



**360437bar**  
CRD NO.

# PRO-STAKE

LLC

**12795**  
INVOICE NO.



## Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846  
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499  
burt@pro-stakellc.ksoxmail.com

**Palomino Petroleum, Inc.**  
OPERATOR

**Cheyenne County, KS**  
COUNTY

**#1 Jones-Jensen**  
LEASE NAME

**1016' FSL - 2565' FWL**  
LOCATION SPOT

**3376.3'**  
GR. ELEVATION

**12 4s 37w**  
Sec. Twp. Rng.

SCALE: 1" = 1000'  
DATE STAKED: Sept. 18<sup>th</sup>, 2015  
MEASURED BY: Kent C.  
DRAWN BY: Norby S.  
AUTHORIZED BY: Klee W. & Nick G.  
DATE REVISED:

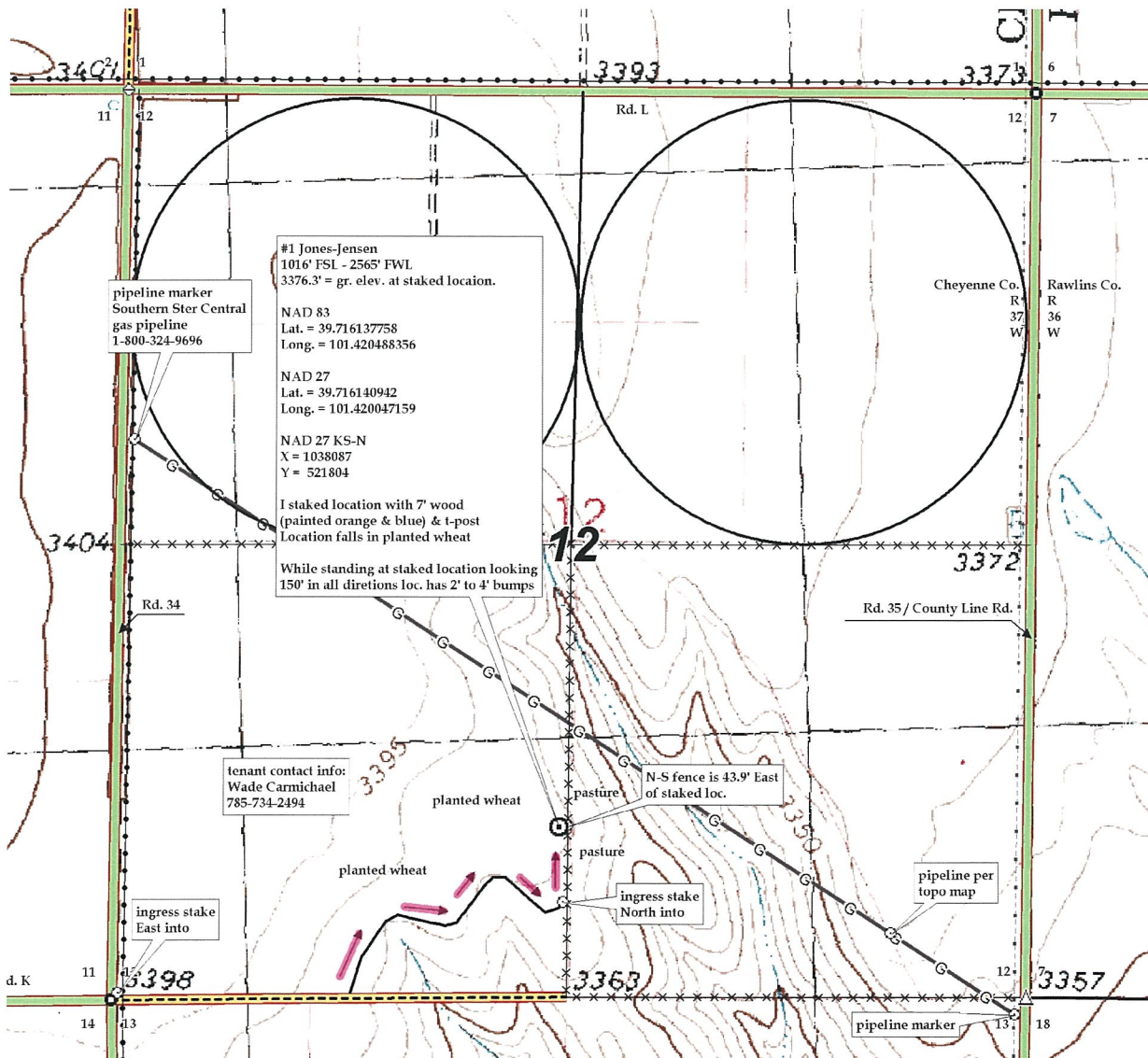


### LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well/aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel/sand rd.
- gravel trail/lease rd.
- dirt rd.
- dirt trail/lease rd.
- Hwy/blacktop rd.

