OPERATOR

Company: TDI, INC

Address: 1310 BISON ROAD

HAYS, KANSAS 67601

Contact Geologist: TOM DENNING Contact Phone Nbr: 785-628-2593

Well Name: URBAN # 1

Location: NE SE NW SEC.7-T15S-R18W

API: 15-051-26,781-00-00

Pool: WILDCAT Field: DECHANT State: KANSAS Country: USA



Scale 1:240 Imperial

Well Name: URBAN # 1

Surface Location: NE SE NW SEC.7-T15S-R18W

Bottom Location:

API: 15-051-26,781-00-00

License Number: 4787

Spud Date: 7/28/2015 Time: 4:00 PM

Region: ELLIS COUNTY

Drilling Completed: 8/3/2015 Time: 8:00 AM

Surface Coordinates: 1650' FNL & 2310' FWL

Bottom Hole Coordinates:

Ground Elevation: 2029.00ft K.B. Elevation: 2039.00ft

Logged Interval: 2900.00ft To: 3751.00ft

Total Depth: 3751.00ft

Formation: LANSING-KANSAS CITY

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.3662073
Latitude: 38.7648948
N/S Co-ord: 1650' FNL
E/W Co-ord: 2310' FWL

LOGGED BY



Company: SOLUTIONS CONSULTING, INC.

Address: 108 W 35TH

HAYS, KS 67601

Phone Nbr: (785) 639-1337

Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING, INC.

Rig #: 1

Rig Type: MUD ROTARY

Spud Date: 7/28/2015 Time: 4:00 PM
TD Date: 8/3/2015 Time: 8:00 AM

Rig Release: 8/4/2015 Time: 3:30 AM

ELEVATIONS

K.B. Elevation: 2039.00ft Ground Elevation: 2029.00ft

K.B. to Ground: 10.00ft

NOTES

RECOMMENDATION TO RUN PRODUCTION CASING BASED ON RESULTS OF DST # 1 AND POTENTIAL IN OTHER LKC BENCHES.

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG

DRILL STEM TESTING BY TRILOBITE TESTING, INC: TWO (2) CONVENTIONAL TESTS

	URBAN # 1 NE SE NW SEC.7-15S-18W 2029'GL 2039'KB	JEROME #1 SW NE NW SE SEC.7-15-18W KB 2038'	URBAN # 1 NE NE NW SEC.7-15-18W KB 2033'
FORMATION	LOG TOPS	LOG TOPS	LOG TOPS
Anhydrite	1228 +811	+ 818	+ 815
B-Anhydrite	1263 +776	+ 782	+ 781
Topeka	3018- 979	- 970	
Heebner Sh.	3275-1236	-1230	-1231
Toronto	3295-1256	-1251	
LKC	3320-1281	-1276	-1277
ВКС	3568-1529	-1520	
Arbuckle	3631-1592	-1602	-1595
RTD	3751-1712	-1686	-1600

SUMMARY OF DAILY ACTIVITY

7-28-15	RU, Spud 4:00 PM, set 8 5/8" surface casing to 213' w/150 sxs
	Common 2%Gel 3%CC, slope 1/4 degree
7-29-15	244', drill plug 6:00 AM
7-30-15	2050', drilling
7-31-15	2690', drilling, displaced 2488' to 2509'
8-01-15	3285', drilling, CFS 3320', short trip, CFS 3360', DST #1 3315' to
	3360' "A"-"C" LKC, TIWB
8-02-15	3485', drilling, CFS 3540', TOWB, DST # 2 3450' to 3540' "H" – "K"
	LKC, TIWB
8-03-15	3700', drilling, RTD 3751' @8:00AM, CCH, TOWB, logs, TIWB, LDDP,
	run 5 ½" production casing, slope survey @3751' ¾ degree
0.04.45	2754 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

-04-15 3/51', finish cementing production casing, RD



DRILL STEM TEST REPORT

TE

1310 Bison Rd Hays KS 67601-9696

Job Ticket: 62394 **DST#:1**

Choke (inches) Pressure (psig)

Gas Rate (Mcf/d)

2039.00 ft (KB)

2031.00 ft (CF)

Reference Elevations:

ATTN: Herb Deines Test Start: 2015.08.01 @ 16:42:00

GENERAL INFORMATION:

Formation: LKC " A - C "

