For KCC Use:

Eff	e	ct	iv	е	Date:

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1266026

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	( <u>9/9/9/</u> ) Sec Twp S. R E [] W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name: Ven #
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional. Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
	Will Cores be taken?
	If Yes, proposed zone:

### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. I II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well will not be drilled or Permit Expired Date: \_ Signature of Operator or Agent:

#### Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - \_\_\_\_

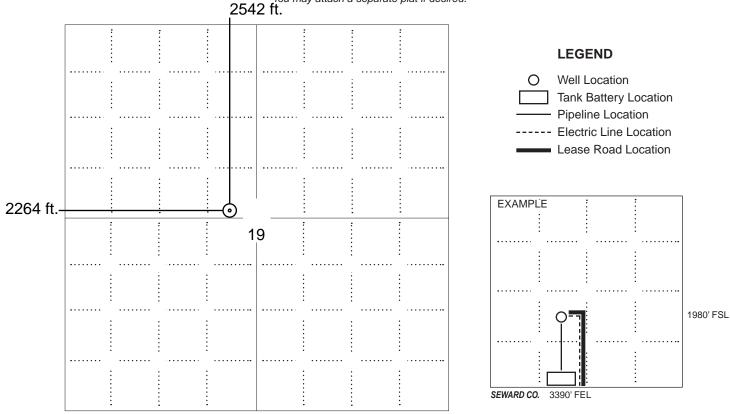
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1266026

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Operator Name:       Loose Number:         Operator Address:       Phone Number:         Contact Person:       Phone Number:         Lease Name & Well No:       Phone Number:         Type of Ph:       Phil         Enrogency Phi       Burn Phi         Enrogency Phi       Daling Pri         Wetdworf Pi       Daling Pri         Pit capacity:		Su	bmit in Duplicat	te	
Contract Person:       Phone Number:         Lesse Name & Well No::       Pit Location (QQQQ):         Type of Pit:       Pit I:         Benergency Pit       Burn Pit         If Workover Pit       Drilling Pit         If Workover Pit       Hauk-Off Pit         Pit Copacity:       Feet from   North /   South Line of Section         (If WP Supply API No or War Drilley)       If Existing, date constructed:         Pit obtained in a Sensitive Ground Water Area?       Yes   No         (If WP Supply API No or War Drilley)       If Existing, date constructed:         Pit obtained in a Sensitive Ground Water Area?       Yes   No         (It we pit located in a Sensitive Ground Water Area?       Yes   No         Pit dimensions (all but working pits):       Long(It (cet)	Operator Name:			License Number:	
Lease Name & Well No:       Pit Lecation (QQQQ):         Type of Pit:       Pit and the second of the second	Operator Address:				
Type of Pit:       Pit is:       Pit setsing         Benergency Pit       Drilling Pit       Pit setsing, date constructed:       Peet from   North / ] outh Line of Section         Workover Pit       Haul-Off Pit       Pit capacity:	Contact Person:			Phone Number:	
<pre></pre>	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Drilling Pit       If Existing, date constructed:	Type of Pit:	Pit is:		]···	
Workover Pit Haul-Off Pit   (If WP Sigply API No. or Year Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West	
(I'WP Sigply API No. or Veer Onlined)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Image: state of backster in the state of		Pit capacity:		Feet from East / West Line of Section	
Image: control level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: control level?       Image: control level?       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)       NA: Steel Pits         Depth from ground level to deepest point:       Width (feet)       NA: Steel Pits         If the pit is lined give a brief description of the liner       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.       No Pit         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh waterfeet.       Source of information:         Image: control level control level       feet       measured       well owner       electric log       KDWR         Producing Formation:       Mumber of water well within one-mile of pit:       Dialing, Workover and Haul-Off Pits ONLY:       Type of material utilized in drilling/workover:       Abandonment procedure:       Abandonment procedure:       Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes No       Number of working pits to be utilized:       Abandonment procedure:       Diril pits must be closed within 385 days of spud date.         KCC OFFICE USE ONLY         Liner       Steel Pit       RFAC       RFAS			(bbls)	County	
Yes No   Pit dimensions (all but working pits): Length (feet)   Depth from ground level to deepest point: (feet)   If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:  feet Depth of water wellfeet   Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Abandonment procedure: Dirill pits must be closed within 365 days of spud date.	Is the pit located in a Sensitive Ground Water A	rea? Yes	No		
Pit dimensions (all but working pits):				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:		Yes N	NO		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth of water well feet.        feet       Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:					
material, thickness and installation procedure. liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information: feet Depth of water well feet   feet Depth of water well feet Derlling, Workover and Haul-Off Pits ONLY:   Producing Formation:		-			
Source of information:  feet   Depth of water well  feet  feet  feet  feet  feet  feet  feet		ner			
Source of information:  feet   Depth of water well  feet  feet  feet  feet  feet  feet  feet					
Source of information:  feet   Depth of water well  feet  feet  feet  feet  feet  feet  feet					
Source of information:  feet   Depth of water well  feet  feet  feet  feet  feet  feet					
feet Depth of water wellfeetmeasuredwell ownerelectric logKDWR   Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:   Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes Drill pits must be closed within 365 days of spud date.	Distance to nearest water well within one-mile of	of pit:			
Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Barrels of fluid produced daily:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes         No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       KCC OFFICE USE ONLY         Liner       Steel Pit       RFAS	feet Depth of water well	feet			
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.			Drilling, Worko	over and Haul-Off Pits ONLY:	
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit			Type of materia	al utilized in drilling/workover:	-
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner   Steel Pit	Number of producing wells on lease:		Number of work	king pits to be utilized:	_
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS	Barrels of fluid produced daily:		Abandonment p	procedure:	
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit		pilled fluids to		a closed within 265 days of any dicto	
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS	·				
KCC OFFICE USE ONLY					
Liner Steel Pit RFAC RFAS	Submitted Electronically				
Liner Steel Pit RFAC RFAS					
Liner Steel Pit RFAC RFAS					
Date Received:    Permit Number:    Permit Date:    Lease Inspection:    Yes    No		KCC	UFFICE USE OI		
	Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:          Zip:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( ) Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

