



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000719	1718	09/01/2015
<b>INVOICE NUMBER</b>			
<b>91904413</b>			

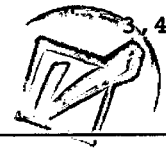
Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME AHS Cattle Co. 7  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40870579	27463		Net - 30 days	10/01/2015		
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
				M		
<i>For Service Dates: 08/27/2015 to 08/27/2015</i>						
0040870579						
171811888A Cement-New Well Casing/Pi 08/27/2015 Cement Squeeze						
Common Cement 150.00 EA 6.40 959.86 T						
Calcium Chloride 94.00 EA 0.42 39.47 T						
Claymax KCl Substitute 2.00 EA 14.00 28.00 T						
"Unit Mileage Chg (PU, cars one way)" 100.00 MI 1.80 179.97						
Heavy Equipment Mileage 150.00 MI 3.00 449.93						
"Proppant & Bulk Del. Chgs., per ton mil 353.00 EA 1.00 352.95						
Depth Charge; 4001'-5000' 1.00 EA 1,007.85 1,007.85						
Blending & Mixing Service Charge 150.00 BAG 0.56 83.99						
"Service Supervisor, first 8 hrs on loc. 1.00 EA 69.99 69.99						
Cement Squeeze Manifold 1.00 EA 199.97 199.97						

**ENTERED**  
 SEP 08 2015  
 9304BC

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>3,371.98</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>77.05</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>3,449.03</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



Customer <b>WHEATON OIL CO. INC</b>		Lease No.	Date <b>8-26-12</b>		
Lease <b>HHS CATTLE CO.</b>		Well # <b>17</b>			
Field Order # <b>11888</b>	Station <b>PRATT, KS</b>	Casing <b>5 7/8</b>	Depth	County <b>BARBER</b>	State <b>KS</b>
Type Job <b>CNW - SQUEEZE</b>	Formation	Legal Description <b>12-35-12</b>			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>5 7/8</b>							
Depth	Depth	From <b>4800</b>	To <b>4801</b>	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **ROB** Station Manager **KEVIN** Treater **COOLEY**

Service Units <b>83353</b>	<b>27463</b>						
Driver Names <b>KE</b>	<b>SCOTT</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1130</b>					<b>ON LOCATION</b>
					<b>PERFS 2 HOLES AT 4800'</b>
					<b>OPEN 8 5/8 B.H. - DEAD</b>
<b>1145</b>	<b>100</b>		<b>1</b>	<b>1</b>	<b>HOOK UP TO 5 1/2 CSC</b>
					<b>LOAD CSC - 1661</b>
	<b>1000</b>		<b>6</b>	<b>2</b>	<b>INJECTION RATE</b>
					<b>2 BPM - 1000#</b>
<b>1200</b>	<b>500 - ISIP</b>				<b>STRONG POW ON 8 5/8 B.H.</b>
<b>1230</b>					<b>ISIP - 500#</b>
					<b>FINISH FOR TODAY</b>

# BASIC

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energy services, L.P.

## TREATMENT REPORT

Customer HARTMAN OIL CO. INC	Lease No.	Date 8-27-15
Lease AHS CATTLE CO	Well # 7	
Field Order # 11888	Station PRATT, KS	Casing 3 1/2
Type Job PAW - SQUELIE	Depth	County BARBER
	Formation	State KS
		Legal Description 12-35-12

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size 2 7/8	Shots/Ft 2	HOLES	Acid	RATE	PRESS	ISIP
Depth	Depth	From 4800	To 4801	Pre Pad	Max		5 Min.
Volume 2.7	Volume 2.7	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth 4600	From	To	Flush	Gas Volume		Total Load

Customer Representative RYAN	Station Manager KEVIN	Treater COWDLEY
Service Units 83353	77686-19905	70959-73768
Driver Names KC	SCOTT	MATTIA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					ON LOCATION
					PKR SET - 4818'
1053		2000	1	1	PSI TEST TBC - HELD 2000'
					SET PKR - 4688'
1108	600		1	1	LOADS PAW - 600'
		1800	3	2	IWT, RATE TBC - 2 BPM - 1000'
					8 5/8 B.H. - STROW C. BLOW
1118		1000	0	2	START MIX 100 SL COMMON W/
		1000	5	2	8 5/8 B.H. - CIRCULATE
		400	20		START MIX 50 SL COMMON 2% CC
		100	30		FINISH MIX CEMENT
					WASH PUMP + LINE CLEAN
		0	0	2	START DESP
		300	13	2	CATCH PSI
		1000	27.1	2	PKR CLEAR
1200		1000	28		STOP - 1 bbl OVER - SHUT DN
		500			1 HOUR WITH 500'
1300					0' - PSI UP TO 1000' - WAIT 5 MIN
					RELEASE PSI - HELD
					REVERSE OUT - NO CEMENT
1318					PULL STAS - SET PKR - 1000' SHUT DN

1400

JOB COMPLETE KEVIN