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

 Time Tool Opened: 18:29:00
 Tester: Jim Svaty

 Time Test Ended: 22:19:00
 Unit No: 76

Interval: 3315.00 ft (KB) To 3360.00 ft (KB) (TVD)

Total Depth: 3360.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8289 Outside

 Press@RunDepth:
 161.60 psig
 @
 3324.00 ft (KB)
 Capacity:
 8000.00 psig

 Start Date:
 2015.08.01
 End Date:
 2015.08.01 Last Calib.:
 2015.08.01

 Start Date:
 2015.08.01
 End Date:
 2015.08.01
 Last Calib.:
 2015.08.01

 Start Time:
 16:42:02
 End Time:
 22:19:30
 Time On Btm:
 2015.08.01 @ 18:28:45

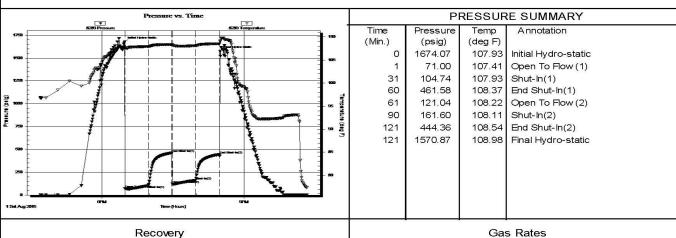
 Time Off Btm:
 2015.08.01 @ 20:29:30

TEST COMMENT: 30-IF- BOB in 1min. 45sec.

30-ISI- Surface Blow Building to 1/2in. 7min. Died Back in 12min.

30-FF- BOB in 3min 15sec. GTS in 29min.

30-FSI- BOB in 3min. 45sec.



Recovery			
Length (ft)	Description	Volume (bbl)	
62.00	WMCO 15%w 20%m 65%o	0.87	
186.00	CO 100%	2.61	
129.00	MCO 20%m 80%o	1.81	

Trilobite Testing, Inc Ref. No: 62394 Printed: 2015.08.01 @ 23:15:18



DRILL STEM TEST REPORT

7 15s 18w Ellis

1310 Bison Rd Hays KS 67601-9696 Urban #1

Unit No:

Job Ticket: 62395

DST#: 2

ATTN: Herb Deines

End Time:

Test Start: 2015.08.02 @ 14:32:00

GENERAL INFORMATION:

LKC "H-K" Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:13:15

Time Test Ended: 20:42:00

Interval:

3450.00 ft (KB) To 3540.00 ft (KB) (TVD)

3540.00 ft (KB) (TVD) Total Depth:

Hole Diameter: 7.88 inchesHole Condition: Fair

Test Type: Conventional Bottom Hole (Reset) Jim Svaty Tester:

Reference Elevations: 2039.00 ft (KB) 2031.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8289 Outside

Press@RunDepth: 29.43 psig @ 3473.00 ft (KB) End Date:

Capacity: 2015.08.02 Last Calib.:

8000.00 psig 2015.08.02

Start Date: 2015.08.02 Start Time: 14:32:02

20:40:36

Time On Btm: 2015.08.02 @ 16:13:00 Time Off Btm: 2015.08.02 @ 19:14:30

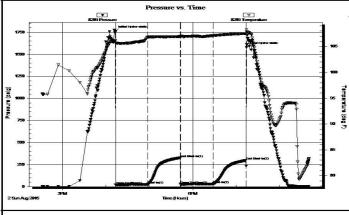
PRESSURE SUMMARY

Time (Min.)

Annotation

TEST COMMENT: 45-IF- Surface Blow Building to 1/2in. Died Back in 17min.

45-ISI- No Blow 45-FF- No Blow 45-FSI- No Blow



	(Min.)	(psig)	(deg F)	
	0	1761.30	106.12	Initial Hydro-static
	1	21.13	105.62	Open To Flow (1)
	45	25.59	106.79	Shut-In(1)
	90	326.79	106.92	End Shut-In(1)
3	90	27.33	106.81	Open To Flow (2)
	135	29.43	107.10	Shut-In(2)
Temperature (deg F)	181	298.01	107.52	End Shut-In(2)
3	182	1578.71	108.26	Final Hydro-static

Temp

Pressure

	Recovery	
Length (ft)	Description	Volume (bbl)
30.00	Oil Speck Mud 100%	0.42
Recovery from r	nultiple tests	