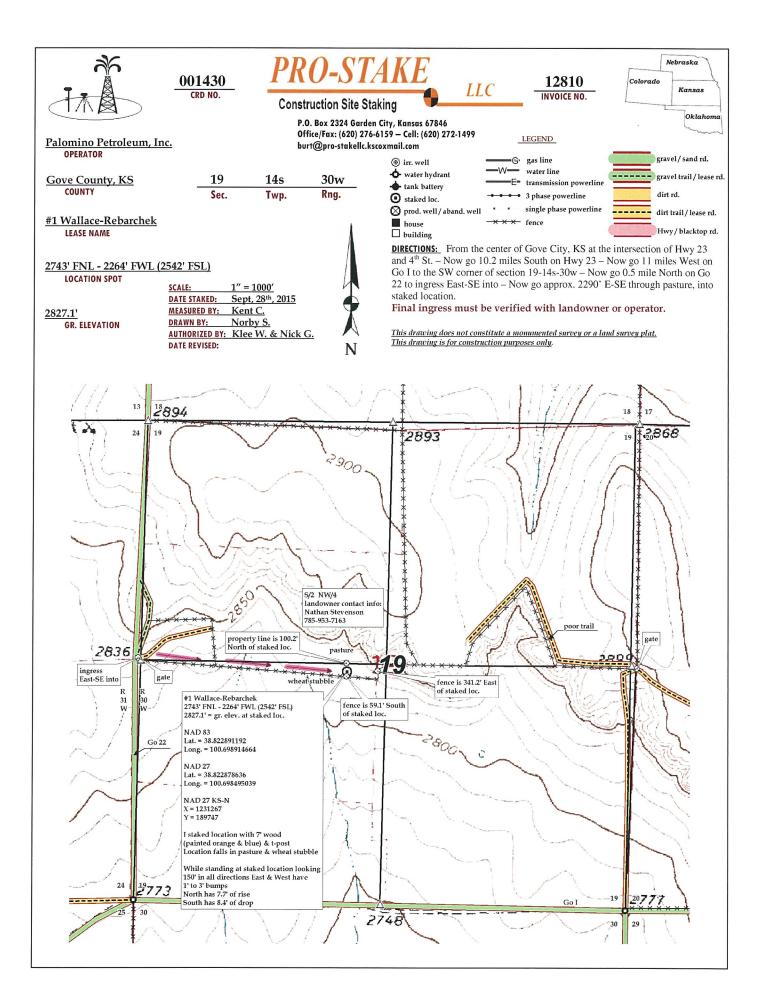
### Select one of the following:

