

COLT ENERGY, INC.

Plugging Report

9/03/2015

Well: **Peterson #12-10**

2227 FSL, 4715 FEL

Section 10-T32S-R18E

Labette County, KS

API #15-099-24593

Please see the CP-1 Form for: Total Depth (TD), casing, etc.

9/02/2015

Had a short meeting with Rick (with Colt) Justin (with W-W) and Russell (with KCC) to go over the plugging plans prior to plugging.

Colt's pulling crew finished RIH the 2 3/8" tubing in the subject well, tagged bottom, picked up 1' so fluid could circulate. W-W Prod. Co. plumped up to the tubing and pumped in a mix of bentonite and water ("gel") to "gel the well up", this was followed by a 50' cement plug placed on bottom, disconnected from the tubing, pulled tubing to 500' where another 50' cement plug was placed, the tubing was pulled to 250', cement was pumped in and circulated to surface. The rest of the tubing was POOH, and the production casing was "topped off" with cement.

Russell Hine (KCC representative) was on-site during the plugging operations and approved the procedure and results.

Summary:

Used a total of 65 sacks of "common" (Portland) cement – no additives

9.3+/- sx from 1009 to 959

Gel spacer

9.3+/- sx from 500 to 450

Gel spacer

46.50+/- sx from 250 to surface

Apx. 5.38'+/- fill-up per sx of cmt

End Report

Rex. R. Ashlock
For: Colt Energy, Inc.