

# Job Data Sheet



COMPANY <b>Tapstone Energy</b>		PROJECT NUMBER <b>SOK 5260</b>	AFE/WORK ORDER <b>0</b>	DATE <b>8/6/2015</b>
CONTRACTOR <b>Nomac #7</b>		LEGAL DESCRIPTION <b>27734S19W</b>		
LEASE & WELL # <b>Ivan 22-34-9 1H</b>		COUNTY <b>Harper</b>	STATE <b>Kansas</b>	MILEAGE <b>100</b>
DIRECTIONS				

## KANSAS STATE LINE (NORTH OF BYRON) - HWY 58 & CR 60 - WEST SIDE OF

### RD

<input checked="" type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Long String	<input type="checkbox"/> Plug Back
<input type="checkbox"/> Squeeze	<input type="checkbox"/> Acid	<input type="checkbox"/> PTA	<input type="checkbox"/> Other
Casing Size <b>9 5/8"</b>	Thread <b>LTC</b>	Thread <b>LTC</b>	Thread <b>LTC</b>
Casing Weight <b>36#</b>	Thread <b>LTC</b>	Thread <b>LTC</b>	Thread <b>LTC</b>
Number and Type Units			
<b>Pump Truck &amp; Bulk Materials</b>			
Remarks			

Materials	<b>LEAD</b>	# of Sacks	Type	Est. BHST	Tubing Depth	Depth-TVD	Mud Weight/Type	
	<b>112-17</b>	<b>470</b>	Premium Plus (Class C)	<b>80°</b>				
	<b>H2O TO MIX</b>	Weight PPG	Yield F3/Sk	Water Gal/Sk	2% Calcium Chloride - 1/4apps Cello-Flake			
	<b>70.95</b>	<b>14.80</b>	<b>1.34</b>	<b>6.34</b>				
	<b>TAIL</b>	# of Sacks	Type					
	<b>0.00</b>							
	<b>H2O TO MIX</b>	Weight PPG	Yield F3/Sk	Water Gal/Sk				
	<b>0.00</b>							
	<b>TOP OUT</b>	# of Sacks	Type					
	<b>H2O TO MIX</b>	Weight PPG	Yield F3/Sk	Water Gal/Sk				
	<b>0.00</b>							
	<b>TAKE 50 # Sugar</b>							
	Additives							
	Additives							
	Additives							
Additives								
Additives								
Additives								

