

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1265741
OIL & GAS CONSERVATION DIVISION

Form ACO-1
November 2016

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

1265741



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	AHS Cattle Co. 7
Doc ID	1265741

All Electric Logs Run

Geologist Log
Sonic Cement Bond Log
Composite Log
Compensated Neutron PEL Density Micro Log
Phased Induction Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	AHS Cattle Co. 7
Doc ID	1265741

Tops

Name	Top	Datum
Kansas City	4368	-2987
Stark SH	4512	-3131
Swope	4526	3145
Mississippian SH	4800	3419
Kinderhook SH	5064	3683
Misener SD	5163	3782
Maquoketa SH	5178	797
Total Depth	5434	N/A



PAGE	CUST #	YARD #	INVOICE DATE
1 of 1	1000719	1718	08/17/2015
INVOICE NUMBER			
91889825			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

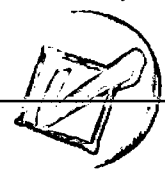
J LEASE NAME AHS Cattle Company 7
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40865951	86779		Net - 30 days	09/16/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/13/2015 to 08/13/2015</i>				
0040865951				
171812756A Cement-New Well Casing/Pi 08/13/2015 Cement Conductor				
60/40 POZ	350.00	EA	5.40	1,889.76 T
Celloflake	88.00	EA	1.66	146.50 T
Calcium Chloride	903.00	EA	0.47	426.62 T
Sugar	50.00	EA	2.25	112.49 T
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	2.02	101.24
Heavy Equipment Mileage	100.00	MI	3.37	337.46
"Proppant & Bulk Del. Chgs., per ton mil	753.00	EA	1.12	847.02
Depth Charge; 0-500'	1.00	EA	449.95	449.95
Blending & Mixing Service Charge	350.00	BAG	0.63	220.47
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.74	78.74

ENTERED
AUG 27 2015
9121BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,610.25
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	193.15
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,803.40
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Customer <i>Chief-Tain Oil</i>	Lease No.	Date <i>08-13-15</i>
Lease <i>AHS Cattle Company</i>	Well # <i>7</i>	
Field Order # <i>12756</i>	Station <i>PRA-H EC</i>	Casing <i>13 3/8</i>
	Depth <i>323'</i>	County <i>BARTON</i>
Type Job <i>CNW 13 3/8 Conductor</i>	Formation	State <i>KS</i>
		Legal Description <i>12-35-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>								
Depth <i>323'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>46</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>400</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>SW 41 E</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>743'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Kyan moles</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>27900 78982 86779 19959 21010</i>		
Driver Names <i>Sullivan ERANT</i>	<i>MCRAWD</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:15</i>					<i>on loc</i>
					<i>RUN 13 3/8 CONDUCTOR</i>
					<i>CASING ON BOTTOM</i>
<i>12:40</i>					<i>HOOK UP TO CIRC</i>
<i>12:45</i>			<i>3</i>		<i>ST SPACER</i>
					<i>MIX CMT 350 SK 60/40/107 3% ACC 1/16</i>
			<i>75</i>		<i>CMT MIX. @</i>
					<i>ST DISP</i>
<i>1:45</i>			<i>46</i>		<i>plug down</i>
					<i>1 circ 10 Bbl cmt Pit</i>
					<i>JOB COMPLETE</i>
					<i>Thank you</i>



PAGE	CUST	YARD #	INVOICE DATE
1 of 1	1000719	1718	08/20/2015
INVOICE NUMBER			
91893690			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME AHS Cattle Company 7
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40867244	20920		Net - 30 days	09/19/2015		
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/18/2015 to 08/18/2015						
0040867244						
171812682A Cement-New Well Casing/Pi 08/18/2015 Cement 5 1/2" Longstring						
A Serv Lite			100.00	EA	5.24	524.06 T
AA2 Cement			150.00	EA	6.85	1,027.96 T
Celloflake			25.00	EA	1.49	37.29 T
C-41P			29.00	EA	1.61	46.76 T
Salt			752.00	EA	0.20	151.57 T
FLA-322			113.00	EA	3.02	341.64 T
Gilsonite			750.00	EA	0.27	202.57 T
Mud Flush			500.00	EA	0.60	302.34 T
Super Flush II			500.00	EA	0.62	308.39 T
Mag Chem 10CR			423.00	EA	1.09	460.40 T
Claymax KCL Substitute			5.00	EA	14.11	70.55 T
"Latch Down Plug & Baffle, 5 1/2" (Blu			1.00	EA	161.25	161.25
"Auto Fill Float Shoe 5 1/2" (Blue)"			1.00	EA	145.12	145.12
"Turboizer, 5 1/2" (Blue)"			9.00	EA	44.34	399.09
"5 1/2" Basket (Blue)"			2.00	EA	116.91	233.81
"Unit Mileage Chg (PU, cars one way)"			50.00	MI	1.81	90.70
Heavy Equipment Mileage			100.00	MI	3.02	302.34
"Proppant & Bulk Del. Chgs., per ton mil			573.00	EA	1.01	577.47
Depth Charge; 5001-6000'			1.00	EA	1,160.99	1,160.99
Blending & Mixing Service Charge			250.00	BAG	0.56	141.09
Plug Container Util. Chg.			1.00	EA	100.78	100.78
"Service Supervisor, first 8 hrs on loc.			1.00	EA	70.55	70.55

