COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 7/21/2015 District _____ F.O. No. 43403

Company SMITH OIL

Well Name & No. WEBER 2A SWD

Location _____ Field _____

County RICE State KS

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____

Auxiliary Equipment 317-308

Personnel SCOTT AND MIKE

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative KELSO Treater BRANDON

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
12:00				ON LOCATION
				PUMP 35 SKS COMMON W/ 3% CC AT 1300'
				WAIT 1 HR DID NOT TAG.
				WAIT 1 HR AND TAG AT 1250'
				PUMP 35 SKS COMMON W/ 3% CC AT 900'
				CIRCULATE CEMENT TO SURFACE OUT CASING AND SURFACE PIPE W/
				100 SKS 60/40 4% GEL
				TOP OFF W/ 20 SKS
				THANKS
				BRANDON