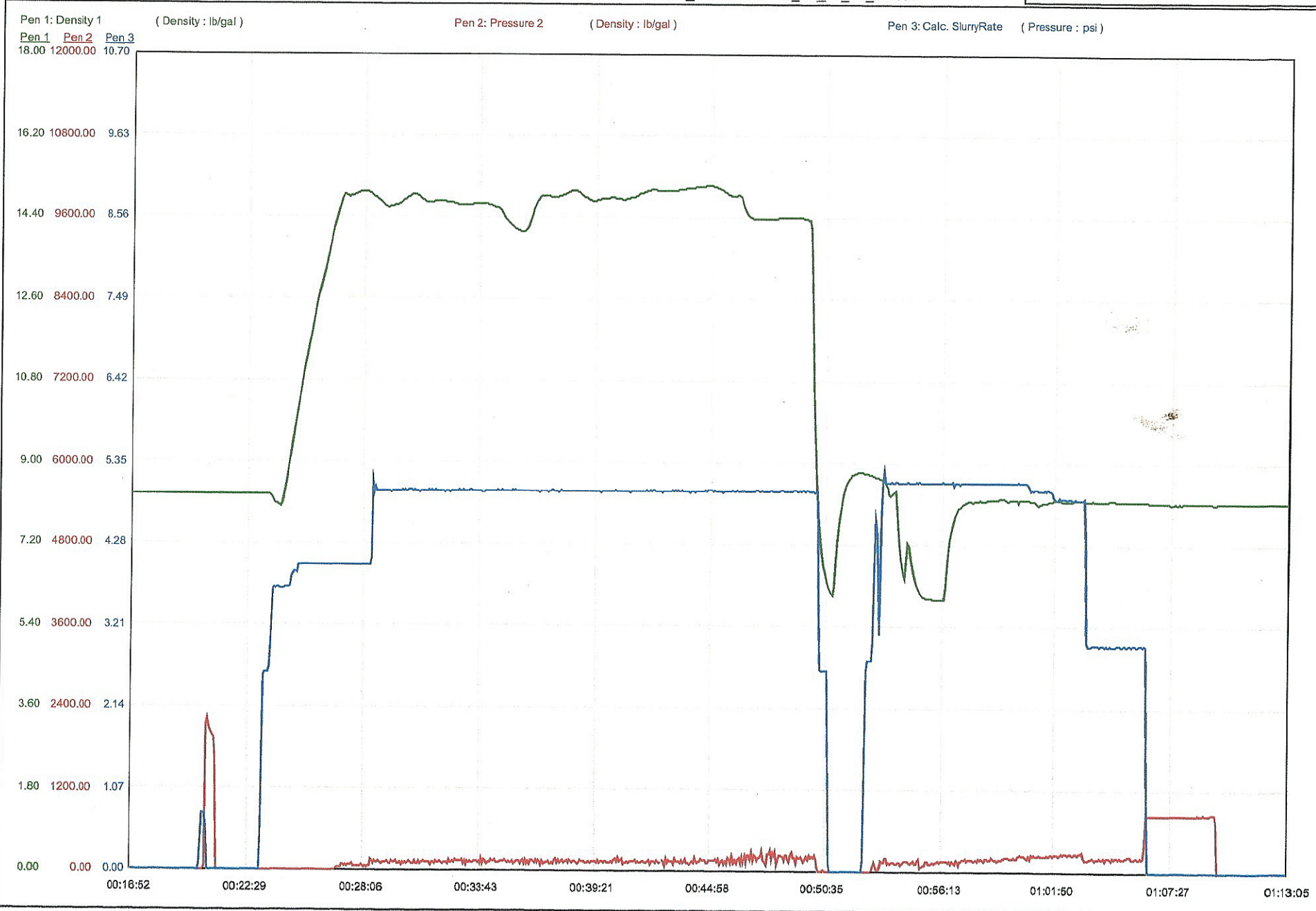
<b>Crew Called</b>	<b>Cement</b>	<b>Pumper</b>	<b>Bulky</b>	<b>Bulky</b>	<b>Bulky</b>
<b>Mike Hall</b>	<b>Joe Colonesse</b>	<b>Donnie Brown</b>	<b>Cheryl Newton</b>		

CEOL	Casing Size	9 5/8"	Casing Weight	36#	Thread	BTC
	Guide Shoe		Float Shoe		Float Collar	Insert Float Valve
	Centralizers - Number		Size		Type	
	Wall Cleaners - Number		Type		MSC (DV Tool)	MSC Plug Set
	Limit Clamps		Thread lock		Other	
Remarks						

Customer Rep.	<b>0</b>	Cell Phone		Office Phone		Fax	
Call Taken By	<b>Jared Sisco</b>				Time of Call		
Crew Called	<b>Mike Hall</b>	Date Ready	<b>8/6/15</b>	Location Time	<b>0:00</b>		
			Yard Time	<b>1830</b>	<b>8/6/15</b>		

SERVICE COMPANY: OTEX PUMPING  
TICKET NO: SOK 5260  
CUSTOMER NAME: TAPSTONE ENERGY  
WELL NAME: IVAN 223491H  
WELL LOCATION: HARPER CO.

DATE RECORDED: 08/07/2015  
JOB NO: SOK 5260  
UNIT DESCRIPTION: SERVA TWIN  
UNIT NOTES: SURFACE  
FILE NAME: TAPSTONE ENERGY\_IVAN 223491H\_15\_08\_07\_#1.csv



**O-TEX PUMPING LLC**

Service Location Fairview, Oklahoma  
 Service Address 601 Industrial Blvd 73737

**FIELD RECEIPT**

Phone number 580-227-2727

Project Number: SOK 5260

Service Date: 8/7/2015  
 Customer Tapstone Energy  
 Address:  
 City  
 St  
 Customer Rep 0  
 Phone 0

Well Name: Ivan 22-34-9  
 Well Number: 1H  
 County: Harper  
 State: Kansas  
 API # 15-077-22153-01-00  
 AFE # 0  
 PERMIT #

JOB TYPE  
 CASING SIZE  
 Job Type  
 Surface  
 Serv. Sup.  
 Mike Hall  
 Page 1 of 1