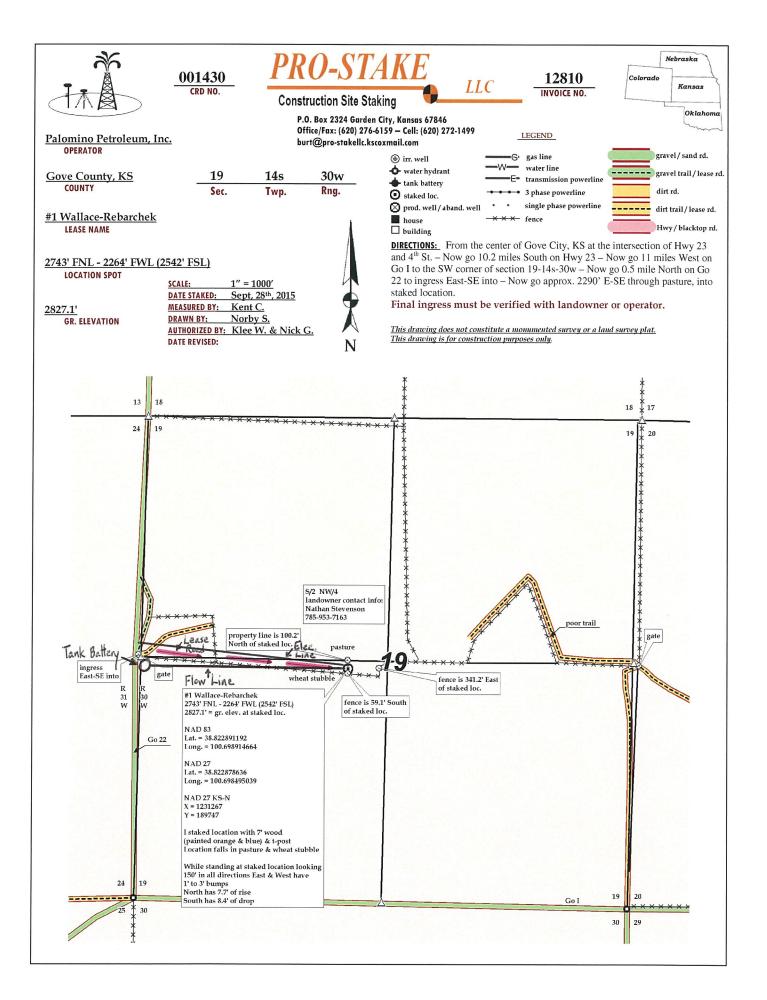
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

I





### FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

6311 (Rev. 1993)

#### **OIL AND GAS LEASE**



AGREEMENT, Made and entered into the <u>19th</u> day of <u>November</u> by and between <u>Mona R. Wallace, a widow</u>		÷	2013
whose mailing address is1423 Shawnee Road Lindsborg, KS 67456		hereinafter	called Lessor (whether one or more),
4924 SE 84th Street Newton, KS 67114 Lessor, in consideration of Ten and Other		10.00 +	, hereinafter caller Lessee:
Lessor, in consideration of <u>101110001100</u> is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein conta of investigating, exploring by geophysical and other means prespecting difficient mining and operating for	Dollars (\$ ained, hereby grants,	leases and lets ex	) in hand paid, receipt of which clusively unto lessee for the purpose

or investigating, exploring by geophysical and other means, prospecting difling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after acquired interest, toring of the state of the stat Gove therein situated in County of Kansas State of described as follows to-wit:

### Township 14 South, Range 30 West Section 19: SW 1/4

In Section 19	., Township <u>14 S</u> Ran	ge <u>30 w</u>	, and containing	160	acres, more or less, and all
accretions thereto.		2			

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>3 yrs</u> years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), a the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royally One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

- Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants here of shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby er this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lesses held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the under-signed lessors, for themeleves and their heirs, successors and assigns, hereby surrender and release all right to f dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lesses, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or lesses in the immediate vicinity thereof, when in lesses's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acress each in the event of an oil well, or into a unit or units not exceeding 40 acress each in the event of a gas well. Lesses shall execute in writing and record in the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. The entire acreage so found on the pooled acreage, it shall be treated, for all purposes except the payment of royalties on production from the pooled acreage, it shall be treated as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of the royalties elisewhere herein specified, lessor shall receive on production from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of the apaced in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

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IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses

Mona R. