



1265644



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>			PRODUCTION INTERVAL: Top _____ Bottom _____	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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Form	ACO1 - Well Completion
Operator	Concorde Resources Corporation
Well Name	McDaniel 1-12
Doc ID	1265644

Tops

Name	Top	Datum
Anhydrite Top	2222	+631
Anhydrite Base	2240	+613
Topeka	3501	-648
Heebner	3717	-864
Toronto	3732	-879
Lansing	3760	-907
Muncie Creek	3932	-1079
Stark	4020	-1167
Hushpuckney	4060	-1207
BKC	4095	-1242
Marmaton	4134	-1281
Altamont	4154	-1301
Pawnee	4226	-1373
Myrick Station	4267	-1414
Ft. Scott	4284	-1431
Cherokee	4311	-1458
Johnson	4354	-1501
Morrow Shale	4422	-1569
Mississippi	4478	-1625



4052  
3995

T. ET NUMBER 49529

LOCATION Oakley ks.

FOREMAN Cory Davis

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

**Invoice # 805766**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-15	3012	MCDANIEL #1-12	12	15	34W	Logan
CUSTOMER		Mailing Address		CITY	STATE	ZIP CODE
Concorde Res.		Oakley s.to goldsp w.to curv s.to curv w.to road 340 N. into				
TRUCK #	DRIVER	TRUCK #	DRIVER			
731	Cody R.	693	Keith C.			
528	Bill S.					

JOB TYPE 2 Stage HOLE SIZE 7 7/8 HOLE DEPTH 4560 CASING SIZE & WEIGHT 5 1/2 17#  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER shoe 44.42'  
 SLURRY WEIGHT 14.6/12.3 SLURRY VOL 1.42/1.9 WATER gal/sk 6.9/10.8 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 106 1/4 52 1/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - rig down w/w 2-run casing with float equipment (scratchers on 3, 4, 5, 6, 7, 8, 9, 10, 11, 12 4 on each - cents on 2, 4, 6, 8, 10, 12, 14, 16, 20, 52 - Baskets on Bottom of 3, 21, 53 DV tool on top of 53 at 2197') finish running casing Hook up to rig pump circulate for 1 hour. Hook up to pump truck mix mud flush followed by 175 sks O.W.C. shut down wash up + release plug displace 106 1/4 B3L (60 water 56 mud) shut down drop dart wait 15 min. open tool 1000 psi. circ for 2 1/2 hours with rig pump. Hook up to pump truck mix mud flush pump 30 sks in rat hole 395 sks 60/40 8% gel 1/4" flo down hole shut down wash up and release plug Displace 52 1/4 B3 water plug land at 1400 psi - rig down  
 Bell went trou at 600 psi  
 Thanks Cory Davis & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0454	1	PUMP CHARGE	3,900.00	3,900.00
CE0002	40	MILEAGE	7.15	286.00
CE0710	27.98	Cement Delivery Charge	1.75	1,958.60
CC5862	175 sks	Thixo Blind Th O.W.C.	26.00	4,550.00
CC5831	425	Lite-Weight Blend 60/40:8%	17.50	7,437.50
CC6075	106	Celloflake	2.00	212.00
CC6125	1,000 gal	Mud Flush	.65	650.00
CC5300	2 gal	KCL	27.00	54.00
CP8254	1	5 1/2 Latch down plug Assembly	400.00	400.00
CP8485	1	5 1/2 AFU Float Shoe	585.00	585.00
CP8554	10	5 1/2 Centralizer	81.00	810.00
CP8629	3	5 1/2 Basket	385.00	1,155.00
CP8676	40	5 1/2 Scratchers	75.00	3,000.00
CP8801	1	5 1/2 DV Tool	5,970.00	5,970.00
		sub total		30,968.10
		30% less		9,290.43
		sub total		21,677.67
		SALES TAX		1,390.12
		ESTIMATED TOTAL		23,067.79

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

PEP

3975  
3894

8:30P  
TICKET NUMBER 47817  
LOCATION Oakley K&E  
FOREMAN Jerry V

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

Invoice # 005463 KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-20-15	3612	McDaniel 1-12	12	15	34W	Logan	
CUSTOMER <u>Concord Resources Corp</u>		Oakley St to Gold W to curve S to curve W to 370 N into		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				753	Michael		
CITY		STATE		566	Keith		
		ZIP CODE		714			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 303 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 303 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL 1.24 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 18661 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on rig up on W62 break circulated as with rig tree hookup to truck & mix 200 sks com class cement 3% CC 2% gel wash up & displace with 18661 fresh H2O & start in. Circulated approx 2 bbl to pt

Cement did  
circulate

Thanks Jerry  
& Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500 <sup>00</sup>	1500 <sup>00</sup>
CE0002	40	MILEAGE	7 <sup>15</sup>	286 <sup>00</sup>
CE0710	9.4	ten mileage delivery (min)	660 <sup>00</sup>	660 <sup>00</sup>
CC-5871	200 sks	surface blend (com 352)	23 <sup>00</sup>	4600 <sup>00</sup>
			Subtotal	7046 <sup>00</sup>
			-30%	2113 <sup>80</sup>
			Subtotal	4932 <sup>20</sup>
			SALES TAX	257.60
			ESTIMATED TOTAL	5189.80

Flavin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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T. ET NUMBER 49529

LOCATION Oakley ks.

FOREMAN Cory Davis

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