

**GEOLOGIST'S REPORT**  
**DRILLING TIME AND SAMPLE LOG**

COMPANY	SHAKESPEAR OIL CO.	ELEVATIONS	KG 3149'
LEASE	Blakey 2-28	DF	
FIELD	Wildcat	GL	3140'
LOCATION	1450' FSL, 2280' FWTL	Measurements Are All	From KB
SEC	28 TWPSP 16S R0E 34W	CONTRACTOR	HD Rig #3
COUNTY	Scott STATE Kansas	SPUD	9-3-15 COMP 9-12-15
RTD	4885'	LTD	4882'
MUD UP	3600'	TYPE MUD	Chemical
SAMPLES SAVED FROM	3800' to RTD	CONDUCTOR	N/A
DRILLING TIME KEPT FROM	3800' to RTD	SURFACE	8-5/8" @ 264'
SAMPLES EXAMINED FROM	3800' to RTD	PRODUCTION	None
GEOLOGICAL SUPERVISION FROM	3900' to RTD	ELECTRICAL SURVEYS	CND/D/SP/P.E.
GEOLOGIST ON WELL	Tim Priest	By: Weatherford	Micro
FORMATION TOPS	ELECTRIC LOG	SAMPLE	
Anhydrite	2457 (+692)	2461 (+688)	
Sandstone	3998 (-849)	4001 (-852)	
Limestone	4044 (-895)	4046 (-897)	
Shale	4328 (-1179)	4332 (-1183)	
Heebner Shale	4423 (-1214)	4427 (-1218)	
Austinng	4603 (-1454)	4605 (-1454)	
SARK	4629 (-1480)	4634 (-1485)	
BRC	4801 (-1652)	4804 (-1655)	
Fort Scott			
Cherokee Shale			
Mississippian			

REMARKS Due to negative drill stem tests and shows, it was decided to plug and abandon the well.

Respectfully Submitted,  
 Tim Priest  
 Petroleum Geologist

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