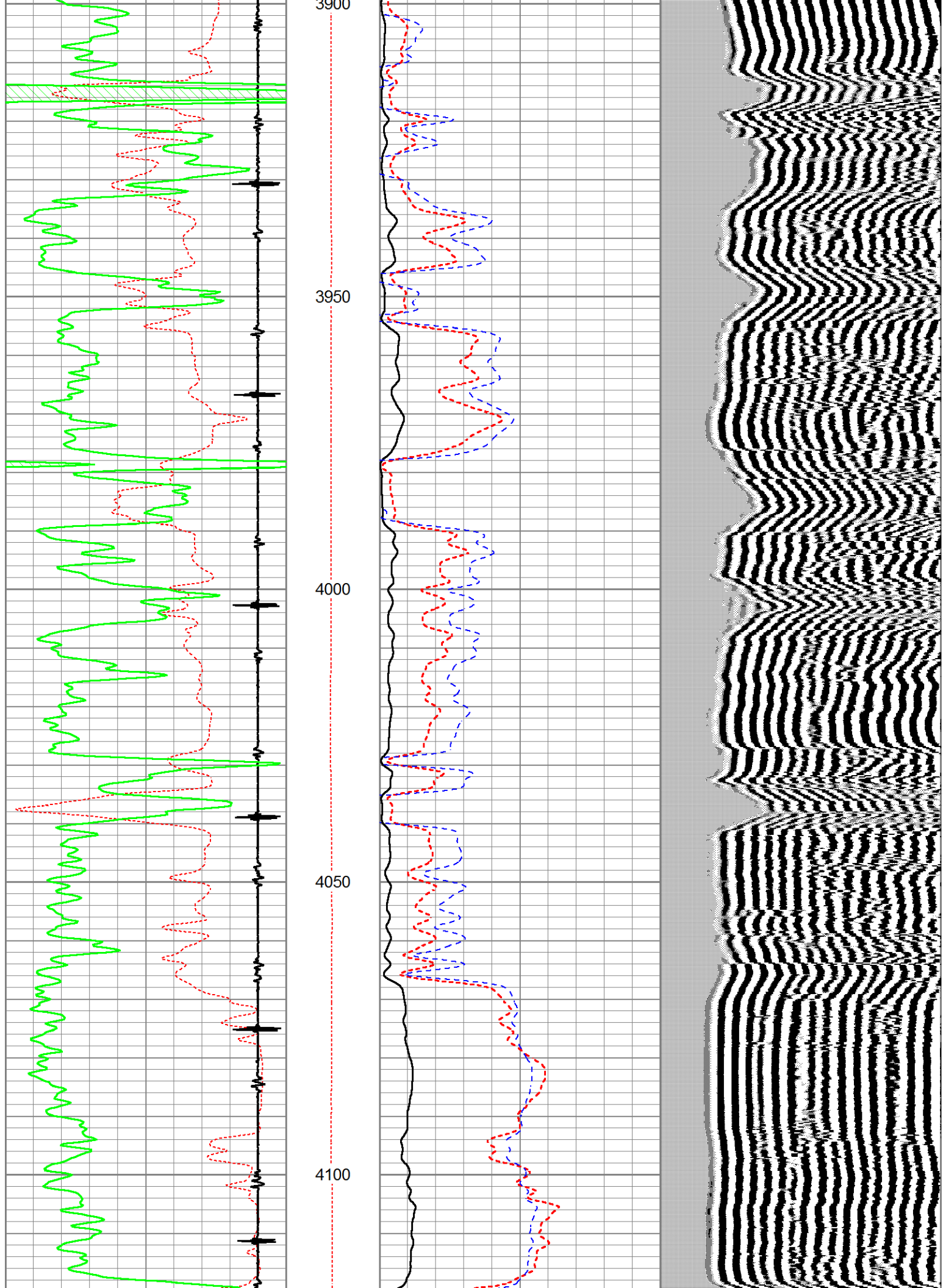
Database File	bluegoose_borellgno.db
Dataset Pathname	pass4.1
Presentation Format	pnr_cbl
Dataset Creation	Tue Jul 14 10:23:44 2015
Charted by	Depth in Feet scaled 1:240

