

1263544



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size: _____	Set At: _____	Packer At: _____	
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Form	ACO1 - Well Completion
Operator	Messenger Petroleum, Inc.
Well Name	Wigger 1
Doc ID	1263544

Tops

Name	Top	Datum
Lansing	521	+613
Kansas City	700	+434
Mississippian	1572	-430
Kinderhook	1868	-734
Hunton	1934	-798
Viola	1948	-814
Simpson	2052	-918
Arbuckle	2110	-976
Reagan	2620	-1486
Granite	2665	-1531
RTD	2690	-1556
LTD	2682	-1548



DRILL STEM TEST REPORT

Prepared For: **Messenger Petroleum Inc**

525 S Main St
Kingman KS 67068+1968

ATTN: Frank Mize

Wigger #1

23-16s-16e Osage,KS

Start Date: 2015.06.21 @ 11:27:00

End Date: 2015.06.21 @ 19:08:00

Job Ticket #: 62927 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.06.24 @ 11:00:14



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Messenger Petroleum Inc
 525 S Main St
 Kingman KS 67068+1968
 ATTN: Frank Mize

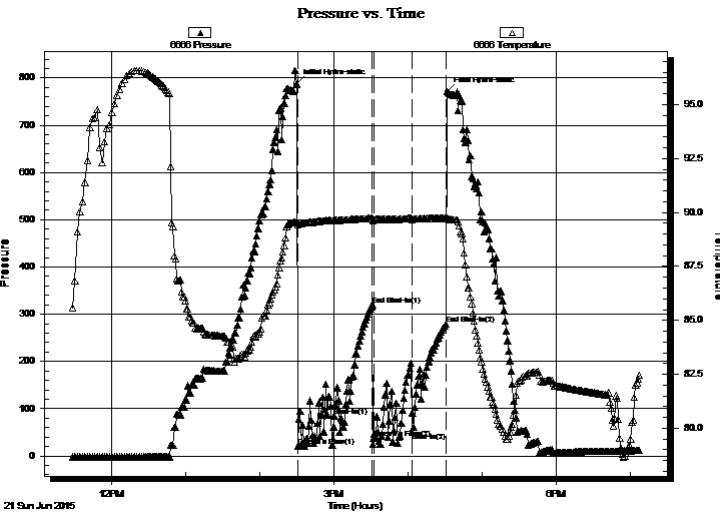
23-16s-16e Osage,KS
Wigger #1
 Job Ticket: 62927 **DST#: 1**
 Test Start: 2015.06.21 @ 11:27:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:31:00
 Time Test Ended: 19:08:00
Interval: 1574.00 ft (KB) To 1598.00 ft (KB) (TVD)
 Total Depth: 1598.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: 55
 Reference Elevations: 1134.00 ft (KB)
 1124.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6666 Outside
 Press@RunDepth: 278.75 psig @ 1576.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2015.06.21 End Date: 2015.06.21 Last Calib.: 2015.06.21
 Start Time: 11:28:00 End Time: 19:07:30 Time On Btm: 2015.06.21 @ 14:29:30
 Time Off Btm: 2015.06.21 @ 16:31:30

TEST COMMENT: IFP- 30 Minutes-Very weak blow died off 15 minutes into open
 ISIP-30Minutes-No blow back
 FFP-30 Minutes-w eak surge did not build
 FSIP-30 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	787.20	89.54	Initial Hydro-static
1	21.02	89.45	Open To Flow (1)
31	84.88	89.64	Shut-In(1)
62	318.92	89.73	End Shut-In(1)
63	38.41	89.66	Open To Flow (2)
94	50.59	89.64	Shut-In(2)
121	278.75	89.73	End Shut-In(2)
122	771.55	89.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	VSOCM 1%o 99%m	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Messenger Petroleum Inc
525 S Main St
Kingman KS 67068+1968
ATTN: Frank Mize

23-16s-16e Osage,KS
Wigger #1
Job Ticket: 62927 **DST#: 1**
Test Start: 2015.06.21 @ 11:27:00

