

Date 8/11/15 Diameter 2 1/2" Ticket No. 207782
 Company Conoco Rig Desire 10
 Lease Willis Well No. 4-26
 County Howard State TX
 Location _____ Field _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type Hard Weight 24 Collar _____

LEAD: Pump Time _____ hrs. Type air 37000 2500
 Amt. _____ Sks Yield 1 2/3 Excess _____
 It³/sk Density 12.2 PPG

TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Sks Yield _____ Excess _____
 It³/sk Density _____ PPG

Casing Depth: Top 143 Bottom 303

WATER Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 4255
 Bulk Equip. 897

Drill Pipe: Size 1 1/2" Weight _____ Collars _____
 Open Hole: Size 12 1/4" T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. (0.03) Lin. ft./Bbl. _____
 Open Hole: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plug Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type H₂O Amt. 1000 Bbls. Weight 8.34 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER [Signature]

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
10:00						Calculated 575 lbs Stop
				35-0	3 1/2	Max Current
				18.2	5.0	Displace Cement
3:00 PM						Job Complete