



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

RECEIVED

JUL 27 2015

MAIN OFFICE

P.O.Box884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

805037

Invoice Date: 07/24/15

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET
NEWTON KS 67114-8827
USA

CROWN C #1

Tax: 225.80

Total: 4,721.17

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7554

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

AUG 01 2015

Invoice

DATE	INVOICE #
7/29/2015	28696

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Crown C	Scott	WW Drilling Rig ...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer				13	Each	75.00	975.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
276	Flocele				60	Lb(s)	2.25	135.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				2.5	Gallon(s)	42.00	105.00T
325	Standard Cement				100	Sacks	12.25	1,225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	15.75	1,968.75T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				916.4	Ton Miles	0.75	687.30
	Subtotal							11,758.55
	Sales Tax Scott County						8.50%	772.12
We Appreciate Your Business!							Total	\$12,530.67



CHARGE TO: **Palomino Petroleum**
 ADDRESS:
 CITY, STATE, ZIP CODE

TICKET **28696**
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS** WELL/PROJECT NO. **Crown 1 #1** COUNTY/PARISH **SCOTT** STATE **KS** CITY **SHALLOW WATER, KS** DATE **29 July 15** OWNER
 2. CONTRACTOR **WOOD DRILLING RIG # 1D** RIG NAME/NO.
 3. TICKET TYPE SERVICE SALES WELL TYPE **D/O** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5" LONGSTRINK** SHIPPED VIA DELIVERED TO WELL PERMIT NO. WELL LOCATION **35, 9w 25, WINTO**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 115	80	mi			5.00	400.00
578					PUMP CHARGE	1	EA.			1850.00	1850.00
403					CEMENT BASKET	1	EA.			250.00	250.00
404					PORT COLLAR	1	EA.			2500.00	2500.00
406					LATCH DOWN PLUG & BAFLE	1	EA.			225.00	225.00
407					INSERT FLOAT SHADE w/FILL	1	EA.			300.00	300.00
409					TURBULIZER	13	EA.			75.00	975.00
419					ROTATING HEAD RENTAL	1	508			200.00	200.00
281					MUD FLUSH	5	100 gal			1.25	6.25
281					MUDWATER	49	gal			2.50	122.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X **Blaine Blumberg** DATE SIGNED **30 July 15** TIME SIGNED **0430** A.M. P.M.
 REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300
 SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND
 PAGE TOTAL 1
 TOTAL 12,530.67
 TAX 8.5%
 TOTAL 772.12
 TOTAL 12,530.67
 SWIFT OPERATOR **Jeff K... 7/30/15** APPROVAL
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 28696

Palominos Petroleum

WELL Crown C #1

DATE 29 July 15 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT		AMOUNT
		LOG	ACCT	DF			QTY	U/M	QTY	U/M	
276						FUDCELE	100	lbs	2.25		135.00
283						SALT	500	lbs	.22		102.00
284						LAUSEAL	5	sqx	30.00		150.00
285						CFR-1	50	lbs	4.15		207.50
290						D-AIR	2 1/2	sqx	42.00		105.00
325						STANDARD EA-2	100	sqx	12.35		1235.00
330						SMD CEMENT	125	sqx	15.75		1968.75
581						SERVICE CHARGE			1.50		337.50
583						MILEAGE CHARGE	22.91	mi	.75		17.18

CONTINUATION TOTAL 4933.55

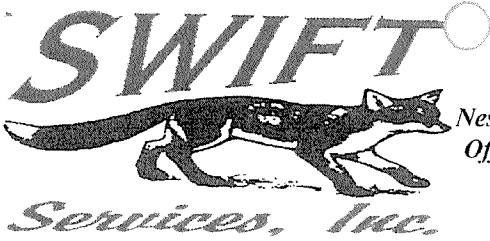
JOB LOG

SWIFT Services, Inc.

DATE 27 July 14 PAGE NO.

CUSTOMER **PALOMINO PETROLEUM** WELL NO. LEASE **CROWN C #1** JOB TYPE **5 1/2 LONG STRING** TICKET NO. **28696**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2220							ON LOCATION
	2340							START PIPE 5 1/2 - 14 # RTD @ 4965 SET @ 4963 SHOE ST. 42.20 CENTRALIZERS 1,3,5,7,8,9,10,11,12,14,16,18,64 BASKET, 65 PORT COLLAR # 65 @ 2230
	0145							DROP BALL - CIRCULATE
		6	12		✓		300	Pump 500 gal MUD FLUSH
	0254	6	20		✓		300	Pump 20 Bbl KCL SPACER
	0301		7					PLUG RA - 30 SX
	0305	4	35					MIX 95 SX SMD
		4	24					MIX 100 SX EA-2
	0323							WASH OUT PUMP & LINES.
	0327	6			✓			START DISPLACING PLUG
	0347		120		✓		1500	PLUG DOWN LATCH PLUG IN
	0350							RELEASE PSI - DRY
	0355							WASH TRUCK
	0420							JOB COMPLETE THANKS # 115 JASON COLE TYLER