Tool Information

Drill Pipe:	Length: 1266.00 ft	Diameter: 2.76 inches	Volume: 9.37 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 29000.00 lb
			<u>Total Volume: 10.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 26000.00 lb
Depth to Top Packer:	1574.00 ft			Final 26000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			1551.00	
Hydraulic tool	5.00			1556.00	
Jars	6.00			1562.00	
Safety Joint	2.00			1564.00	
Packer	5.00			1569.00	28.00 Bottom Of Top Packer
Packer	5.00			1574.00	
Recorder	1.00	8400	Inside	1575.00	
Recorder	1.00	6666	Outside	1576.00	
Anchor	18.00			1594.00	
Bullnose	4.00			1598.00	24.00 Bottom Packers & Anchor
Total Tool Length:	52.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Messenger Petroleum Inc

23-16s-16e Osage,KS

525 S Main St
Kingman KS 67068+1968

Wigger #1

Job Ticket: 62927

DST#: 1

ATTN: Frank Mize

Test Start: 2015.06.21 @ 11:27:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	VSOCM 1%o 99%m	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

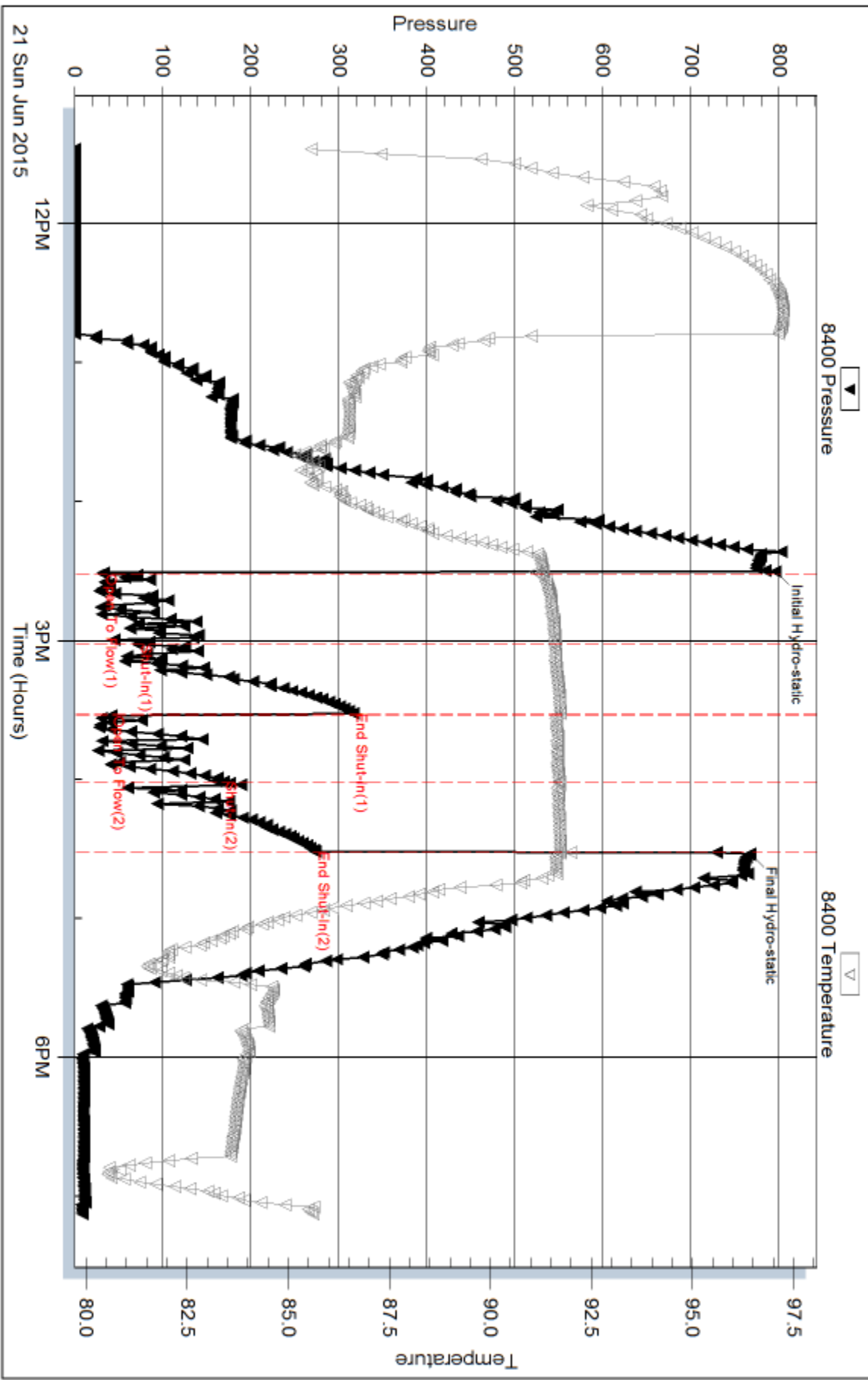
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