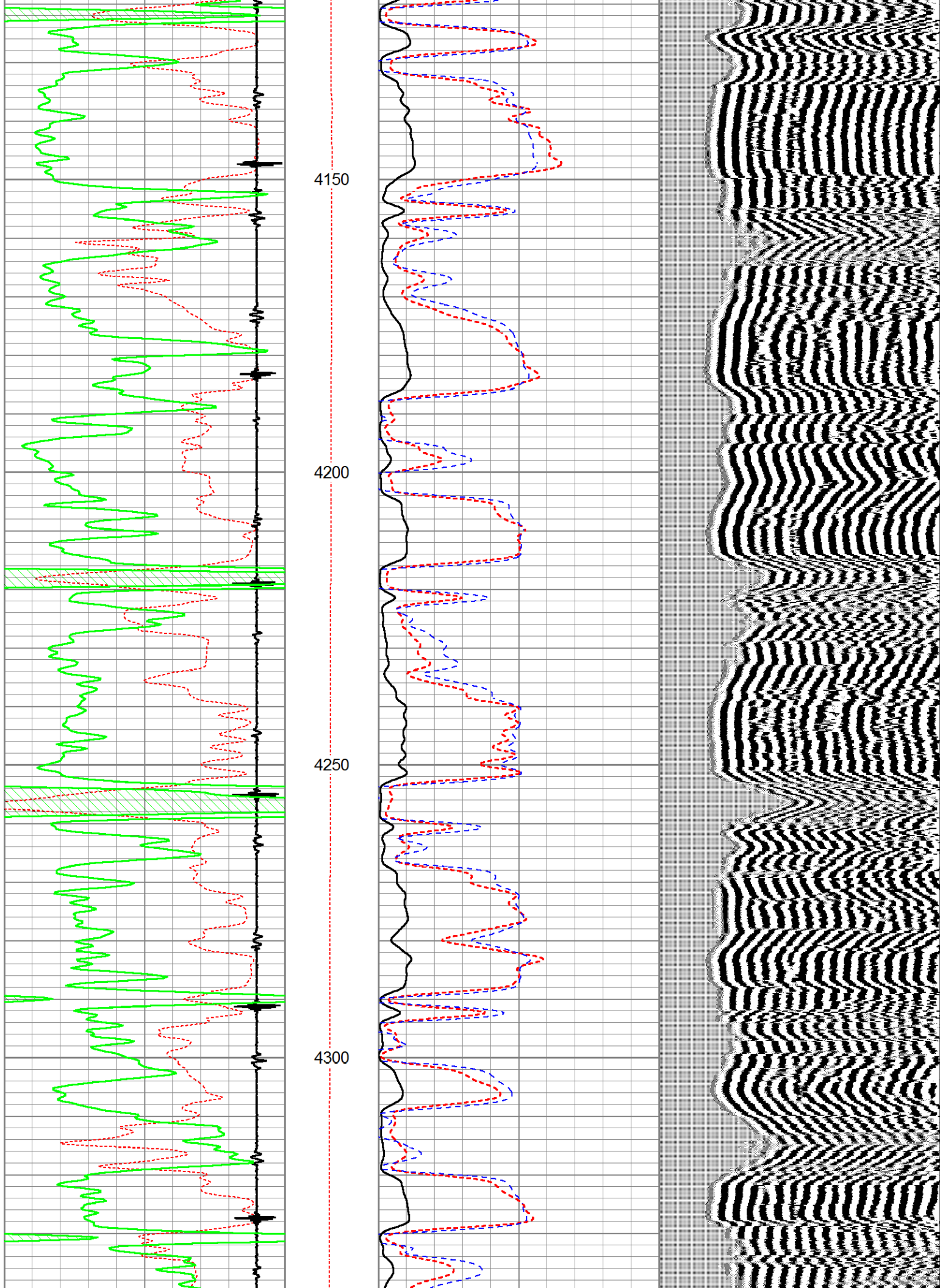