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



AUG 12 2015

Invoice

DATE	INVOICE #
8/7/2015	28700

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Crown C	Scott	Express Well Serv...	Oil	Development	Cement Port Collar	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	5.00	400.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man	1	Each	275.00	275.00T
276	Flocele	65	Lb(s)	2.25	146.25T
290	D-Air	2.5	Gallon(s)	42.00	105.00T
330	Swift Multi-Density Standard (MIDCON II)	250	Sacks	15.75	3,937.50T
581D	Service Charge Cement	250	Sacks	1.50	375.00
583D	Drayage	996.6	Ton Miles	0.75	747.45
	Subtotal				7,236.20
	Sales Tax Scott County			8.50%	379.42

We Appreciate Your Business!	Total	\$7,615.62
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CHARGE TO: PALOMINO PETROLEUM
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET 28700

PAGE 1 OF

SERVICE LOCATIONS: Ness City, KS
 WELL/PROJECT NO.: _____
 LEASE: CROWN LB 1
 COUNTY: SCOTT
 STATE: KS
 CITY: SHALLOWATER, KS
 DATE: 7/26/15
 OWNER: _____

TICKET TYPE: SERVICE SALES
 CONTRACTOR: EXPRESS WELL SERV.
 RIG NAME/NO.: _____
 SHIPPED VIA: _____
 DELIVERED TO: _____
 ORDER NO.: _____

WELL TYPE: D1L
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CEMENT PORE COLLAR
 WELL PERMIT NO.: _____
 WELL LOCATION: 35.9W 23.5W U10

INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					MILEAGE	80	mi				5.00	400.00
576D					Pump Charge	158					1850.00	1850.00
105					PORT COLLAR OPENING TOOL						275.00	275.00
276					FLDCE	65	lb				2.25	146.25
29D					D-AIR	23	gal				42.00	105.00
33D					SMD CEMENT	250	bx				15.75	3937.50
581					CEMENT SERVICE CHARGE	250	bx				1.50	375.00
583					DRAPE	249.15	lbs				99.60	747.45

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 7/26/15 TIME SIGNED: 1500 A.M. P.M.

SIGNED: Blenn Blanket

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 7236 22

TOTAL: 7615 62

TAX: 379 42

SWIFT OPERATOR: [Signature] APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

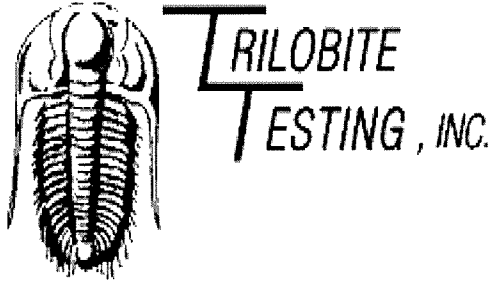
JOB LOG

SWIFT Services, Inc.

DATE: 7 AUG 15 PAGE NO.

CUSTOMER: FALCONINO PETROLEUM WELL NO. LEASE: CROWN C #1 JOB TYPE: CEMENT PORT COLLAR TICKET NO. 28700

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
								PORT COLLAR @ 2228
	1215						1000	TEST - HELD
	1218							OPEN PORT COLLAR
	1225	4	41	✓				MIX 75 SX SMD - NO CIRCULATION
	1234							STOP FOR 15 MIN.
	1248	4	69	✓				MIX 50 SX SMD - NO CIRCULATION.
	1258							STOP FOR 30 MIN.
	1334	2½	139	✓				MIX 125 SX SMD - CIRCULATE.
		2½	12	✓		300		DISPLACE CEMENT
								DID NOT CIRCULATE CEMENT TO SURFACE
	1416			✓		1000		CLOSE PORT COLLAR - TEST - HELD
								RUN 5 TESTS.
	1427	4	30	✓		300		REVERSE CLEAN
	1436							WASH TRUCK
	1500							JOB COMPLETE
								THANKS #115
								JASON COLE ROB.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Andrew Stenzel

Crown C #1

21-20s-34w Scott,KS

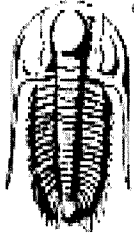
Start Date: 2015.07.27 @ 07:18:00

End Date: 2015.07.27 @ 15:32:20

Job Ticket #: 61695 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.07.30 @ 08:24:36



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

21-20s-34w Scott,KS

4924 SE 84th St.
New ton, KS 67114

Crown C #1

Job Ticket: 61695

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2015.07.27 @ 07:18:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:14:30

Time Test Ended: 15:32:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 61

Interval: 4433.00 ft (KB) To 455.00 ft (KB) (TVD)

Reference Elevations: 3071.00 ft (KB)

Total Depth: 4550.00 ft (KB) (TVD)

3066.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8357

Inside

Press@RunDepth: 587.67 psig @ 4437.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.27

End Date:

2015.07.27

Last Calib.:

2015.07.27

Start Time: 07:18:02

End Time:

15:32:19

Time On Btm:

2015.07.27 @ 09:12:30

Time Off Btm:

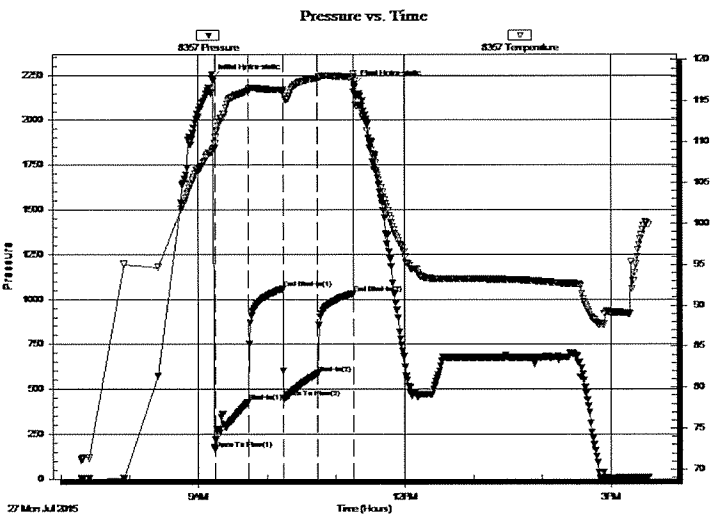
2015.07.27 @ 11:16:10

TEST COMMENT: 30- B.O.B. @ 3 min. Mud dropped 10' @ tool opening.

30- B.O.B. @ 6 min.

30- B.O.B. @ 32 min.

30- B.O.B. @ 10 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2229.19	108.90	Initial Hydro-static
2	164.88	109.83	Open To Flow (1)
32	429.56	116.24	Shut-In(1)
62	1058.31	116.36	End Shut-In(1)
63	451.05	116.09	Open To Flow (2)
92	587.67	117.77	Shut-In(2)
123	1030.04	117.89	End Shut-In(2)
124	2197.08	117.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
183.00	GMCO 25g 15m 60o	1.46
1197.00	GMCO 30g 20m 50o	16.79
110.00	GOCM 55g 20o 25m	1.54
0.00	1920' Weak GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

21-20s-34w Scott,KS

4924 SE 84th St.
New ton, KS 67114

Crown C #1

Job Ticket: 61695

DST#: 1

ATTN: Andrew Stenzel

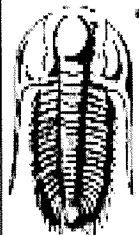
Test Start: 2015.07.27 @ 07:18:00

Tool Information

Drill Pipe:	Length: 4296.00 ft	Diameter: 3.80 inches	Volume: 60.26 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 60.86 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.50 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4433.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	117.00 ft			
Tool Length:	144.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4406.50	
Shut In Tool	5.00			4411.50	
Hydraulic tool	5.00			4416.50	
Jars	5.00			4421.50	
Safety Joint	2.50			4424.00	
Packer	5.00			4429.00	27.50 Bottom Of Top Packer
Packer	4.00			4433.00	
Stubb	1.00			4434.00	
Perforations	3.00			4437.00	
Recorder	0.00	8357	Inside	4437.00	
Recorder	0.00	6751	Outside	4437.00	
Perforations	15.00			4452.00	
Change Over Sub	1.00			4453.00	
Drill Pipe	93.00			4546.00	
Change Over Sub	1.00			4547.00	
Bullnose	3.00			4550.00	117.00 Bottom Packers & Anchor
Total Tool Length:	144.50				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

21-20s-34w Scott,KS

4924 SE 84th St.
New ton, KS 67114

Crown C #1

Job Ticket: 61695

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2015.07.27 @ 07:18:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 49.00 sec/qt
Water Loss: 8.78 in³
Resistivity: ohm.m
Salinity: 4500.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 31 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
183.00	GMCO 25g 15m 60o	1.465
1197.00	GMCO 30g 20m 50o	16.791
110.00	GOCM 55g 20o 25m	1.543
0.00	1920' Weak GIP	0.000

Total Length: 1490.00 ft Total Volume: 19.799 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: APl: 34 @ 90 Degrees F = 31.