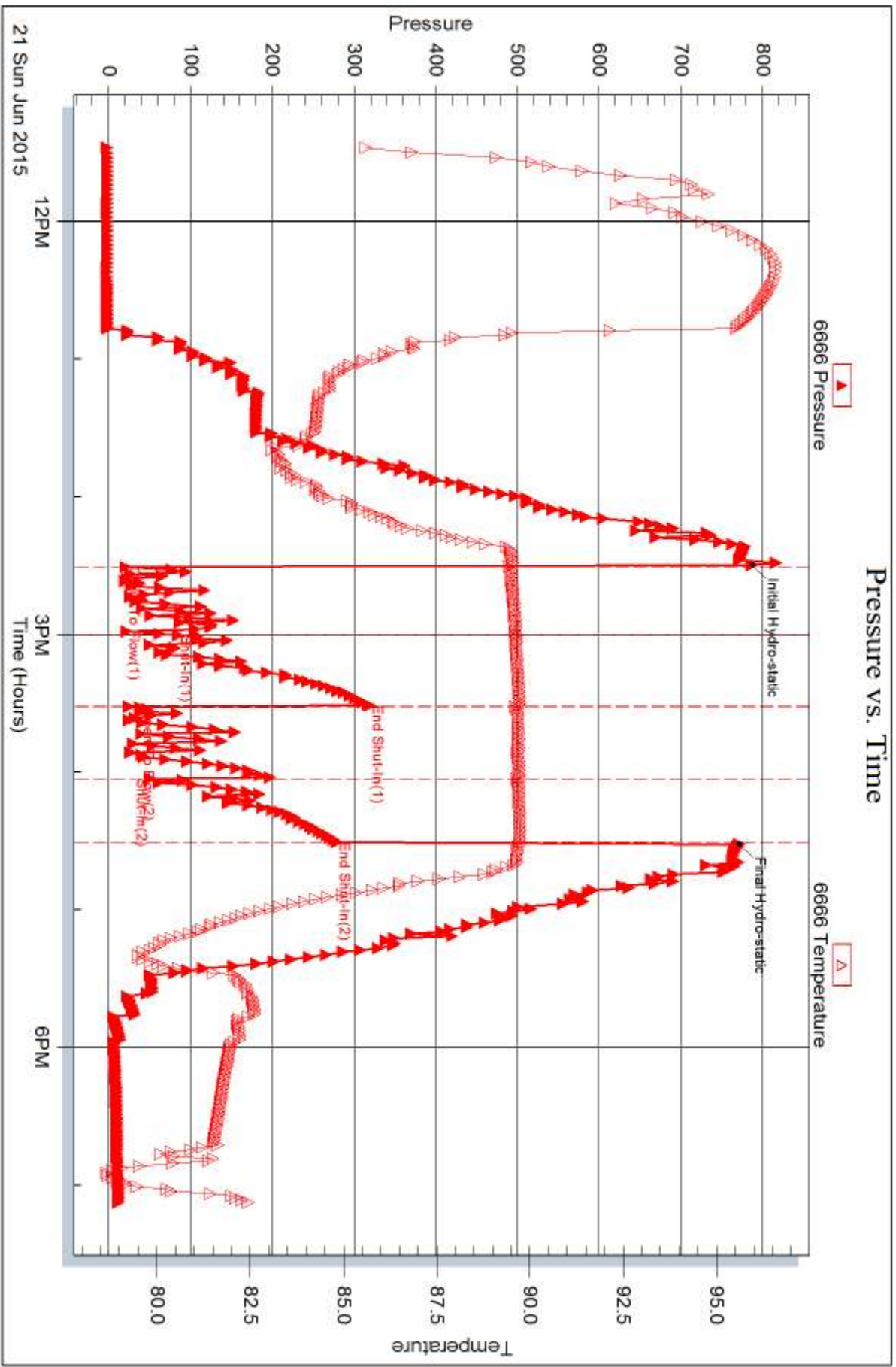


Serial #: 6666

Outside Messenger Petroleum Inc

Wigger #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Messenger Petroleum Inc**

525 S Main St
Kingman KS 67068+1968

ATTN: Frank Mize

Wigger #1

23-16s-16e Osage,KS

Start Date: 2015.06.22 @ 01:17:00

End Date: 2015.06.22 @ 08:42:00

Job Ticket #: 62928 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.06.24 @ 10:59:43



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Messenger Petroleum Inc
525 S Main St
Kingman KS 67068+1968
ATTN: Frank Mize

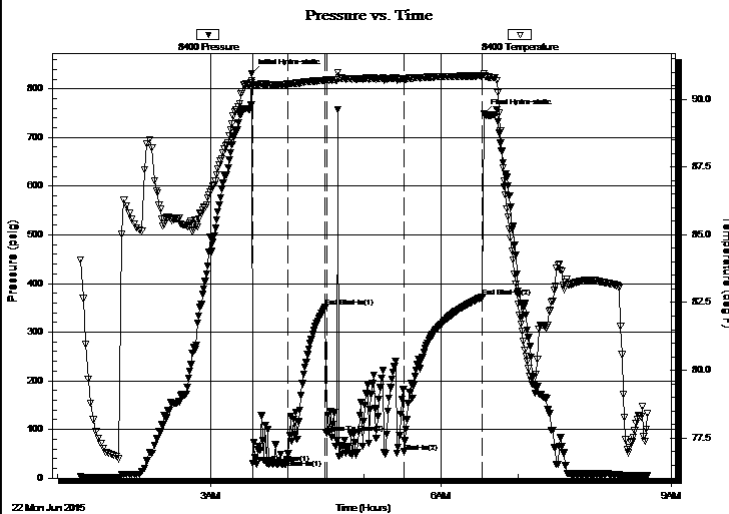
23-16s-16e Osage,KS
Wigger #1
Job Ticket: 62928 **DST#: 2**
Test Start: 2015.06.22 @ 01:17:00

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:32:30
Time Test Ended: 08:42:00
Interval: 1571.00 ft (KB) To 1611.00 ft (KB) (TVD)
Total Depth: 1611.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Jared Scheck
Unit No: 55
Reference Elevations: 1134.00 ft (KB)
1124.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8400 Inside
Press@RunDepth: 53.90 psig @ 1572.00 ft (KB) Capacity: 5000.00 psig
Start Date: 2015.06.22 End Date: 2015.06.22 Last Calib.: 2015.06.22
Start Time: 01:18:00 End Time: 08:42:00 Time On Btm: 2015.06.22 @ 03:32:00
Time Off Btm: 2015.06.22 @ 06:33:30