ENTERED
 AUG 26 2015
 9304 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,856.72
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	260.51
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,117.23
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12682 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>8/18/15</i> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____								
CUSTOMER <i>Chieflain Oil Company Inc</i>		LEASE <i>AHS Cattle Company</i> WELL NO. <i>7</i>								
ADDRESS _____		COUNTY <i>Butler</i> STATE <i>Ks</i>								
CITY _____ STATE _____		SERVICE CREW <i>Scott L. Skrawn, Mike</i>								
AUTHORIZED BY <i>Ryan Maltz</i>		JOB TYPE: <i>5 1/2 Long String CWL</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>20920</i>	<i>1.75</i>						<i>8/18/15</i>			<i>4:30</i>
<i>19467</i>	<i>.5</i>									
						ARRIVED AT JOB	<i>8/18/15</i>			<i>4:30</i>
						START OPERATION	<i>8/18/15</i>			<i>8:37</i>
						FINISH OPERATION	<i>8/18/15</i>			<i>9:50</i>
						RELEASED	<i>8/18/15</i>			<i>10:30</i>
						MILES FROM STATION TO WELL _____				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A Seiv 1.4	SK	50		650.00
CP105	AA7 Cement	SK	150		2550.00
CP106	A Seiv 1.4	SK	50		650.00
CC127	Yellowflax	lb	25		92.50
CC105	C-41P	lb	29		116.00
CC111	Salt	lb	752		376.00
CC114	Mud chem 10CP	lb	473		1147.10
CC129	F18 322	lb	113		847.50
CC1701	Gilsonite	lb	750		502.50
CF607	Latch down Plug + Baffle 5 1/2	EA	1		401.00
CF1251	Auto Fill float shoe 5 1/2	EA	1		360.00
CF1651	Tooth hizers 5 1/2	EA	9		990.00
CF1901	Bracket 5 1/2	EA	2		580.00
C704	Claymat Kcl Substitute	Gal	5		17.50
CC151	Mud Flush	Gal	500		750.00
CC155	Super Flush II	Gal	500		765.00
E100	Unit Material Pickups	M	50		775.00
E101	Heavy Equipment Material	M	100		750.00
E113	Prop + Bulk Delivery	TM	573		1431.75
SUB TOTAL					

CHEMICAL / ACID DATA:			

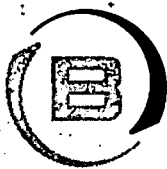
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL *164*

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET

1718 12683 A

CONTRACTINATION

DATE: _____ TICKET NO. 1718 12683

DATE OF JOB <u>8/18/15</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____								
CUSTOMER <u>Chieftain Oil Company</u>		LEASE <u>AHS Cattle Company</u> WELL NO. <u>7</u>								
ADDRESS _____		COUNTY <u>Barber</u> STATE <u>Kes</u>								
CITY _____ STATE _____		SERVICE CREW <u>Scott, Sherman, Mike</u>								
AUTHORIZED BY <u>Ryan Maltz</u>		JOB TYPE: <u>5 1/2 Long string CIVIL</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>20926</u>	<u>1.25</u>						<u>8/18/15</u>			<u>4:30</u>
<u>19862</u>	<u>.5</u>									
ARRIVED AT JOB							<u>8/18/15</u>	AM	PM	<u>4:30</u>
START OPERATION							<u>8/18/15</u>	AM	PM	<u>8:37</u>
FINISH OPERATION							<u>8/18/15</u>	AM	PM	<u>9:37</u>
RELEASED							<u>8/18/15</u>	AM	PM	<u>10:30</u>
MILES FROM STATION TO WELL _____										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CF 706</u>	<u>Depth Charge 5001-6000'</u>	<u>4hr</u>	<u>1</u>		<u>2880.00</u>
<u>CF 740</u>	<u>Blending + Mixing Service Charge</u>	<u>SK</u>	<u>250</u>		<u>350.00</u>
<u>5003</u>	<u>Service Supervisor</u>	<u>ea</u>	<u>1</u>		<u>175.00</u>
<u>CF 504</u>	<u>Ply Containers utilization</u>	<u>Job</u>	<u>1</u>		<u>230.00</u>