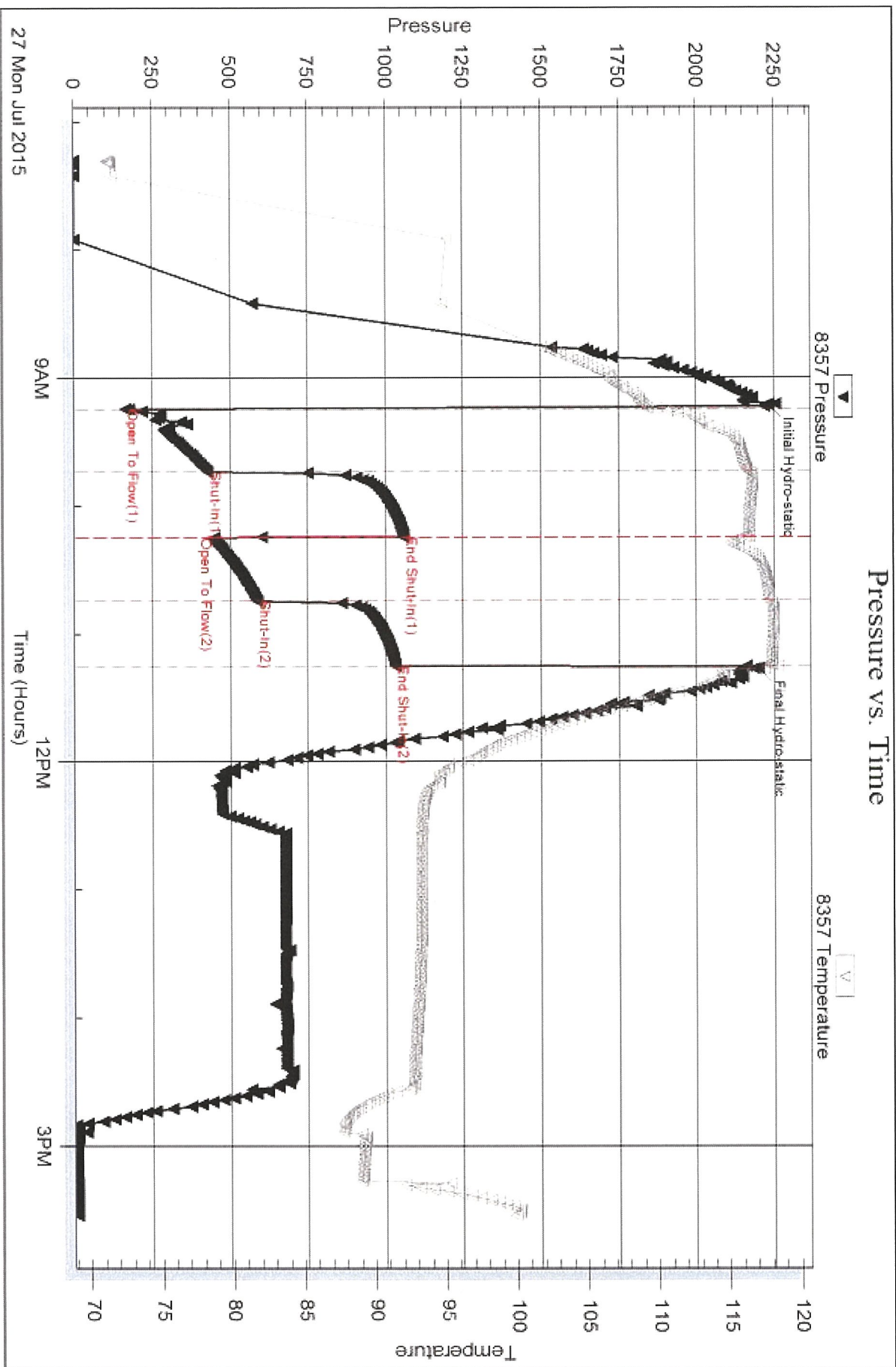
Serial #: 8357

Inside

Palomino Petroleum, Inc.