TEST COMMENT: IFP-30 Minutes-Weak blow built 1/2 inch into bucket
ISIP-30 Minutes-No blow back
FFP-60 Minutes-Weak blow started to die off flushed tool good surge built 2 1/2 inches strated to die off
FSIP-60 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	831.85	90.69	Initial Hydro-static
1	29.87	90.50	Open To Flow (1)
28	38.99	90.56	Shut-In(1)
58	351.56	90.70	End Shut-In(1)
59	91.60	90.71	Open To Flow (2)
119	53.90	90.73	Shut-In(2)
181	372.77	90.86	End Shut-In(2)
182	749.33	90.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
32.00	VSOCM 3%oil 97%mud	0.16

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Messenger Petroleum Inc
525 S Main St
Kingman KS 67068+1968
ATTN: Frank Mize

23-16s-16e Osage,KS
Wigger #1
Job Ticket: 62928 **DST#: 2**
Test Start: 2015.06.22 @ 01:17:00

Tool Information

Drill Pipe:	Length: 1263.00 ft	Diameter: 2.76 inches	Volume: 9.35 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 300.00 ft	Diameter: 2.25 inches	Volume: 1.48 bbl	Weight to Pull Loose: 30000.00 lb
			<u>Total Volume: 10.83 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 26000.00 lb
Depth to Top Packer:	1571.00 ft			Final 26000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			1548.00	
Hydraulic tool	5.00			1553.00	
Jars	6.00			1559.00	
Safety Joint	2.00			1561.00	
Packer	5.00			1566.00	28.00 Bottom Of Top Packer
Packer	5.00			1571.00	
Recorder	1.00	8400	Inside	1572.00	
Recorder	1.00	6666	Outside	1573.00	
Anchor	28.00			1601.00	
Bullnose	4.00			1605.00	34.00 Bottom Packers & Anchor
Total Tool Length:	62.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Messenger Petroleum Inc

23-16s-16e Osage,KS

525 S Main St
Kingman KS 67068+1968

Wigger #1

Job Ticket: 62928

DST#: 2

ATTN: Frank Mize

Test Start: 2015.06.22 @ 01:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
32.00	VSOCM 3%oil 97%mud	0.157