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Gas Rates

Trilobite Testing, Inc

Ref. No: 62395

Printed: 2015.08.03 @ 00:03:36



Lmst fw<7 Lmst fw7> Lscongl

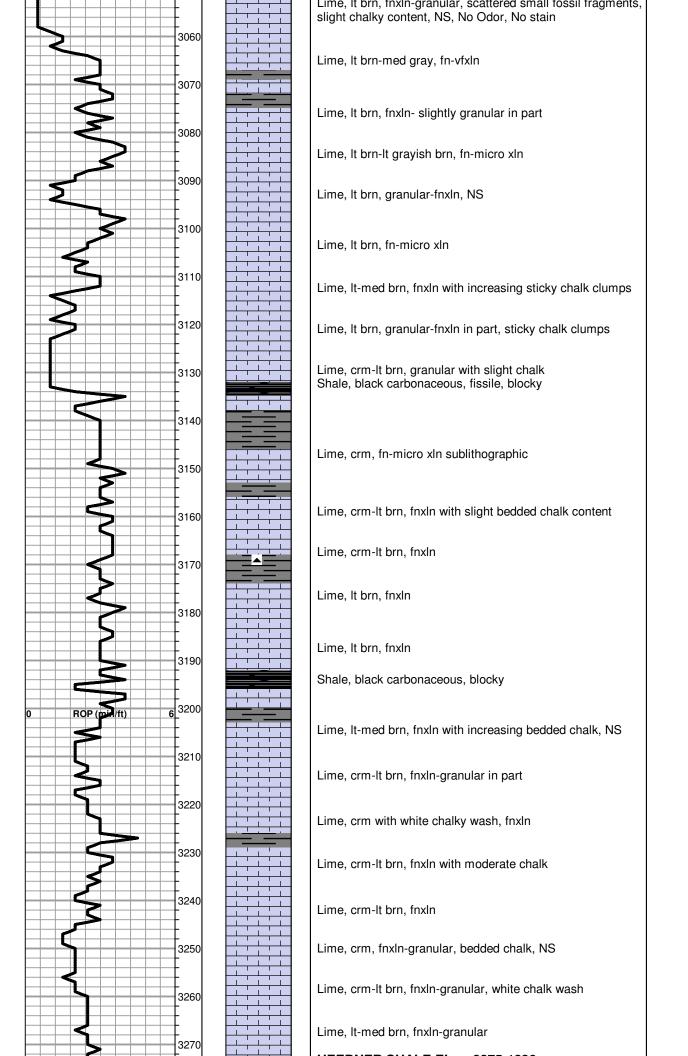


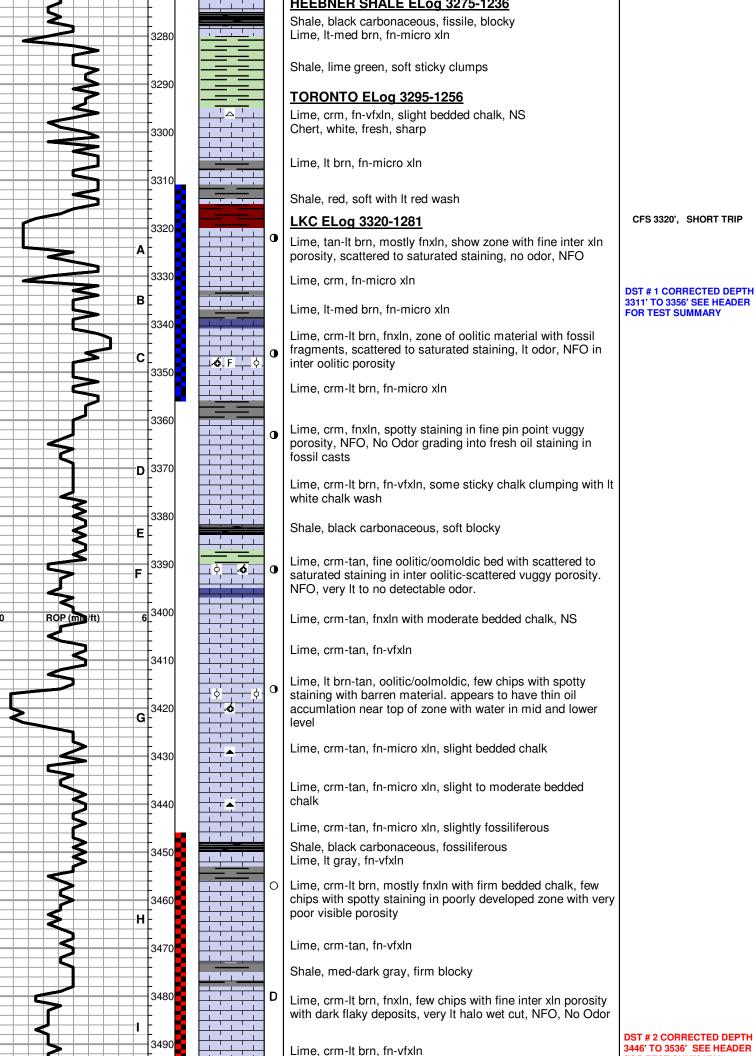
shale, grn shale, gry Carbon Sh shale, red