SUB TOTAL 17,007.85

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 17,685.72

SERVICE REPRESENTATIVE _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>Chieftain Oil Comp</i>		Lease No.		Date <i>8/18/15</i>	
Lease <i>AHS cattle Company</i>		Well # <i>7</i>			
Field Order # <i>17082A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2 15.5</i>	Depth <i>5215</i>	County <i>Butler</i>	State <i>KS</i>
Type Job <i>5 1/2 Long string CMLU</i>			Formation	Legal Description <i>12-55-17</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>5215</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>123.6</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>7000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Kyle Molt</i>			Station Manager <i>Kevin Gardley</i>			Treater <i>Scott Graves</i>		
Service Units	<i>36970</i>	<i>33708</i>	<i>19960</i>					
Driver Names	<i>Scott</i>	<i>Shawn</i>	<i>Mike</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					On Location Safety Meeting Rig
4:45					Run float equipment - 1 Rockets 1, 7 Turbos 2, 4, 6, 8, 10, 11, 12, 14, 16
5:50					Circulate 30min on IT # 1.0
7:10					Break circulation on well
8:37	0			4	Pump H ₂ O Spacer
8:38	200		5	4.8	Pump 500 gallons Wash Flush
8:41	250		12	4.5	Pump H ₂ O Spacer
8:42	250		5	4.5	Pump 500 gallons Super Flush
8:45	500		12	4.8	Pump H ₂ O Spacer
8:46	400		5	5.1	Mix 50 SKS A Seel lite 17.6 ppg
8:50	450		16.8	5.2	Mix 150 SKS AAZ 15 ppg
8:57			38.2		Intake pump shut down
8:58					Wash pump + lines clean
9:05				5.2	Release plug start displacement
9:21			86	5.1	lft pressure
9:30	400		29	3.4	Reduce Rate
9:35	650		86	3.4	Plug landed
9:37	1800				Increase Pressure
9:37					Release Pressure Plug NO Returns
9:45	0		8.5	2.5	Plug Put back 20 SKS A Seel lite
9:50	0		6.5	2.5	Plug Mouse hole 20 SKS A Seel lite



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000719	1718	09/01/2015
INVOICE NUMBER			
91904413			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME AHS Cattle Co. 7
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

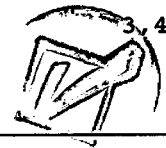
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40870579	27463		Net - 30 days	10/01/2015		
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
				M		
<i>For Service Dates: 08/27/2015 to 08/27/2015</i>						
0040870579						
171811888A Cement-New Well Casing/Pi 08/27/2015						
Cement Squeeze						
Common Cement 150.00 EA 6.40 959.86 T						
Calcium Chloride 94.00 EA 0.42 39.47 T						
Claymax KCl Substitute 2.00 EA 14.00 28.00 T						
"Unit Mileage Chg (PU, cars one way)" 100.00 MI 1.80 179.97						
Heavy Equipment Mileage 150.00 MI 3.00 449.93						
"Proppant & Bulk Del. Chgs., per ton mil 353.00 EA 1.00 352.95						
Depth Charge; 4001'-5000' 1.00 EA 1,007.85 1,007.85						
Blending & Mixing Service Charge 150.00 BAG 0.56 83.99						
"Service Supervisor, first 8 hrs on loc. 1.00 EA 69.99 69.99						
Cement Squeeze Manifold 1.00 EA 199.97 199.97						

ENTERED
 SEP 08 2015
 9304BC

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL 3,371.98
 TAX 77.05
 INVOICE TOTAL 3,449.03