**DIRECTIONS:** From the SW side of McDonald, KS at the intersection of Hwy 36 & Rawlins Ave. – Now go 3.7 miles South on Rawlins Ave. – Now go 3 miles West on Rd. L to the NW corner of section 12-4s-37w – Now go 1 mile South on Rd. 34 to ingress stake East into – Now go 0.3 mile East on trail to ingress stake North into – Now go approx. 1730' / 0.3 mile NE through planted wheat to ingress stake North into – Now go approx. 490' North through planted wheat, into staked location.  
**be verified with landowner or operator.**

*This drawing does not constitute a monumented survey or a land survey plat.  
This drawing is for construction purposes only.*





**360437bar**  
CRD NO.

# PRO-STAKE

LLC

**12795**  
INVOICE NO.



## Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846  
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499  
burt@pro-stakellc.ksoxmail.com

**Palomino Petroleum, Inc.**  
OPERATOR

**Cheyenne County, KS**  
COUNTY

**#1 Jones-Jensen**  
LEASE NAME

**1016' FSL - 2565' FWL**  
LOCATION SPOT

**3376.3'**  
GR. ELEVATION

**12 4s 37w**  
Sec. Twp. Rng.

SCALE: 1" = 1000'  
DATE STAKED: Sept. 18<sup>th</sup>, 2015  
MEASURED BY: Kent C.  
DRAWN BY: Norby S.  
AUTHORIZED BY: Klee W. & Nick G.  
DATE REVISED:

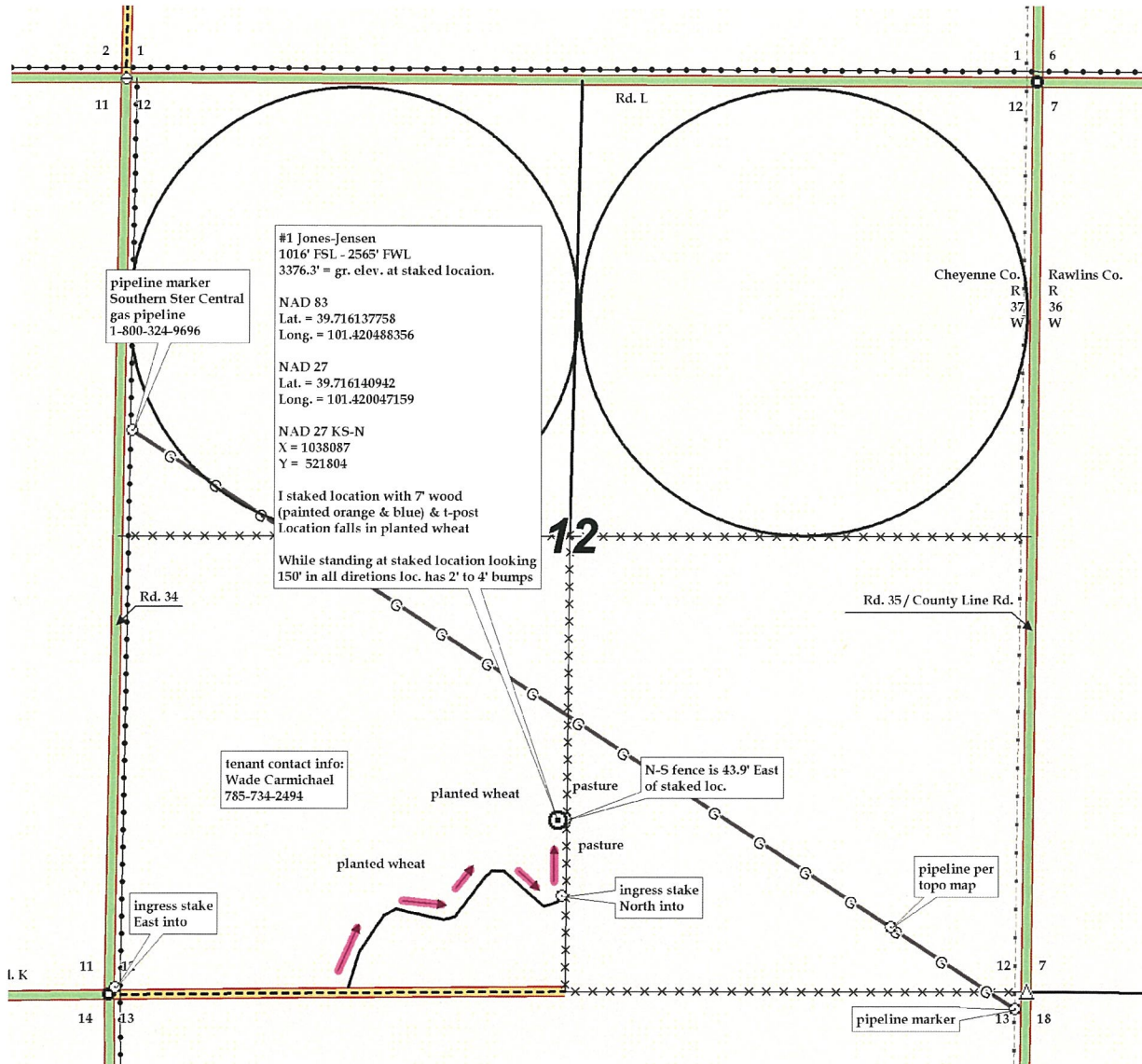


### LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well/aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel/sand rd.
- gravel trail/lease rd.
- dirt rd.
- dirt trail/lease rd.
- Hwy/blacktop rd.

**DIRECTIONS:** From the SW side of McDonald, KS at the intersection of Hwy 36 & Rawlins Ave. – Now go 3.7 miles South on Rawlins Ave. – Now go 3 miles West on Rd. L to the NW corner of section 12-4s-37w – Now go 1 mile South on Rd. 34 to ingress stake East into – Now go 0.3 mile East on trail to ingress stake North into – Now go approx. 1730' / 0.3 mile NE through planted wheat to ingress stake North into – Now go approx. 490' North through planted wheat, into staked location.  
**be verified with landowner or operator.**

*This drawing does not constitute a monumented survey or a land survey plat.  
This drawing is for construction purposes only.*



12-4S-37W

1016' FSL  
2565' FWL

#1 Jones-Jensen  
Cheyenne County

Location

Lease Road

Tank  
Battery

Flow Line  
Elec. Line



Vol 176 Page 50

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 20th day of March, 2012  
between Robert L. Jones and Laura Lee Jones, his wife  
23 Stirling Circle, Bella Vista, Arkansas 72715  
and Plains Exploration LLC hereinafter called lessor,  
hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of One and more (+\$1.00) Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to utilize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Cheyenne

State of Kansas and described as follows:

REGISTRY OF DEEDS, CHEYENNE COUNTY, KANSAS MART M. MURKIN  
Book: 176 Page: 50  
Recording Fee: \$16.00

Receipt #: 4562  
Pages Recorded: 3  
Date Recorded: 4/13/2012 11:30:00 AM

Township 4 South - Range 37 West  
Section 12: SW/4



containing 160 acres, more or less.

2. This lease shall remain in force for a term of Three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party hereto is assigned land the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severally or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

See ADDENDUM attached hereto and made a part hereof

IN WITNESS WHEREOF, we sign this day and year first above written.  
Robert L. Jones

Laura Lee Jones  
Laura Lee Jones

## ADDENDUM

Attached to and made a part of that certain Oil and Gas Lease dated March 20, 2012 by and between Robert L. Jones and Laura Lee Jones, his wife, as Lessors to Plains Exploration LLC, as Lessee, covering The Southwest Quarter (SW/4) Section 12, Township 4 South, Range 37 West, Cheyenne County, Kansas.

It is understood by Lessee that the surface of the leased premises is used primarily for agricultural purposes and pursuits. Lessee agrees to take all reasonable steps and measures in its operations on the leased premises so as to enable the agricultural use of surface without unreasonable interference. Any use of the surface by Lessee in its operations under this Lease which prohibits or seriously curtails the agricultural use of the surface, will be deemed to be unreasonable and Lessee shall be liable for all damages which result from the inability to use the surface for agricultural purposes. If this unreasonable interference includes the inability to operate a pivot-type circular irrigation system, Lessee shall install "low-profile" well heads and pumping units.

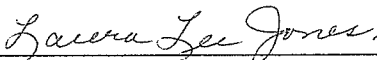
Lessee or assigns agree that in the event of drilling operations to restore the surface of the land to its original contour and condition as nearly as is reasonably practicable and pay for all damages caused by their operations. All top soil shall be separated from the subsoil and returned to the surface when the pits are filled. Lessee or assigns shall consult with Lessor or Lessor's agent as to routes of ingress and egress and the location of equipment on the leased premises. It is further understood and agreed that all drill site locations shall be mutually agreed upon by Lessor and Lessee.