▲ Chert, dark Fossils < 20% P Pyrite △ Chert White Oomoldic ∠ Euhed rhombs of dol or a Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca) Curve Track #1 Curve Track #3 ROP (min/ft) Depth | Intervals Lithology Oil Show DST Geological Descriptions Sored Interval 1:240 Imperial 1:240 Imperial ROP (min/ft) BEGIN 1' DRILL TIME FROM 2900' TO RTD 8 5/8" SURFACE CASING SET 2900 TO 213' W/ 150 SXS COMMON BEGIN 10' WET AND DRY SAMPLES FROM 2950' TO 2%GEL 3%CC RTD **SLOPE 1/4 DEGREE @216'** 2910 **ANHYDRITE TOP 1228+811 ANHYDRITE BASE 1263+776** 2920 Lime, It brn-It grayish brn, fnxln, slightly fossiliferous **DRILL TIME CORRECTED TO** 2930 Shale, It-med gray, soft mud to soft blocky 2940 Lime, med brn-med grayish brn, fnxln, fossiliferous 2950 Lime, med brn, fnxln 2960 Shale, It gray, soft mud 2970 Lime, dark brn, fnxln, fossiliferous 2980 Shale, It-med gray, soft mud to soft sticky clumps 2990 <u>6</u>3000 (min/ft) Lime, crm, fnxln with white sticky chalk clumps 3010 Lime, It brn-It gray, fnxln **TOPEKA ELog 3018-979** 3020 Lime, It brn-It gray, fnxln Lime, It brn-It gray, fnxln 3030 3040 Lime, It brn-It gray, fn-micro xln 3050

MINERAL

FOSSIL





DST # 2 CORRECTED DEPTH 3446' TO 3536' SEE HEADER

3500 Lime crm-lt brn, oolmoldic in part, It saturated staining with few gas bubbles in fine scattered vuggy porosity. 3510 Lime, crm-tan, fnxln with bedded chalk 3520 Lime, crm-tan, fnxln 3530 Lime, crm, fnxln, It chalky wash K 3540 Lime, white-crm, fn-micro xln, firm bedded chalk 3550 Lime, crm-lt brn, fn-micro xln 3560 BKC ELog 3568-1529 3570 Shale, red-reddish brn, firm blocky, sandy in part Lime, clastic mix, vari colored, fn-vfxln 3580 Shale, red, soft with It red wash Lime, offwhite-crm, fn-micro xln, some clastic lime mix in 3590 part 3600 Shale, red-reddish brn, soft-firm blocky (min/ft) 3610 Shale, red-reddish brn with It red wash, increasing chert content, vari color, nodules and fresh, sharp chips 3620 Lime, white, fnxln, red shale staining and reworked lime and chert clastics ARBUCKLE ELog 3631-1592 3630 Dolomite, white-ivory, granular with rhombic xln development, inter xln porosity with saturated staining, • MSFO and very It odor 3640 Dolomite, ivory-tan, fnxln-granular, inter xln porosity, rhombic xln, scattered to saturated staining, VMSFO, very lt 3650 Dolomite, ivory-crm, fnxln-granular, interxln porosity with decreasing fresh oil staining and more gilsonitic material 3660 Dolomite, ivory-crm, fnxln-granular 3670 Dolomite, ivory-crm, fnxln-granular 3680 Dolomite, ivory-crm, fnxln-granular Dolomite, ivory-crm, fnxln-granular, xln pyrite inclusions P 3690 with scattered quartz grains imbedded in dolomite Dolomite, ivory-crm, fnxln-granular, It chalky wash 3700 Dolomite, ivory-crm, fnxln-granular 3710