Customer WHEATON OIL CO. INC		Lease No.	Date 8-26-12		
Lease HHS CATTLE CO.		Well # 17			
Field Order # 11888	Station PRATT, KS	Casing 5 7/8	Depth	County BARBER	State KS
Type Job CNW - SQUEEZE	Formation	Legal Description 12-35-12			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 7/8							
Depth	Depth	From 4800	To 4801	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative ROB	Station Manager KEVIN	Treater COONLEY
Service Units 83353	27463	
Driver Names KE	SCOTT	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					ON LOCATION
					PERFS 2 HOLES AT 4800'
					OPEN 8 5/8 B.H. - DEAD
1145	100		1	1	HOOK UP TO 5 1/2 CSC
					LOAD CSC - 1661
	1000		6	2	INJECTION RATE
					2 BPM - 1000#
1200	500 - ISIP				STRONG POW ON 8 5/8 B.H.
1230					ISIP - 500#
					FINISH FOR TODAY

BASIC

PAGE 2

energy services, L.P.

TREATMENT REPORT

Customer WHEATHAW OIL CO. INC	Lease No. WHS CATTLE CO	Well # 7	Date 8-27-15
Field Order # 11888	Station PRATT, KS	Casing 3 1/2	Depth 572
Type Job PAW - SQUEEZE	Formation	County BARBER	State KS
Legal Description 12-35-12			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size 2 7/8	Shots/Ft 2	HOLES	Acid	RATE	PRESS	ISIP
Depth	Depth	From 4800	To 4801	Pre Pad	Max		5 Min.
Volume 2.7	Volume 2.7	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth 4600	From	To	Flush	Gas Volume		Total Load

Customer Representative RYAN	Station Manager KEVIN	Treater COOKLEY
Service Units 83353	77686-19905	70959-73768
Driver Names KC	SCOTT	WATKINS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					ON LOCATION
					PKR SET - 4818'
1053		2000	1	1	PSI TEST TBC - HOLD 2000'
					SET PKR - 4688
1108	600		1	1	LOAD PAW - 600'
		1800	3	2	IWT, RATE TBC - 2 BPM - 1000'
					8 5/8 B.H. - STOP & BLOW
1118		1000	0	2	START MIX 100 SL COMMON W/
		1000	5	2	8 5/8 B.H. - CIRCULATE
		400	20		START MIX 50 SL COMMON 2% CC
		100	30		FINISH MIX CEMENT
					WASH PUMP & LINE CLEAN
		0	0	2	START DESP
		300	13	2	CATCH PSI
		1000	27.1	2	PKR CLEAR
1200		1000	28		STOP - 1 bbl OVER - SHUT DN
		500			1 HOUR WITH 500'
1300					0' - PSI UP TO 1000' - WAIT 5 MIN
					RELEASE PSI - HOLD
					REVERSE OUT - NO CEMENT
1318					PULL STAS - SET PKR - 1000' SHUT DN

1400

JOB COMPLETE KEVIN



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

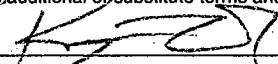
FIELD SERVICE TICKET
1718 11888 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-27-15 DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER HAZLETMAN OIL CO., INC		LEASE AHS CATTLE CO.		WELL NO. 7					
ADDRESS _____		COUNTY BARBER STATE K.S.							
CITY _____ STATE _____		SERVICE CREW K.G. SCOTT, MARTINE							
AUTHORIZED BY _____		JOB TYPE: CNW - SQUEEZE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27463	1/4	- 8/26					8-26	PM	0700
						ARRIVED AT JOB	8-26	PM	1130
19905	2 1/2	- 8/27				START OPERATION	8-26	AM	1145
						FINISH OPERATION	8-27	AM	1318
73768	1/4	- 8/27				RELEASED	8-27	AM	1400
						MILES FROM STATION TO WELL	50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
107100	COMMON CEMENT	SL	100		1600 -	
207100	COMMON CEMENT	SL	50		800 -	
102109	PULVERIZED LIME	LB	94		98.70	
10704	TOLEX MAX	GBL	2		70 -	
E100	PICKUP MILEAGE	Mi	100		450 -	
E101	HEAVY EQUIPMENT MILE.	Mi	150		1125 -	
E113	BULK DELIVERY	TM	353		881.25	
CE205	DEPTH CHARGE 4001-5000	EA	1		2520.00	
CE240	BLENDED CHARGE	SL	150		710.00	
5003	SERVICE SUPERVISOR	EA	1		175.00	
CE500	SQUEEZE MAINT.FOUL	EA	1		500.00	
					SUB TOTAL	8,429.95

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3,371.95
DISC. PRICE		

SERVICE REPRESENTATIVE:  THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____