Crown C#1

DST Test Number: 1



Trioble Testing, Inc

Ref. No: 61695

Printed: 2015 07 30 @ 08:24:38

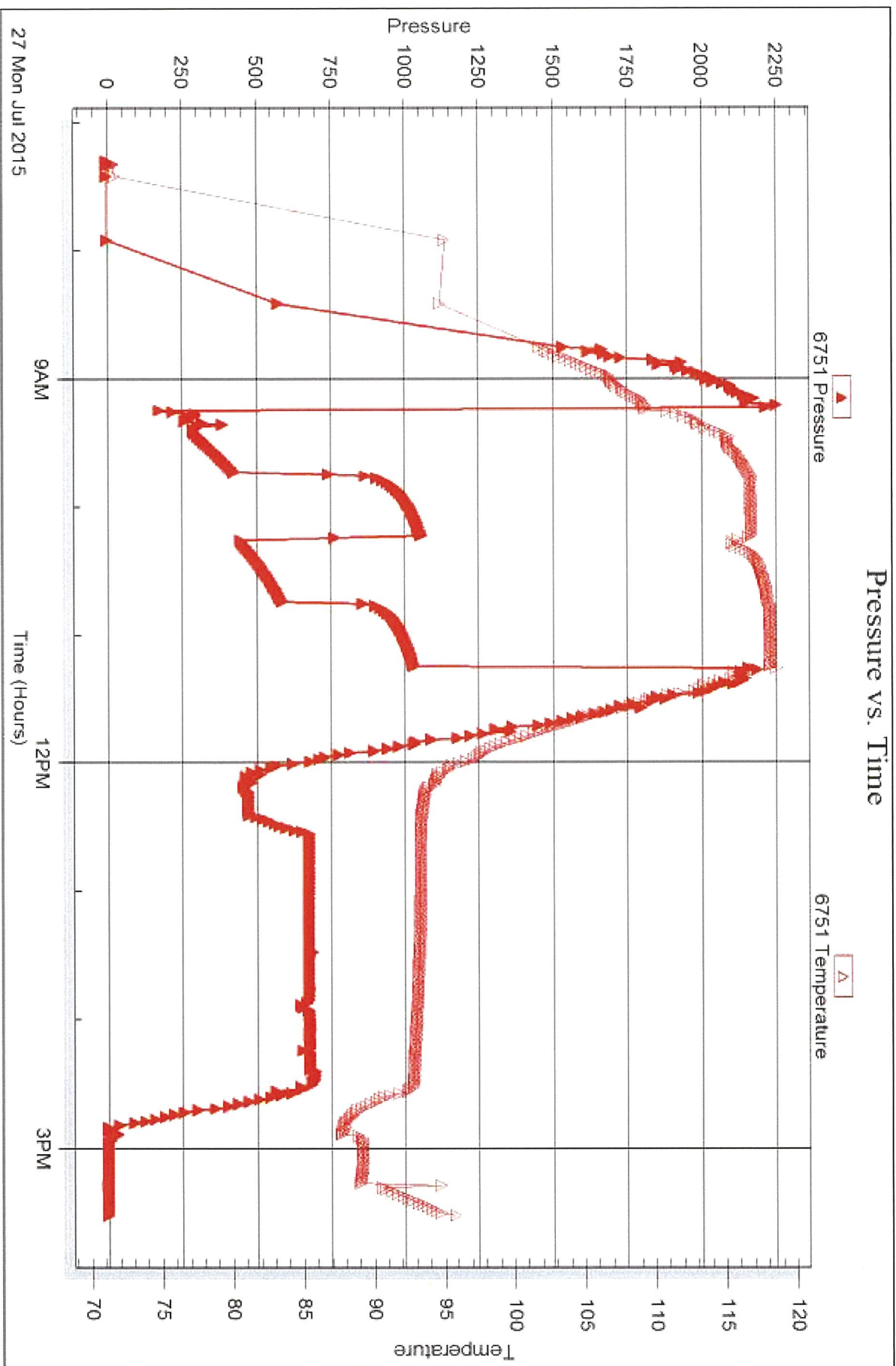
Serial #: 6751

Outside

Palomino Petroleum, Inc.

Crown C #1

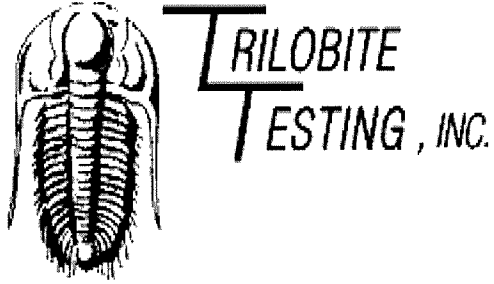
DST Test Number: 1



Tribble Testing, Inc

Ref. No: 61695

Printed: 2015 07 30 @ 08:24:38



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St.
Newton, KS 67114

ATTN: Andrew Stenzel

Crown C #1

21-20s-34w Scott,KS

Start Date: 2015.07.28 @ 01:08:00

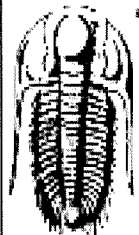
End Date: 2015.07.28 @ 07:07:50

Job Ticket #: 61696 DST #: 2

Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

21-20s-34w Scott, KS

4924 SE 84th St.
New ton, KS 67114

Crown C #1

Job Ticket: 61696

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2015.07.28 @ 01:08:00

GENERAL INFORMATION:

Formation: **Pawnee, Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:15:30

Time Test Ended: 07:07:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 61

Interval: 4541.00 ft (KB) To 4628.00 ft (KB) (TVD)

Total Depth: 4628.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3071.00 ft (KB)

3066.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8357

Inside

Press@RunDepth: 237.56 psig @ 4545.00 ft (KB)

Start Date: 2015.07.28

End Date:

2015.07.28

Start Time: 01:08:02

End Time:

07:07:49

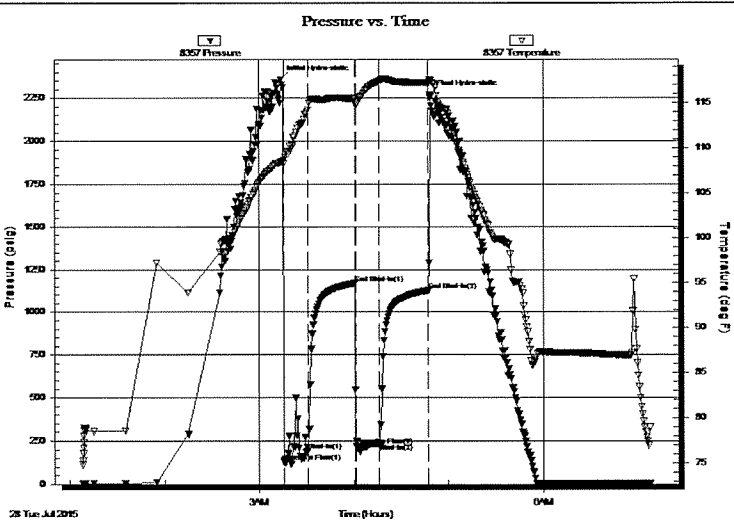
Capacity: 8000.00 psig

Last Calib.: 2015.07.28

Time On Btm: 2015.07.28 @ 03:13:40

Time Off Btm: 2015.07.28 @ 04:48:10

TEST COMMENT: 16- B.O.B. @ 5 min.
30- No return.
15- B.O.B. @ 6 min.
30- No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2359.01	108.45	Initial Hydro-static
2	126.71	108.26	Open To Flow (1)
18	190.69	114.17	Shut-In(1)
48	1169.61	115.47	End Shut-In(1)
48	220.03	114.65	Open To Flow (2)
63	237.56	117.34	Shut-In(2)
94	1128.42	117.17	End Shut-In(2)
95	2271.73	117.54	Final Hydro-static