Pump # 980010  
 Pump 2 # 0

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	\$ 4.26	100.0	\$426.00	78%	\$332.28	\$93.72
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$ 7.32	100.0	\$732.00	78%	\$570.96	\$161.04
ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$ 2.95	1,130.0	\$3,333.50	78%	\$2,600.13	\$733.37
MX001	Bulk Material Mixing Service Charge	per cuft	\$ 3.27	496.0	\$1,621.92	78%	\$1,265.10	\$356.82
CC001	Pump Charge 0-1000'	(per 4 hrs)	\$ 2,038.61	1.0	\$2,038.61	78%	\$1,590.12	\$448.49
ML014	Fuel Surcharge *	per unit perjob	\$ 653.40	1.0	\$653.40	100%	\$653.40	\$0.00
AE014	Environmental Fee*	per job	\$ 228.69	1.0	\$228.69	100%	\$228.69	\$0.00
PC003	Employee/Supervisor Retention/perdiem	per job	\$ 1,306.80	4.0	\$5,227.20	78%	\$4,077.22	\$1,149.98
JM001	Data Acquisition System	Per Job	\$ 1,437.48	1.0	\$1,437.48	78%	\$1,121.23	\$316.25
AE002	Cement Head with manifold	per job	\$ 1,176.12	1.0	\$1,176.12	78%	\$917.37	\$258.75
AE003	Circulation Equipment( 40' of equipment)	per job	\$ 1,633.50	1.0	\$1,633.50	78%	\$1,274.13	\$359.37
CL017	9 5/8" Top Rubber Plug	Each	\$ 338.80	1.0	\$338.80	35%	\$118.58	\$220.22
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	\$ 30.80	470.0	\$14,476.00	78%	\$11,291.28	\$3,184.72
CP010	Cello Flake	per lb	\$ 4.20	118.0	\$495.60	78%	\$386.57	\$109.03
CP018	Calcium Chloride	per lb	\$ 1.22	884.0	\$1,078.48	78%	\$841.21	\$237.27
CP031	Sugar	per lb	\$ 3.39	50.0	\$169.50	0%	\$0.00	\$169.50
CC015	Pump Charge Additional Hours	per hour/per unit	\$ 588.06	-	\$0.00	75%	\$0.00	\$0.00
AE012	Bulk Unit Additional Hours	Per unit/per hour	\$ 130.68	-	\$0.00	75%	\$0.00	\$0.00
ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$ 2.95	-	\$0.00	78%	\$0.00	\$0.00
MX001	Bulk Material Mixing Service Charge	per cuft	\$ 3.27	-	\$0.00	78%	\$0.00	\$0.00
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	\$ 30.80	-	\$0.00	78%	\$0.00	\$0.00
CP018	Calcium Chloride	per lb	\$ 1.22	-	\$0.00	78%	\$0.00	\$0.00
AE022	1" Pipe for Top-Out*	per ft	\$ 7.90	-	\$0.00	20%	\$0.00	\$0.00
AE000	Circulating hose (replacement)	per hose	\$ 1,375.00	-	\$0.00	0%	\$0.00	\$0.00
					\$35,066.80		\$27,268.27	\$7,798.53

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: \_\_\_\_\_

<b>JOB SUMMARY</b>		PROJECT NUMBER <b>SOK 5260</b>	TICKET DATE <b>08/07/15</b>
COUNTY <b>Harper</b>	STATE <b>Kansas</b>	CUSTOMER REP <b>0</b>	
COMPANY <b>Tapstone Energy</b>		EMPLOYEE NAME <b>Mike Hall</b>	
LEASE NAME <b>Ivan 22-34-9</b>	WELL NO. <b>1H</b>	JOB TYPE <b>Surface</b>	

EMP NAME <b>Mike Hall</b>	
<b>Joe Colonnesse</b>	
<b>Donnie Brown</b>	
<b>Cheryl Newton</b>	

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_ 0

Bottom Hole Temp. \_\_\_\_\_ 80 Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ 800 Total Depth \_\_\_\_\_

Tools and Accessories		Well Data	
Type and Size	Qty	New/Used	Weight
Auto Fill Tube	0		36#
Insert Float Va	0		9 5/8"
Centralizers	0		
Top Plug	0		0
HEAD	0		
Limit clamp	0		12 1/4"
Weld-A	0		
Texas Pattern Guide Shoe	0		
Cement Basket	0		

Materials		Operating Hours	
WBM	Density	Date	Hours
Mud Type	9	8/6	4.0
Disp. Fluid	8.33		
Fresh Water	10		
Fresh Waste BBL	8.33		
Spacer type			
Spacer type			
Acid Type	%		
Acid Type	%		
Surfactant	In		
NE Agent	In		
Fluid Loss	In		
Gelling Agent	In		
Fric. Red.	In		
MISC.	In		

