

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	month dav		Spot Description:			
	month day	year	Sec Twp	_S. R 🔲 E 🔲 W		
OPERATOR: License#			(0/0/0/0) feet from	N / S Line of Section		
Name:			feet from	E / W Line of Section		
Address 1:			Is SECTION: Regular Irregular?			
Address 2:			(Note: Locate well on the Section Plat on	ravarsa sida)		
Dity:			County:	,		
Contact Person:			Lease Name:			
Phone:			Field Name:			
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No		
Name:			Target Formation(s):			
			Nearest Lease or unit boundary line (in footage):			
Well Drilled For:	Well Class: Ty	/pe Equipment:	Ground Surface Elevation:			
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No		
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes No		
Disposal	Wildcat	Cable	Depth to bottom of fresh water:			
Seismic ;# of Hol	les Other		Depth to bottom of usable water:			
Other:			Surface Pipe by Alternate:			
If OWWO: old well infor	mation as follows:		Length of Surface Pipe Planned to be set:			
			Length of Conductor Pipe (if any):			
Operator:			Projected Total Depth:			
Well Name:						
Original Completion Date: _	Original id	itai Deptii	Water Source for Drilling Operations:			
Directional, Deviated or Horizon	tal wellbore?	Yes No	Well Farm Pond Other:			
f Yes, true vertical depth:						
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWF			
KCC DKT #:			Will Cores be taken?	Yes No		
			If Yes, proposed zone:			
			11 100, proposod 20110.			
			FIDAVIT			
The undersigned hereby affirm	ns that the drilling, com	pletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following r	minimum requirements	will be met:				
1. Notify the appropriate d	istrict office <i>prior</i> to sp	udding of well;				
2. A copy of the approved			h drilling rig;			
			by circulating cement to the top; in all cases surface pip	e shall be set		
through all unconsolidate						
	•		trict office on plug length and placement is necessary <b>p</b>	rior to plugging;		
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within <b>120 DA</b>	IVS of sould date		
			133,891-C, which applies to the KCC District 3 area, alte			
			e plugged. <i>In all cases, NOTIFY district office</i> prior to			
·	, ,		, , , , , , , , , , , , , , , , , , , ,	, 0		
ubmitted Electronica	allv					
	A11 y		Damage to a section			
For KCC Use ONLY			Remember to:	Owner Nation 1		
			- File Certification of Compliance with the Kansas Surface	ce Owner Notification		
		_	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Dri	II·		
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud			
Minimum surface pipe requiredfeet per ALTIII			- File acreage attribution plat according to field proration orders;			
Approved by:			<ul> <li>Notify appropriate district office 48 hours prior to worke</li> </ul>			
This authorization expires:			- Submit plugging report (CP-4) after plugging is comple			
			- Obtain written approval before disposing or injecting sa			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: \_

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

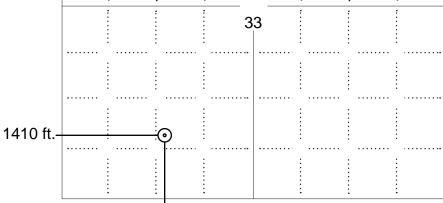
Operator: \_

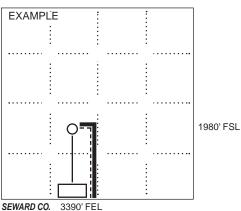
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_

Lease: Well Number: Field:				Sec		t from N / S Line of Section t from E / W Line of Section . R E W
Number of Acres attrii QTR/QTR/QTR/QTR			'		Irregular, locate wel	Irregular  I from nearest corner boundary.  NW SE SW
		· ·	s required a separa	l by the Kans	O	LEGEND  Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	:		:	:		





NOTE: In all cases Idcate the spot of the proposed drilling locaton.

### 870 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

265857

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:		
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



### Kansas Corporation Commission Oil & Gas Conservation Division

1265857

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

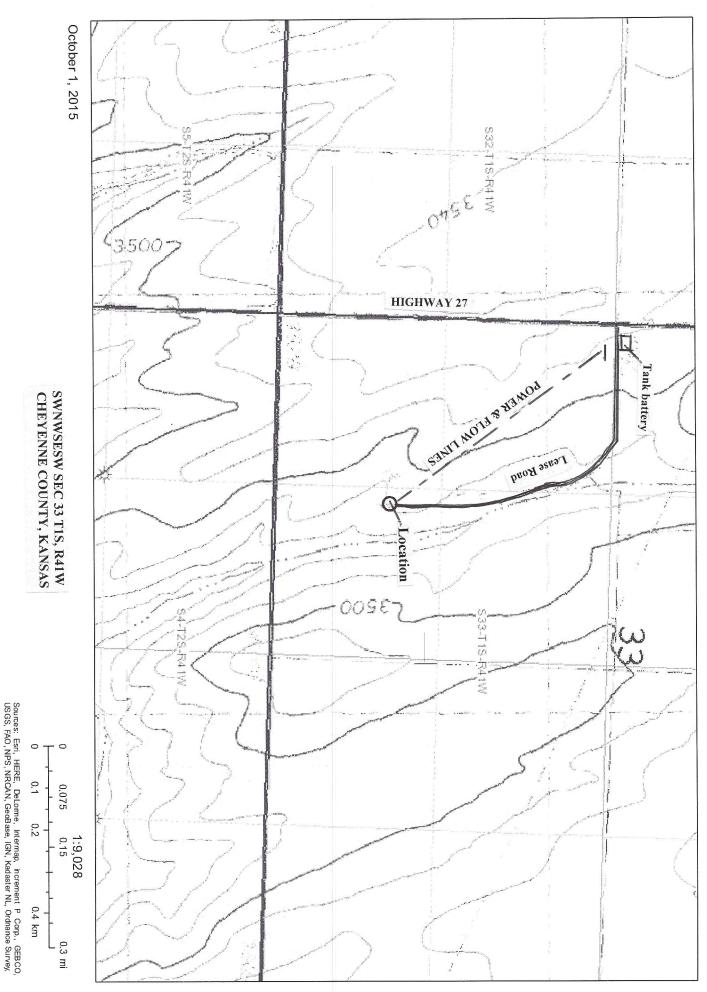
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: ( ) Fax: ( )				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 1:				
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:   I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner.	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

# RATH-NEWMAN



Kansas Geological Survey