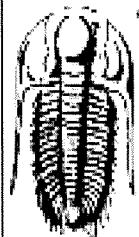
Recovery

Length (ft)	Description	Volume (bbl)
121.00	GWCO 25g 20w 55o emulsion	0.60
369.00	GMCWO 25g 5m 15w 55o emulsion	5.18
20.00	GOCM 10g 5o 85m emulsion	0.28
0.00	280 Weak GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

21-20s-34w Scott,KS

4924 SE 84th St.
New ton, KS 67114

Crown C #1

Job Ticket: 61696

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2015.07.28 @ 01:08:00

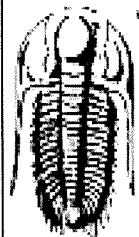
Tool Information

Drill Pipe:	Length: 4423.00 ft	Diameter: 3.80 inches	Volume: 62.04 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 62.64 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.50 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4541.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	87.00 ft			
Tool Length:	114.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4514.50	
Shut In Tool	5.00			4519.50	
Hydraulic tool	5.00			4524.50	
Jars	5.00			4529.50	
Safety Joint	2.50			4532.00	
Packer	5.00			4537.00	27.50 Bottom Of Top Packer
Packer	4.00			4541.00	
Stubb	1.00			4542.00	
Perforations	3.00			4545.00	
Recorder	0.00	8357	Inside	4545.00	
Recorder	0.00	6751	Outside	4545.00	
Perforations	15.00			4560.00	
Change Over Sub	1.00			4561.00	
Drill Pipe	63.00			4624.00	
Change Over Sub	1.00			4625.00	
Bullnose	3.00			4628.00	87.00 Bottom Packers & Anchor
Total Tool Length:	114.50				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

21-20s-34w Scott,KS

4924 SE 84th St.
New ton, KS 67114

Crown C #1

Job Ticket: 61696

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2015.07.28 @ 01:08:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 49.00 sec/qt
Water Loss: 8.76 in³
Resistivity: ohm.m
Salinity: 4500.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 46000 ppm

Recovery Information

Recovery Table

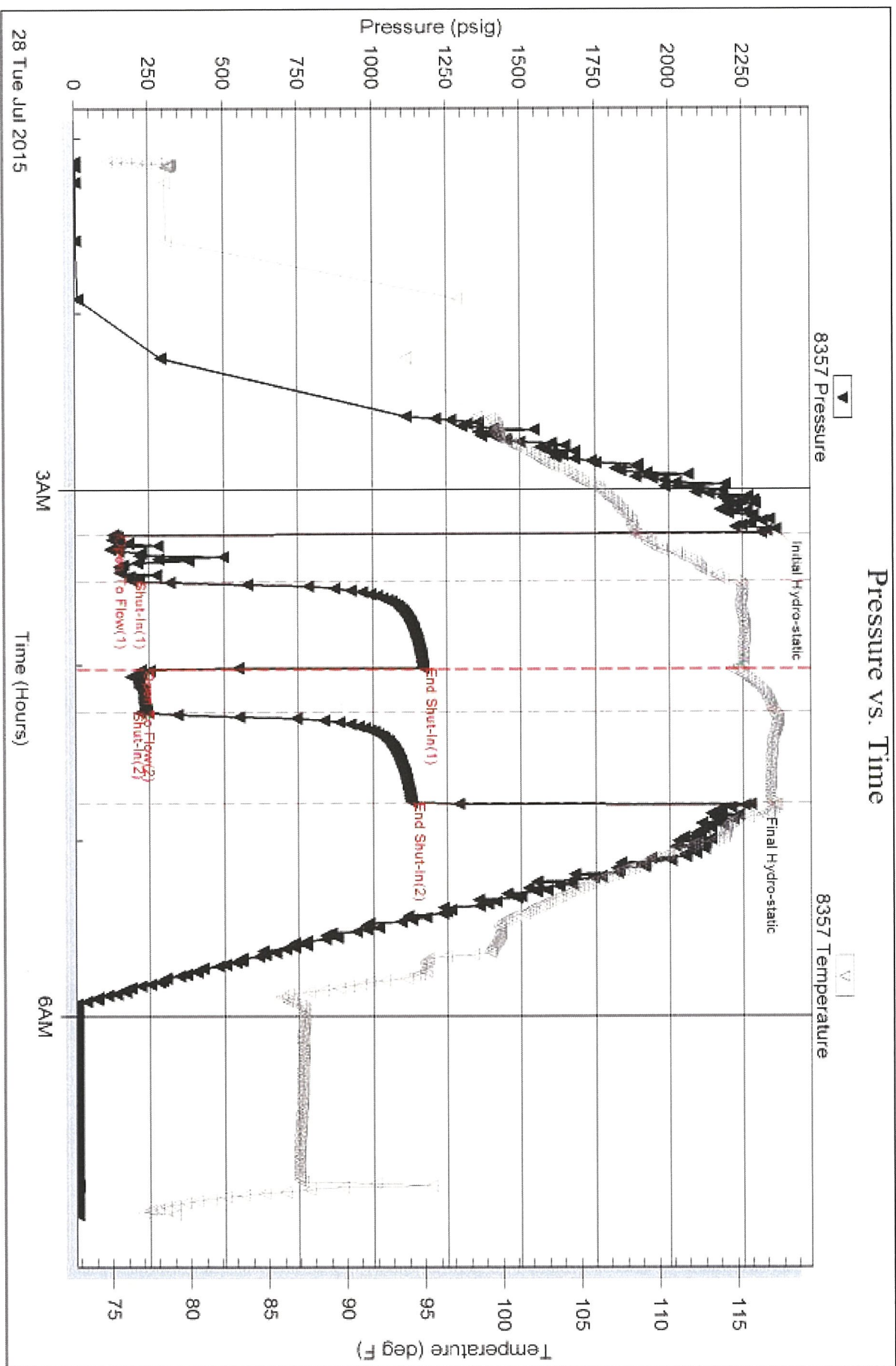
Length ft	Description	Volume bbl
121.00	GWCO 25g 20w 55o emulsion	0.595
369.00	GMCWO 25g 5m 15w 55o emulsion	5.176
20.00	GOCM 10g 5o 85m emulsion	0.281
0.00	280 Weak GIP	0.000