Total Length: 32.00 ft Total Volume: 0.157 bbl

Num Fluid Samples: 0

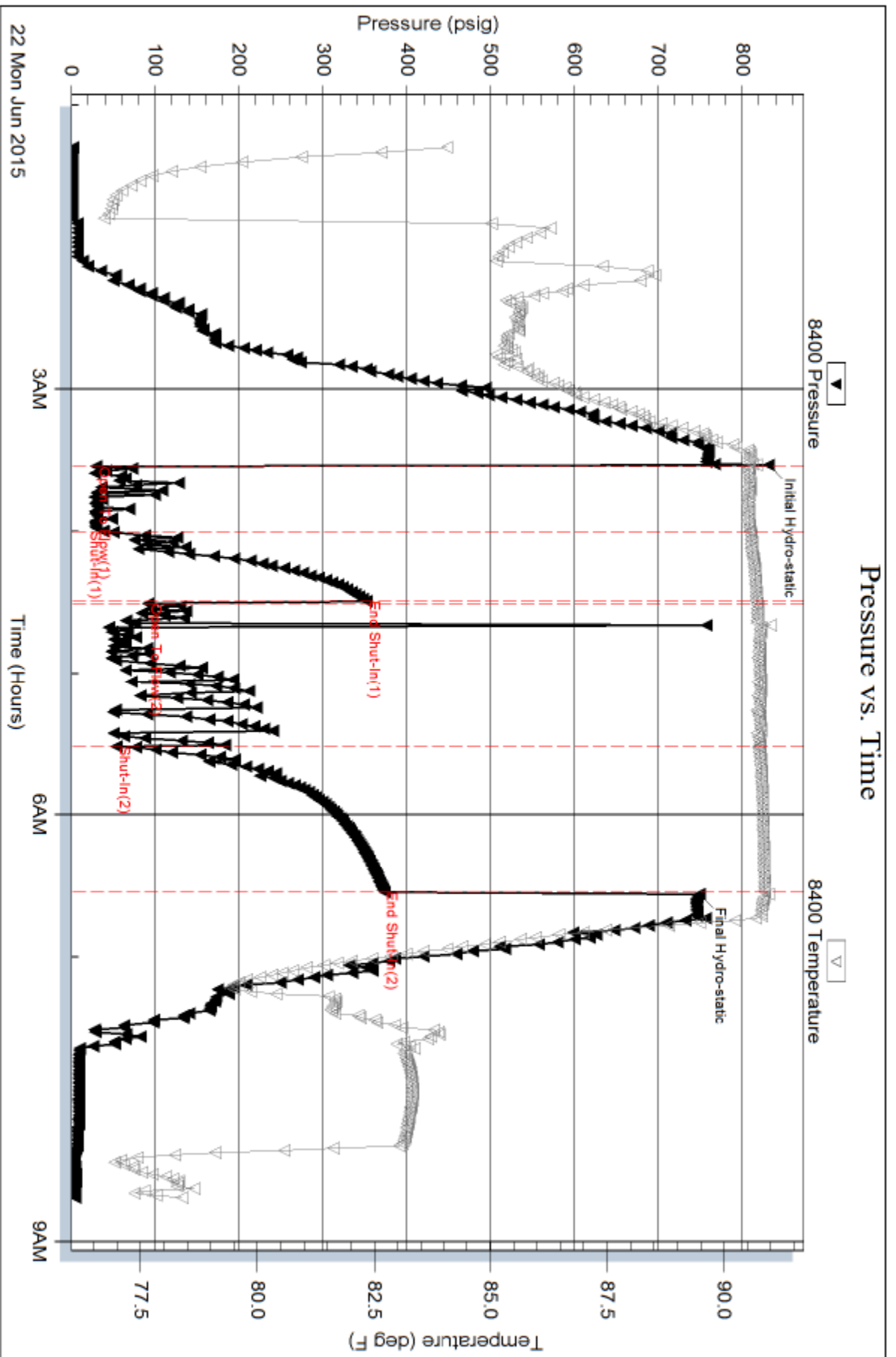
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