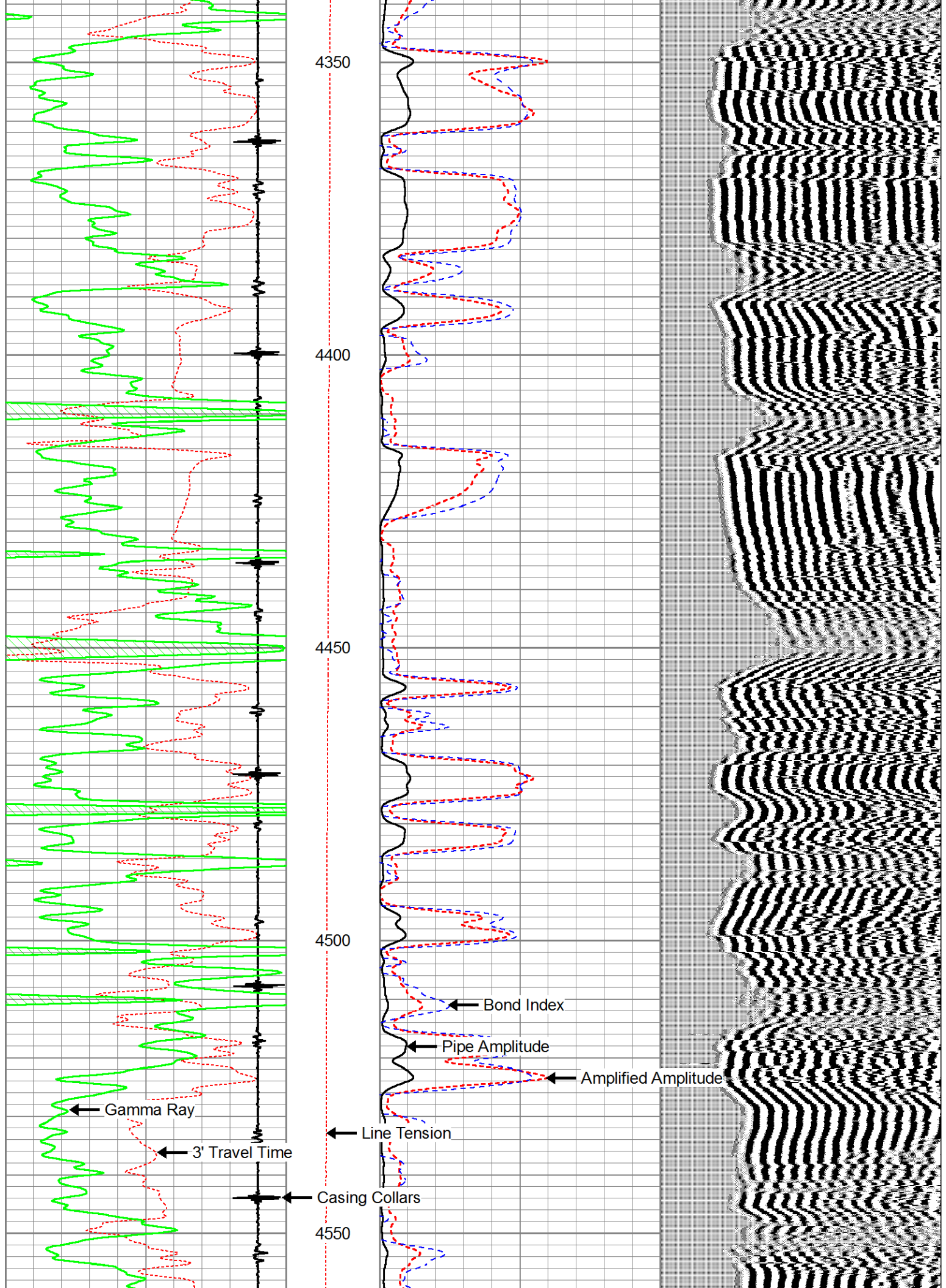


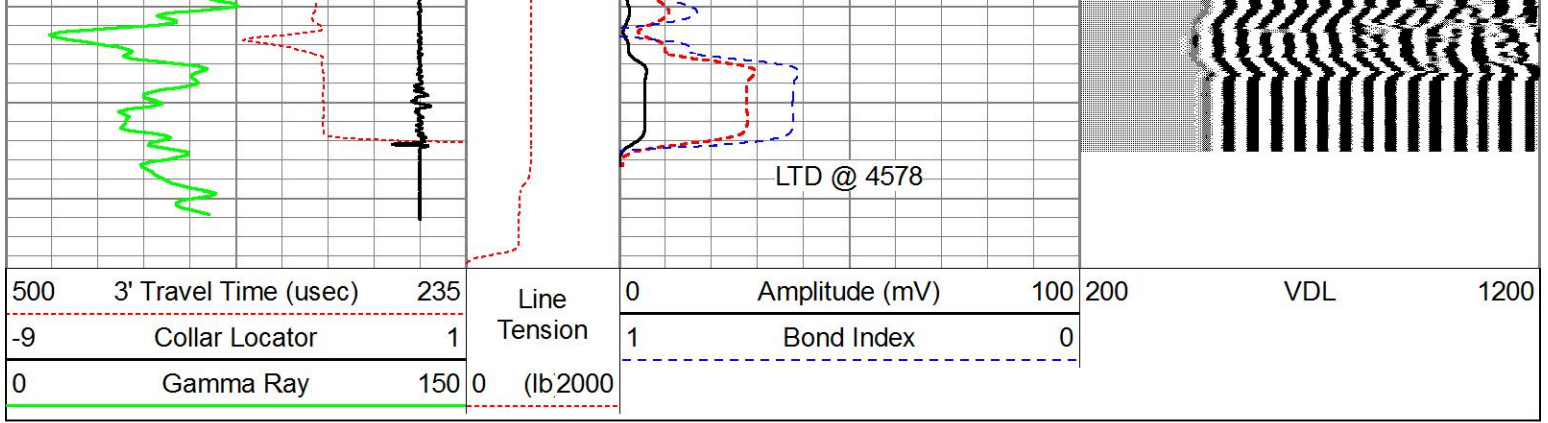