Perfoac Balls	_____	Qty.	_____
Other	_____		_____
Other	_____		_____
Other	_____		_____
Other	_____		_____

Called Out **8/6/2015** On Location **8/6/2015** Job Started **8/7/2015** Job Completed **8/7/2015**

Date \_\_\_\_\_ Time **1830** Well Data **22:00** 0001 Job Completed **0200**

Hours On Location		Description of Job	
Date	Hours	Surface	
8/6	4.0	Surface	
			waited on casing 1.5 hr.
			Rig up ground level
			conducted job safety meeting
			rig up floor
			pressure test
			pump water spacer
			pump lead cement
			drop plug
			displacew/fresh water
			land plug-floats held
			rig down-leave location
Total	4.0	Total	2.0

MAX	1,500 PSI	AVG.	200
MAX	6 BPM	AVG	5
Feet	44	Reason	SHOE JOINT

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	470	Premium Plus (Class C)	2% Calcium Chloride - 1/2 apps Cello-Flake	6.34	1.34	14.80
2	0	0	0	0.00	0.00	0.00
3	0	0	0	0.00	0.00	0.00

Summary		Type:	
Preflush Breakdown	1,500 PSI	BBI	Fresh Water
MAXIMUM	NO/FULL	Gal - BBI	N/A
Lost Returns-f	794	Excess /Return BBI	46
Actual TOC	850	Calc. TOC	794
Bump Plug PSI:	10 Min	Final Circ. PSI:	300
5 Min.	15 Min	Cement Slurry BBI	112.2
		Total Volume BBI	180.17

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

JOB LOG						
COMPANY	COUNTRY	PROJECT NUMBER	TICKET DATE			
Tapstone Energy	USA	SOK 5260	08/07/15			
LEASE NAME	Well No.	STATE	COUNTY			
Ivan 22-34-9 1H		Kansas	Harper			
FIELD	EMPLOYEE NAME	CUSTOMER REP				
	Mike Hall					
AP/UVI #	SEC / TWP / RANG	TICKET AMOUNT				
15-077-22153-01-00	27/34S/9W	7,798.53				
	JOB PURPOSE	WELL TYPE				
	Surface	Oil & Gas				
Time	Rate (BPM)	Volume (BBL)(GAL)	Press.(PSI)		Job Description / Remarks	
			CSG.	Tbg		
8/6/15 1830					TIME ARRIVED IN YARD	
1835					Fit for duty meeting	
2045					Headed to location from yard!	
2200					Arrived on location	
2210					Tailgate Safety meeting	
2230					Rig up ground level	
2300					*wait on 12 joints of casing	
2330					Rig floor Safty Meeting	
2345					Rig Up	
8/7/15 0015			2000		Pressure test Pumps & lines	
0018	5.0	10.0	150		Pump Fresh Water Spacer	
0025	5.0	112.2	200		Pump Lead Cement @ 14.8	
0045	5.0				Shut Down Drop Plug	
0050	5.0	58.5			Displace w/Fresh Water	
0105	3.0		840		Land Plug	
					Check Floats	
					Floats Held	
0115					Release Pressure	
0120					Rig Down	
0200					Leave Location	
Bumped Plug	Final lift Psi	Floats Held	PSI ON CSG	CEMENT SURFACE	SUPERVISOR SIGNATURE	
YES	300	YES	840.0	yes	X	



Job Site Safety Meeting Attendance Sheet

Date: 8/6/2015

Job Site Leader: Mike Hall

Max Pressure: 1,500 PSI PSI

Company - Lease - Well #: Tapstone Energy / Ivan 22-34-9 1H

Ticket #: SOK 5260

Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
---------------------------------------	-----------------	-------------	----------------	-----------	----------	--------------

1	Mike Hall		530187	820041	pu/trl	Fairview	Otex
2	Joe Colonesse		980010	A245501	Pump	Fairview	Otex
3	Donnie Brown		88048	920048	Bulk	Fairview	Otex
4	Cheryl Newton		530154		pu	Fairview	Otex
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Job Site Safety Leader: Mike Hall

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immeadiately.