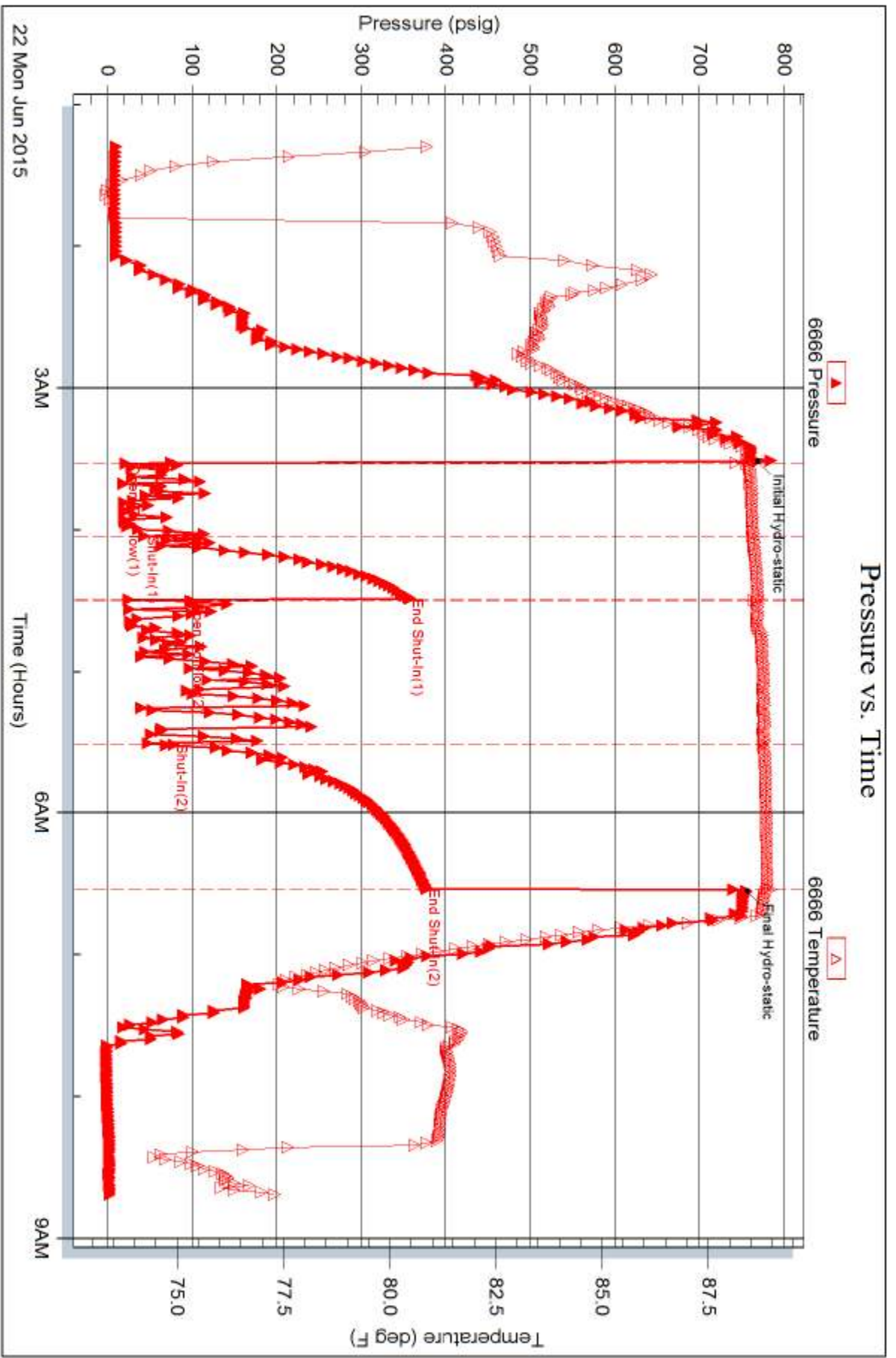


Serial #: 6666

Outside Messenger Petroleum Inc

Wigger #1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 62928

Printed: 2015.06.24 @ 10:59:44



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 62927

Well Name & No. Wigger #1 Test No. 1 Date 6-21-2015
 Company Messenger Petroleum Inc Elevation 1134 KB 1124 GL
 Address 525 S Main St Kingman KS 67068-1968
 Co. Rep / Geo. Frank Mize Rig Summit Drilling Company
 Location: Sec. 23 Twp. 16 Rge. 16 Co. Osage State KS

Interval Tested 1574 - 1598 Zone Tested Mississippian
 Anchor Length 24 Drill Pipe Run _____ Mud Wt. 9.4
 Top Packer Depth 1569 Drill Collars Run _____ Vis 53
 Bottom Packer Depth 1574 Wt. Pipe Run _____ WL 9.2
 Total Depth 1598 Chlorides 900 ppm System LCM 4

Blow Description IFP - Very weak Blow Died off 15 minutes into op
ISIP - NO Blow Back
FFP - Very Weak Blow Did not Build
FSIP - NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
2	Oil Spack mud			99	
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 795 Test 1050 T-On Location 9:00 AM
 (B) First Initial Flow 32 Jars 250 T-Started 11:27 AM
 (C) First Final Flow 72 Safety Joint 75 T-Open 2:29 PM
 (D) Initial Shut-In 316 Circ Sub _____ T-Pulled 4:29 PM
 (E) Second Initial Flow 41 Hourly Standby _____ T-Out 19:08
 (F) Second Final Flow 168 Mileage 400 At West Bend Comments NO actual steps
 (G) Final Shut-In 273 Sampler 380
 (H) Final Hydrostatic 767 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1905
 Final Flow 30 Accessibility 150 MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1905