If the premises is subject to pasturing livestock, Lessee or assigns agree to properly fence all pits and ponds and protect livestock from their drilling operation and afterwards fence the equipment in the event of continuing production operations and install steel gates where needed at locations of ingress and egress. The gates are to be locked at all times when said livestock are on the premises.

Notwithstanding the provisions of this Lease to the contrary, this lease shall terminate at the end of its primary term, unless option to extend is in fact extended, as to all of the leased lands except those within a producing or spacing unit prescribed by law or administrative authority on which is located a well producing or capable of producing oil and or gas or on which Lessee is engaged in drilling or reworking operations. However, this Lease shall not terminate as to any of the leased lands so long as drilling or reworking operations are being continuously prosecuted, that is if not more than one hundred twenty (120) days shall elapse between the completion or abandonment of one well and the beginning of operation for the reworking of the producing well or the drilling of another well.

SIGNED FOR IDENTIFICATION:

  
Robert L. Jones

  
Laura Lee Jones

# OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 8<sup>th</sup> day of March, 20 12  
between Chris M. Jensen, Trustee and Chris M. Jensen, Attorney-in-Fact for Donna E. Jensen, Trustee of the  
Chris and Donna Jensen Joint Revocable Trust dated February 10, 2011  
990 Rd. 34 Bird City, Kansas 67731 hereinafter called lessor,  
and Plains Exploration LLC 12235 N. Tallgrass Drive, Oro Valley, AZ 85755 hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of One and more (+\$1.00) Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to utilize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Cheyenne State of Kansas and described as follows:

Township 4 South - Range 37 West  
Section 12: SE/4

containing 160 acres, more or less.

2. This lease shall remain in force for a term of Three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.
3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.
4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.
5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein than the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantees, this lease shall cover such reversion.
7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.
9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.
10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.
11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.
12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.
13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations for interpretations thereof. If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.
14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.
15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

See Addendum attached hereto and made a part hereof

IN WITNESS WHEREOF, we sign the day and year first above written.  
Chris M. Jensen  
Chris M. Jensen, Trustee of the Chris and Donna  
Jensen Joint Revocable Trust dated February 10, 2011

Chris M. Jensen  
Chris M. Jensen, Attorney-in-Fact for Donna E. Jensen,  
Trustee of the Chris and Donna Jensen Joint Revocable  
Trust dated February 10, 2011

ADDENDUM

Attached to and made a part of that certain Oil and Gas Lease dated March 8<sup>th</sup>, 2012 by and between Chris M. Jensen, Trustee and Chris M. Jensen, Attorney-in-Fact for Donna E. Jensen, Trustee of the Chris and Donna Jensen Joint Revocable Trust dated February 10, 2011, as Lessors to Plains Exploration LLC, as Lessee, covering The Southeast Quarter (SE/4) Section 12, Township 4 South, Range 37 West, Cheyenne County, Kansas.

*EMJ*  
*EMJ*

1. Lessor and Lessee hereby agree that Lessee shall have the option to extend the primary term of this lease for an additional three (3) years from the expiration of the primary term of this lease, by tendering to Lessor a payment equal to the same per acre paid to Lessor under the original terms of this lease times the net acres actually owned by Lessor and Lessors successors (if any) on the date the option is exercised. Payment shall be deemed made upon Lessee's tendering of such payment by certified mail to Lessor at Lessors address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind Lessee to exercise this option and it shall be at Lessee's sole discretion to do so.
2. Lessee or his Assigns shall restore the surface and the surface contours to their original condition as nearly as is reasonably practicable after drilling operations are completed on the above described premises.
3. The Lessor reserves the right to designate all routes of ingress and egress and must be consulted by Lessee as to the location of all roads, pipelines, tank batteries, power lines, and other equipment and machinery necessary for production prior to its construction and installation, so as to minimize interference with the surface farming operations. Lessor's designation of routes of ingress and egress shall not be unreasonably withheld.

SIGNED FOR IDENTIFICATION:

*Chris M Jensen*

Chris M. Jensen, Trustee of the Chris and Donna Jensen Joint Revocable Trust dated February 10, 2011

*Chris M Jensen*

Chris M. Jensen, Attorney-in-Fact for Donna E. Jensen, Trustee of the Chris and Donna Jensen Joint revocable Trust dated February 10, 2011

REGISTER OF DEEDS, CHEYENNE COUNTY, KANSAS MARY M. MORROW

Book: 175 Page: 557

Receipt #: 4547  
Pages Recorded: 3

Recording Fee: \$16.00

Date Recorded: 4/5/2012 11:30:02 AM



*Mary M. Morrow by: M.M.#*