



**STEVEN P. MURPHY, P.G.**

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**Scale 1:240 (5"=100') Imperial  
Measured Depth Log**

Well Name: McDaniels #1-22  
API: 15-109-21431-00-00  
Location: Logan County  
License Number: 35214                                  Region: Kansas  
Spud Date: 9/4/15                                      Drilling Completed: 9/11/15  
Surface Coordinates: 2266' FSL & 1570' FWL  
Section 22-T15S-R34W  
Bottom Hole Vertical Well w/ minimal deviation  
Coordinates:  
Ground Elevation (ft): 3014'                                  K.B. Elevation (ft): 3019'  
Logged Interval (ft): 3500'                              To: TD                                      Total Depth (ft): RTD - 4700'/LTD - 4696'  
Formation: Topeka through Mississippian  
Type of Drilling Fluid: KDT - (Ken Rupp)

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

**OPERATOR**

Company: Concorde Resources Corp.  
Address: 111 South Main St  
Eufaula, Oklahoma 74432

**GEOLOGIST**

Name: Anthony Luna  
Company: Consulting Petroleum Geologist  
Address: 3365 CR 390  
Otis, KS 67565

**REMARKS**

Anhydrite Top - 2373 (+646)  
Anhydrite Base - 2393 (+626)  
Heebner - 3876 (-857)  
Toronto - 3895 (-876)  
Lansing - 3916 (-897)  
Muncie Crk - 4104 (-1085)  
Stark - 4193 (-1174)  
Hushpuckney - 4240 (-1221)  
Base KC - 4276 (-1257)  
Marmaton - 4324 (-1305)  
Altamont - 4339 (-1320)  
Pawnee - 4411 (-1392)  
Myrick Station - 4446 (-1427)  
Fort Scott - 4466 (-1447)  
Cherokee Sh - 4494 (-1475)  
Johnson - 4540 (-1521)  
Morrow Sh - 4616 (-1597)

# DSTs

Drillstem testing performed by Trilobite Testing (Scott city Office)

DST #1 4326-4392 (Mar-Alt)

30:30:30:30

IF: Built to 1/2in, no return

FF: No blow, no return

Recovery: 45' Mud

IHP: 2312 FHP: 2208

IFP: 21-26 ISIP: 831

FFP: 74-34 FSIP: 479

BHT - 117 F

## COMMENTS

Based on the results of drillstem testing and log & sample analysis, it is recommended that this well be plugged & abandoned.

## ROCK TYPES

### LITHOLOGY

Anhy	
Bent	
Brec	
Cht	
Clyst	
Coal	
Congl	
Dol	
Gyp	
Igne	
Lmst	
Meta	
Mrlst	
Salt	
Shale	
Shcol	
Shgy	
Sltst	
Ss	
Till	
Sltstn	
Shale	
Sandylms	
Lms	
Gry sh	
Dtd	
Dol	
Carb sh	
pipesymbol	
unknown lith	
Red shale	

### FOSSIL

Oomoldic	
Fuss	
Algae	

### Amph

Belm	
Bioclst	
Brach	
Bryozoa	
Cephal	
Coral	
Crin	
Echin	
Fish	
Foram	
Fossil	
Gastro	
Oolite	
Ostra	
Pelec	
Pellet	
Pisolite	
Plant	
Strom	

### Feldspar

Ferrpel	
Ferr	
Glau	
Gyp	
Hvymin	
Kaol	
Marl	
Minxl	
Nodule	
Phos	
Pyr	
Salt	
Sandy	
Silt	
Sulphur	
Tuff	

### Slstrg Ssstrg

Boundst	
Chalky	
Cryxln	
Earthy	
Finexln	
Grainst	
Lithogr	
Microxln	
Mudst	
Packst	
Wackest	

### MINERAL

Silty	
Sand	
Dol	
Chlorite	
Anhy	
Arggrn	
Arg	
Bent	
Bit	
Brecfrag	
Calc	
Carb	
Chtdk	
Dol	

### STRINGER

Red shale	
Sh	
Sandylms	
Lms	
GrysIt	
Grysh	
Dol	
Clystn	
CarbsH	
Anhy	
Arg	
Bent	
Calc	
Carb	
Chtlt	
Dol	
Gyp	
Ls	
Mrst	

### INTERVAL

Dst	
Core	
Dst	
Straddle test tail pip	

### EVENT

Rft	
Sidewall	
Dst	
Open hole	
Perforations	