Approved By

Our Representative

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 62928

Well Name & No. Wigger #1 Test No. 2 Date 6-22-2015
 Company Messenger Petroleum Inc Elevation 1134 KB 1124 GL
 Address 525 Smain St Haysman KS 67068 + 1968
 Co. Rep / Geo. Frank Mize Rig Summit Drilling
 Location: Sec. 23 Twp. 16 Rge. 16 Co. Osage State KS

Interval Tested 1576-1611 Zone Tested Mississippian
 Anchor Length 34 Drill Pipe Run _____ Mud Wt. 9.4
 Top Packer Depth 1571 Drill Collars Run _____ Vis 53
 Bottom Packer Depth 876 Wt. Pipe Run _____ WL 9.2
 Total Depth 1611 Chlorides 900 ppm System LCM 4

Blow Description I FP - weak blow built 1/2 inch started to die off
ISIP - NO Blow Back
FFP - Weak Blow started Die Flushed Tool Good Surge Built 2 inches Died off
FSIP - NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>32</u>	<u>slightly oil mud</u>		<u>3</u>		<u>97</u>
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 831 Test 1050 T-On Location 12:00
 (B) First Initial Flow 29 Jars 250 T-Started 1:17 AM
 (C) First Final Flow 38 Safety Joint 75 T-Open 3:30
 (D) Initial Shut-In 351 Circ Sub _____ T-Pulled 6:30
 (E) Second Initial Flow 91 Hourly Standby _____ T-Out 8:42 AM
 (F) Second Final Flow 53 Mileage 400 RT Great Bend Comments the catwalk steps
 (G) Final Shut-In 372 Sampler 380
 (H) Final Hydrostatic 749 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1905
 Accessibility 150 MP/DST Disc't _____
 Sub Total 1905

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	Messenger Petroleum, Inc.	Station Name:		Ticket No.:	100573		
Address:	625 S. Main st.	AFE No.:		Date:	6/19/2015		
City, State, Zip:	Kingman, Ks. 67068 + 1988	Job type:	Surface Pipe				
Service District:	Madison, Ks	Well Details:	225' of 8 5/8" casing 24lb. 12 1/4" hole @ 228'				
Well name & No.:	Wigger # 1	Well Location:	23-16s-16e	County:	Osage		
				State:	Kansas		
Equipment #	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	AM PM	1:00pm
201	Jerry				ARRIVED AT JOB	AM PM	3:30pm
202	Bryan				START OPERATION	AM PM	2:00am
30	Brad				FINISH OPERATION	AM PM	3:00am
					RELEASED	AM PM	3:15am
					MILES FROM STATION TO WELL		67 miles

Treatment Summary

Rig up to 8 5/8" casing, break circulation with fresh water. Mixed 125 sks Regular cement w/ 3% Calcium Chloride and Flocale. Displaced cement with 12.5 Bbls water. Shut down - close casing in with good cement returns. Job Complete, wash up-tear down "Thank You"

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
c20101	Cement Pump (Longstring & Plug)	ea	1.00	\$790.00	\$790.00		\$790.00
c00101	Heavy Equip. One Way	mi	20.00	\$3.25	\$65.00		\$65.00
p01600	Regular - Class A Cement	sack	126.00	\$14.85	\$1,868.25		\$1,868.25
p01608	Calcium - Chloride	lb	350.00	\$0.75	\$262.50		\$262.50
p01611	FLO-Seal	lb	30.00	\$2.15	\$64.60		\$64.60
c00104	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00		\$300.00
c00102	Light Equip. One Way	mi	20.00	\$1.50	\$30.00		\$30.00

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to effect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.

Gross:	\$ 3,368.25	Net:	\$ 3,368.25
Total Taxable	\$2,183.25	Tax Rate:	7.150%
		Sale Tax:	\$ 166.10
		Total:	\$ 3,524.35

Date of Service: 6/19/2015
 HSI Representative: Brad Butler
 Customer Representative: _____
 "Thank You"

X _____
 CUSTOMER AUTHORIZED AGENT

Customer Comments or Concerns:

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.