Remarks  
**Cement #1: Premium Plus (Class C): 2% Calcium Chloride -**  
**1/4pps Cello-Flake \* Cement # 2: 0: 0 \* Cement #3: 0: 0**  
**\* Cement #4: : \* Cement #5: :**

**CEMENTING COMPANY**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

\_\_\_\_\_  
Signature of Cementer or Authorized Representative

Name & Title Printed or Typed  
**Mike Hall**

Address  
**O-TEX Pumping LLC**  
**7303 N. Hwy 81**

City  
**Duncan**

State  
**OK**

Zip  
**73533**

Telephone (AC) Number  
**580-251-9919**

Date  
**August 6, 2015**

\*Remarks

**OPERATOR**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

\_\_\_\_\_  
Signature of Operator or Authorized Representative

\*Name & Title Printed or Typed

\*Operator

\*Address

\*City

\*State

\*Zip

\*Telephone (AC) Number

\*Date

**INSTRUCTIONS**

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.  
 B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.  
 C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

Remarks  
**Cement #1: Premium Plus (Class C): 2% Calcium Chloride  
 1/4pps Cello-Flake \* Cement # 2: 0: 0 \* Cement #3: 0: 0  
 \* Cement #4: : \* Cement #5: :**

**CEMENTING COMPANY**

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\_\_\_\_\_  
 Signature of Cementer or Authorized Representative

Name & Title Printed or Typed  
**Mike Hall**

Address  
**O-TEX Pumping LLC  
 7303 N. Hwy 81**

City  
**Duncan**

State  
**OK**      Zip  
**73533**

Telephone (AC) Number  
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Date  
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\*Remarks

**OPERATOR**

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\_\_\_\_\_  
 Signature of Operator or Authorized Representative

\*Name & Title Printed or Typed

\*Operator

\*Address

\*City

\*State  
 \_\_\_\_\_ | \*Zip

\*Telephone (AC) Number

\*Date

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# SERVICE ORDER CONTRACT

Customer Name Tapstone Energy Ticket Number SOK 5260  
Lease & Well Number Ivan 22-34-9 1H Date 8/6/2015

As consideration, The Above Named customer Agrees:  
O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I  
AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent: \_\_\_\_\_

<b>O-TEX / CUSTOMER QUALITY SURVEY</b>		JOB INVOICE NUMBER <b>SOK 5260</b>	JOB DATE <b>8/6/2015</b>
O-TEX LOCATION <b>Fairview Oklahoma</b>	CUSTOMER <b>Tapstone Energy</b>	WELL LOCATION (county/parish) <b>Harper</b>	CITY/TOWN <b>Kansas</b>
O-TEX SUPERVISOR <b>Mike Hall</b>	LEASE / WELL # <b>Ivan 22-34-9 1H</b>	(Legal's) SEC / TWP / R1NG <b>27/34S/9W</b>	
	JOB TYPE <b>Surface</b>	CUSTOMER REP. / PHONE <b>0</b>	
	WELL TYPE <b>Oil &amp; Gas</b>		<b>0</b>
		<b>Nomac #7</b>	

O-TEX EMPLOYEES / JOB TIME	HRS	HRS	HRS
<b>Mike Hall</b>	<b>0</b>		
<b>Joe Colonnesse</b>	<b>0</b>		
<b>Donnie Brown</b>			
<b>Cheryl Newton</b>			

Dear Customer,

We hope that you were satisfied with the quality, service and performance of O-TEX Pumping L.L.C.. It is the objective of our company to deliver Quality equipment and service with fair pricing that will exceed anyone else in our industry. Please take the time to let us know if your experience with O-TEX met with your satisfaction. Please be as critical as possible so that you can help us achieve our goal and ensure that your expectations are at least met every time. Your comments are very important to us and will be kept in confidence between your company and O-TEX Pumping L.L.C.

Use either rating system      YES  Y    NO  N

RATING	DESCRIPTION	
5	Superior Performance	
4	Exceeded Expectations	
3	Met Expectations	
2	Below Expectations	
1	Poor Performance	

CATEGORY	CUSTOMER SATISFACTION RATING	RATING
<b>Safety and Environmental</b>	Did we perform in a safe & environmentally sound manner ?	
<b>Timeliness</b>	Did O-TEX respond and perform in a timely manner?	
<b>Personnel</b>	Did the O-TEX team perform to your expectations?	
<b>Equipment</b>	Did our equipment perform to your expectations?	
<b>Product/ Material</b>	Did we deliver products and materials to perform the designed job as you expected?	
<b>Job Design</b>	Did we Perform the job to the agreed upon design?	
<b>Overall performance</b>	Did we Perform in a manner that met your expectations?	

**Comments**

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Customer Signature: \_\_\_\_\_