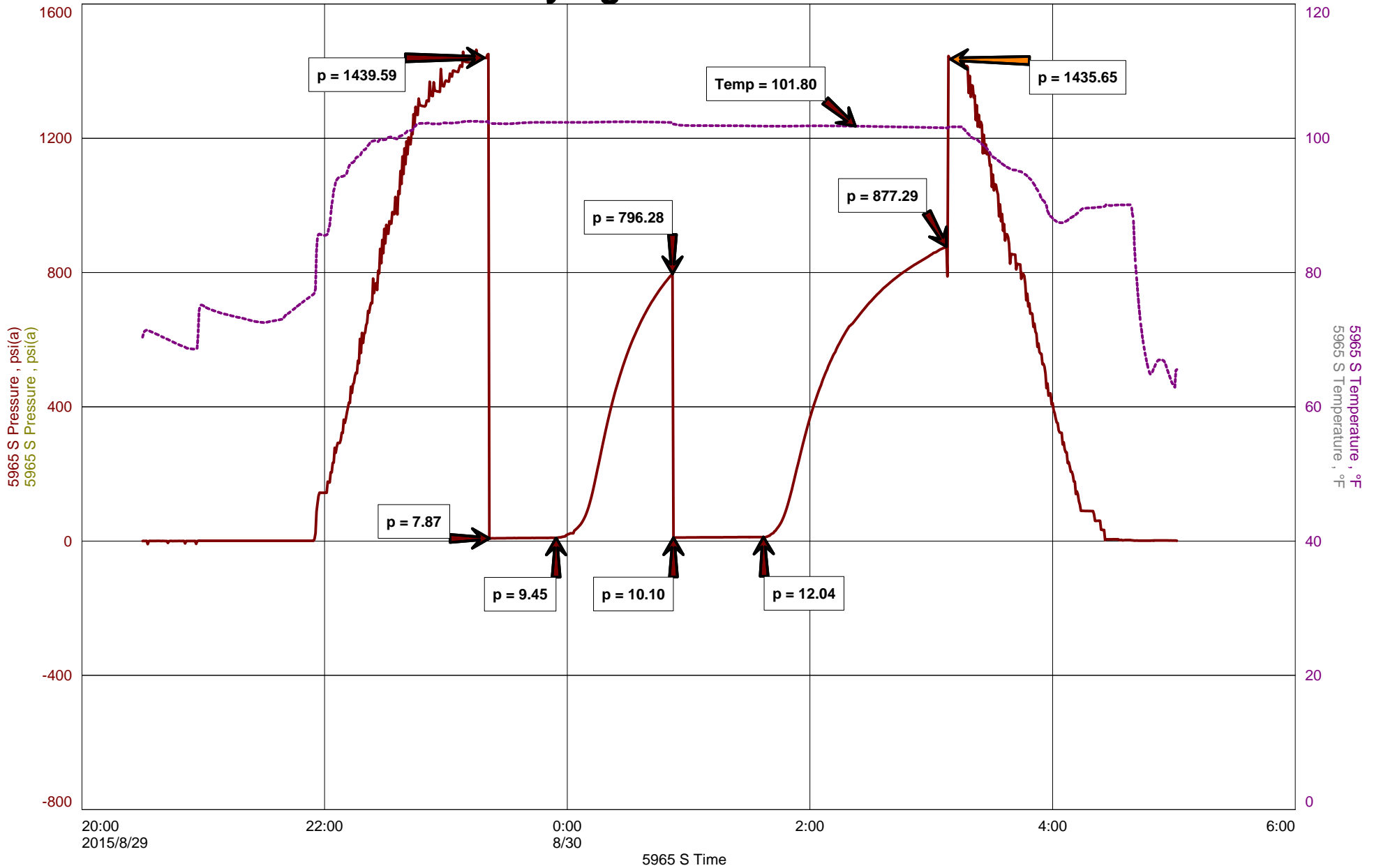


# Flying S 15-1 DST 1





# Diamond Testing General Report

**Wilbur Steinbeck**  
**TESTER**  
**CELL: 620-282-1573**

## General Information

<b>Company Name</b>	Raymond Oil Co.	<b>Max Lovely</b>	<b>Job Number</b>	W204
<b>Contact</b>		<b>Flying S 15-1</b>	<b>Representative</b>	Wilbur Steinbeck
<b>Well Name</b>		<b>DST 1 HOODOO 3110-3137</b>	<b>Well Operator</b>	H2 Rig 4
<b>Unique Well ID</b>		<b>15-2s-26w Decator/Kan</b>	<b>Report Date</b>	2015/08/29
<b>Surface Location</b>		<b>Wildcat</b>	<b>Prepared By</b>	Wilbur Steinbeck
<b>Field</b>			<b>Qualified By</b>	Max Lovely

## Test Information

<b>Test Type</b>	Conventional		
<b>Formation</b>	HOODOO		
<b>Well Fluid Type</b>	01 Oil		
<b>Test Purpose (AEUB)</b>	Initial Test		
<b>Start Test Date</b>	2015/08/29	<b>Start Test Time</b>	20:30:00
<b>Final Test Date</b>	2015/08/30	<b>Final Test Time</b>	05:02:00

## Test Recovery

Recovery 5' Mud  
5' Total Fluid

Tool Sample=Mud



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Flying S 15-1 DST 1

TIME ON: 20:30  
TIME OFF: 5:02

Company Raymond Oil Co. Lease & Well No. Flying S 15-1  
Contractor H2 Rig 4 Charge to Raymond  
Elevation 2543 KB Formation HOODOO Effective Pay \_\_\_\_\_ Ft. Ticket No. W204  
Date 8-29-15 Sec. 15 Twp. 2 S Range 26 W County Decatur/Kans State KANSAS  
Test Approved By Max Lovely Diamond Representative Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3110 ft. to 3137 ft. Total Depth 3137 ft.

Packer Depth 3105 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Packer Depth 3110 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3096 ft. Recorder Number 5965 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 3111 ft. Recorder Number 5587 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 51 Drill Collar Length 184 ft. I.D. 2 1/4 in.

Weight 8.6 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 600 P.P.M. Drill Pipe Length 2893 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 7 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? No Reversed Out NO Anchor Length 27 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow died in 15 min No Return

2nd Open: No Blow No Return

Recovered 5 ft. of Mud

Recovered 5 ft. of Total Fluid

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_ 40 Miles RT

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_ Other Charges

Remarks: \_\_\_\_\_ Insurance

Tool Sample=Mud

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_ Total

Time Set Packer(s) 22:22 A.M. P.M. Time Started Off Bottom 3:07 A.M. P.M. Maximum Temperature 102

Initial Hydrostatic Pressure..... (A) 1440 P.S.I.

Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 9 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 796 P.S.I.

Final Flow Period..... Minutes 45 (E) 10 P.S.I. to (F) 12 P.S.I.

Final Closed In Period..... Minutes 90 (G) 877 P.S.I.

Final Hydrostatic Pressure..... (H) 1436 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.