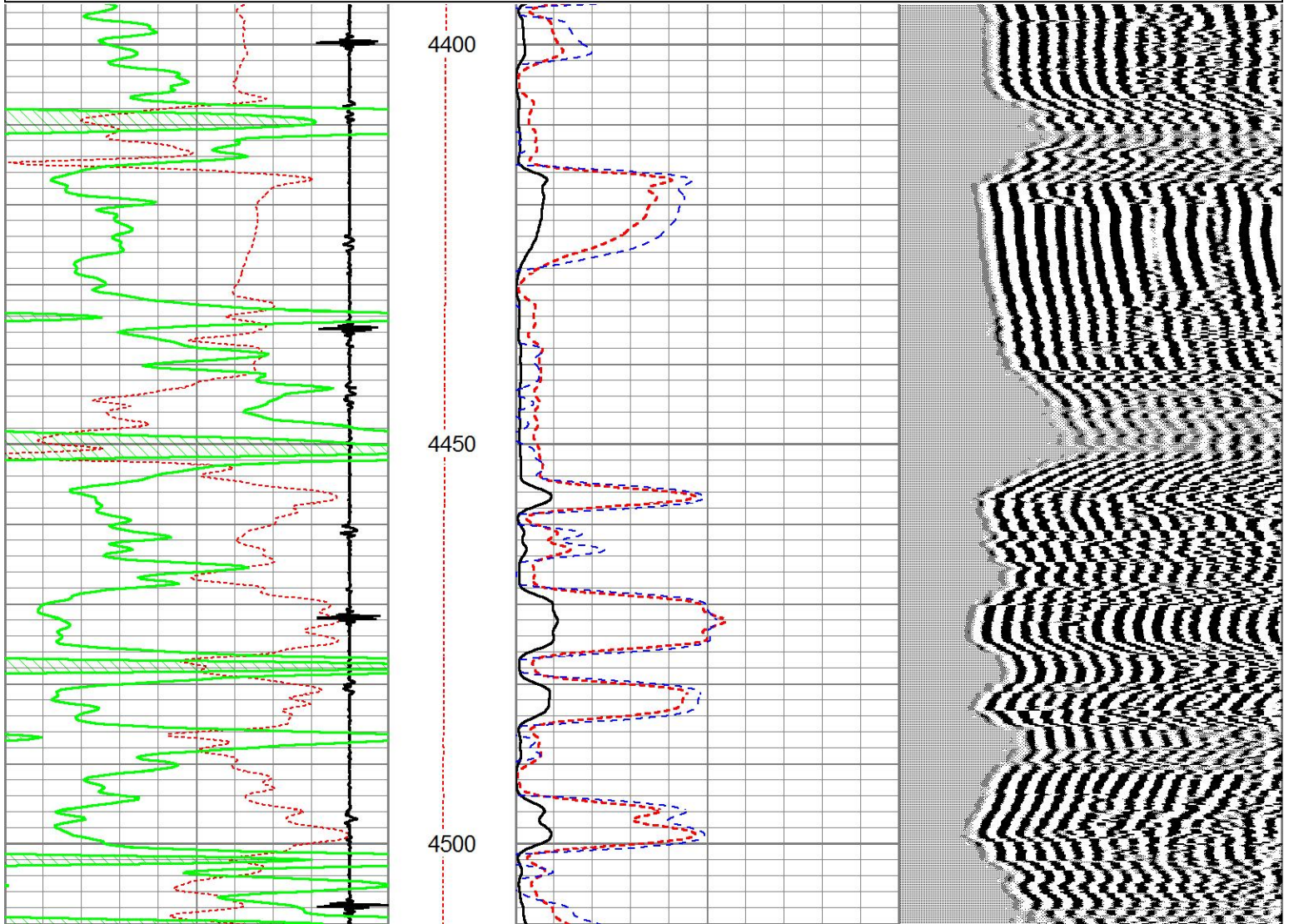
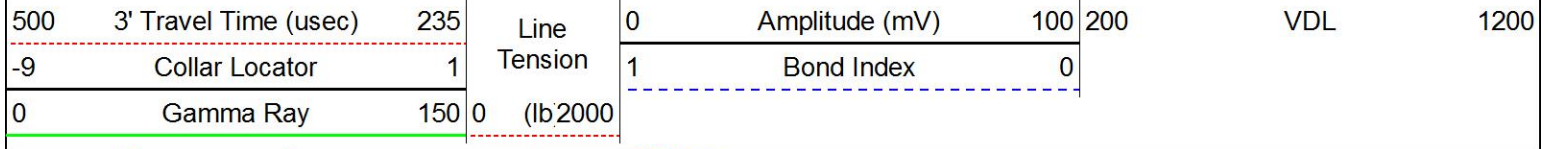