Total Length: 510.00 ft Total Volume: 6.052 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW: .180 @ 64 degrees F



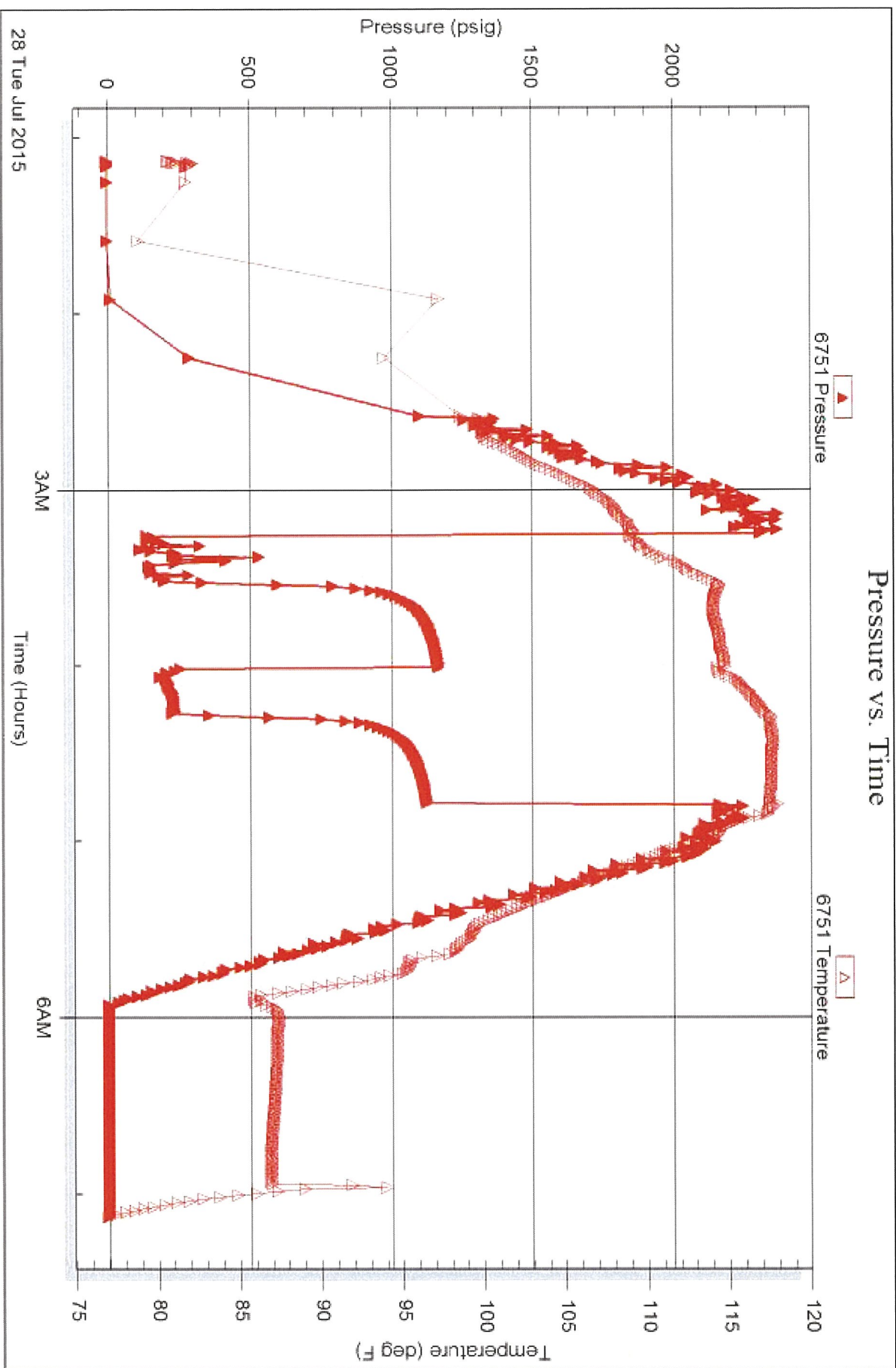
Serial #: 6751

Outside

Palomino Petroleum, Inc.

Well C #1

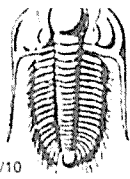
DST Test Number: 2



Tribble Testing, Inc

Ref. No: 61696

Printed: 2015 07 30 @ 08:23:45



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61695

Well Name & No. Crown C #1 Test No. 1 Date 7-27-15
 Company Palominos Petroleum, Inc. Elevation 3071 KB 3066 GL
 Address 4924 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Andrew Stenzel Rig WW#10
 Location: Sec. 21 Twp. 20s Rge. 34W Co. Scott State KS

Interval Tested 4433-4550 Zone Tested Marmaton
 Anchor Length 117 Drill Pipe Run 4296 Mud Wt. 9.3
 Top Packer Depth 4429 Drill Collars Run 121 Vis 49
 Bottom Packer Depth 4433 Wt. Pipe Run 0 WL 8.8
 Total Depth 4.550 Chlorides 4500 ppm System LCM 2[#]

Blow Description B.O.B. @ 3 min. Mud dropped 10' @ open.
B.O.B. @ 6 min.
B.O.B. @ 2 min.
B.O.B. @ 10 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>100'</u>	<u>GOCM</u>	<u>55</u>	<u>20</u>	<u>2.5</u>	
<u>1197</u>	<u>Estimated</u>	<u>Circulated to truck</u>			
<u>183</u>	<u>G.M.C.O</u>	<u>25</u>	<u>60</u>	<u>15</u>	
	<u>1920' Weak GIP</u>				

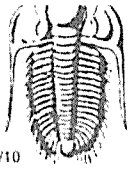
Rec Total 1480 BHT 118 Gravity 31 API RW @ °F Chlorides — ppm

(A) Initial Hydrostatic 2230 Test 1150 T-On Location 6:30
 (B) First Initial Flow 165 Jars 250 T-Started 7:18
 (C) First Final Flow 430 Safety Joint 75 T-Open 9:13
 (D) Initial Shut-In 1058 Circ Sub N/C 50" T-Pulled 11:16
 (E) Second Initial Flow 451 Hourly Standby _____ T-Out 15:32
 (F) Second Final Flow 588 Mileage 54RT Comments _____
 (G) Final Shut-In 1030 Sampler _____
 (H) Final Hydrostatic 2197 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1579 Sub Total 1579
 Total 1579 MP/DST Disc't _____

Approved By Andrew Stenzel Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61696

Well Name & No. Crown C #1 Test No. 2 Date 7-28-15
 Company Palomino Petroleum, Inc. Elevation 3071 KB 3066 GL
 Address 4924 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Andrew Stenzel Rig WW#10
 Location: Sec. 21 Twp. 20s Rge. 34w Co. Scott State KS

Interval Tested 4541-4628 Zone Tested Pawnee, Fr. Scott
 Anchor Length 87 Drill Pipe Run 4423 Mud Wt. 9.1
 Top Packer Depth 4537 Drill Collars Run 121 Vis 49
 Bottom Packer Depth 4541 Wt. Pipe Run 0 WL 8.8
 Total Depth 4628 Chlorides 4500 ppm System LCM 2nd
 Blow Description B.O.B. @ 5min.
No return.
B.O.B. @ 6min.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Feet of GOM emulsion</u>	<u>10</u>	<u>5</u>		<u>85</u>
<u>369</u>	<u>Feet of GMCWO emulsion</u>	<u>25</u>	<u>55</u>	<u>15</u>	<u>5</u>
<u>121</u>	<u>Feet of GWCO emulsion</u>	<u>25</u>	<u>55</u>	<u>20</u>	
<u> </u>	<u>Feet of 280' Weak GIP</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u>Feet of</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Rec Total 510 BHT 117 Gravity API RW 180 @ 64 °F Chlorides 46000 ppm
 (A) Initial Hydrostatic 2359 Test 1150 T-On Location 1:00
 (B) First Initial Flow 127 Jars 250 T-Started 1:08
 (C) First Final Flow 191 Safety Joint 75 T-Open 3:14
 (D) Initial Shut-In 1170 Circ Sub NIC T-Pulled 4:48
 (E) Second Initial Flow 220 Hourly Standby T-Out 7:08
 (F) Second Final Flow 238 Mileage 54RT X2 +54 Comments Picked up tool after
 (G) Final Shut-In 1128 Sampler logs 7-29 17:00
 (H) Final Hydrostatic 2272 Straddle
 Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1633
 Accessibility MP/DST Disc't
 Sub Total 1633

Approved By _____ Our Representative Chuck Smith
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.