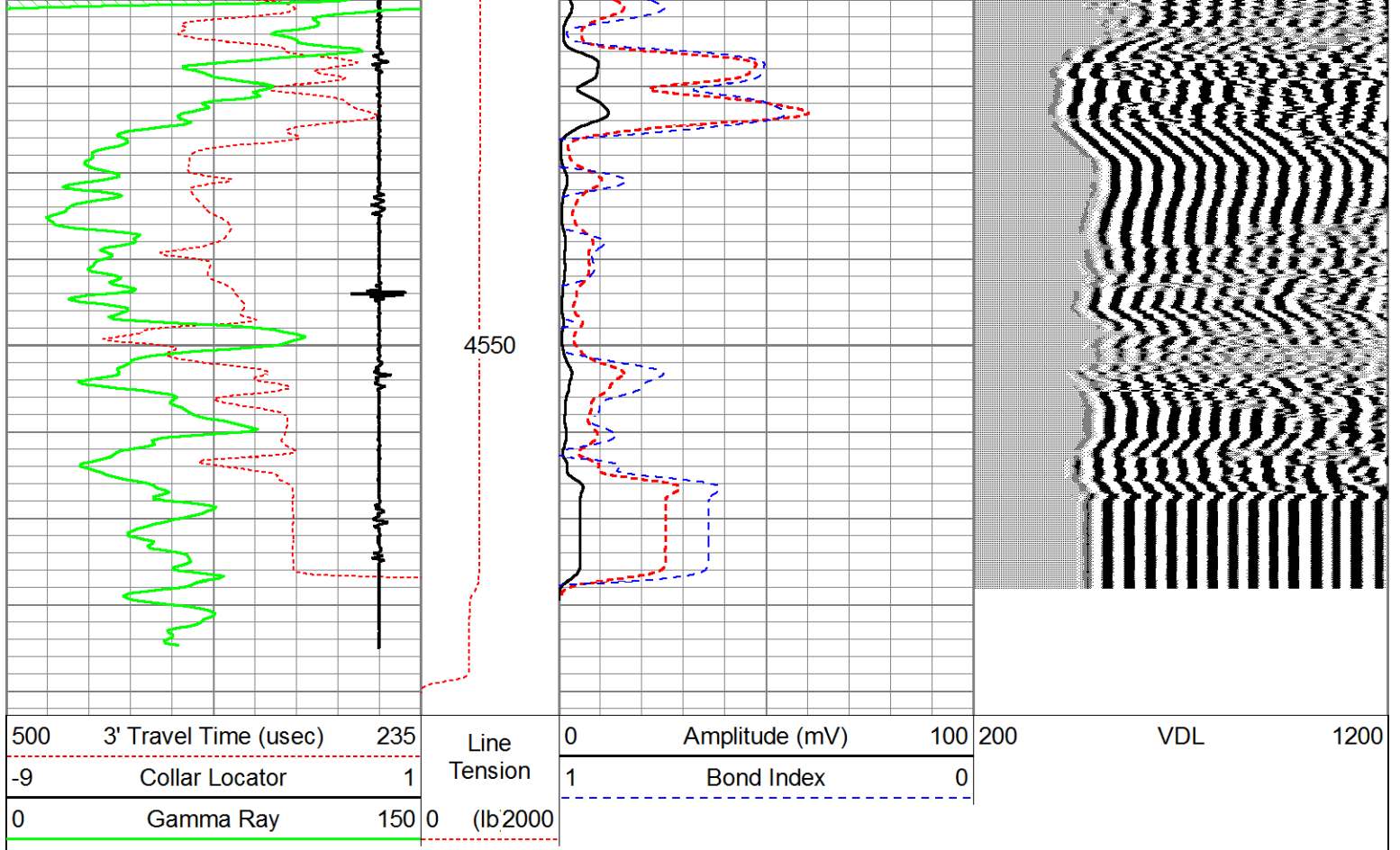


REPEAT SECTION

0 PSI SURFACE PRESSURE

Database File	bluegoose_borellgno.db
Dataset Pathname	pass3
Presentation Format	pnr_cbl
Dataset Creation	Tue Jul 14 09:50:53 2015
Charted by	Depth in Feet scaled 1:240





Calibration Report

Database File: bluegoose_borellgno.db
 Dataset Pathname: pass5
 Dataset Creation: Tue Jul 14 10:29:54 2015

Gamma Ray Calibration Report

Serial Number: Probe04
 Tool Model: Probe0004
 Performed: Thu Jan 16 11:01:21 2014

 Calibrator Value: 1.0

 Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

 Sensitivity: 0.9100 /cps

Segmented Cement Bond Log Calibration Report

Serial Number: 4.5040904
 Tool Model: Probe

 Calibration Casing Diameter: 5.500 in
 Calibration Depth: 2161.350 ft

Master Calibration, performed Tue Jul 14 09:36:59 2015:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	-0.002	1.020	0.000	71.921	70.403	0.125
CAL	-0.001	1.102				
5'	0.001	1.110	0.000	71.921	64.694	0.084

SUM	-0.001	1.110	0.000	71.921	04.094	0.004
S1	-0.018	0.934	0.000	100.000	105.042	1.918
S2	-0.001	0.954	0.000	100.000	104.641	0.133
S3	-0.002	0.995	0.000	100.000	100.347	0.151
S4	-0.001	1.051	0.000	100.000	94.984	0.141
S5	-0.002	1.105	0.000	100.000	90.360	0.146
S6	-0.001	1.130	0.000	100.000	88.419	0.092
S7	-0.002	1.080	0.000	100.000	92.423	0.148
S8	-0.001	0.979	0.000	100.000	102.049	0.120

Air Zero Calibration, performed Tue Jun 30 10:42:02 2009:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1	0.000	0.000	0.000
S2	0.000	0.000	0.000
S3	0.000	0.000	0.000
S4	0.000	0.000	0.000
S5	0.000	0.000	0.000
S6	0.000	0.000	0.000
S7	0.000	0.000	0.000
S8	0.000	0.000	0.000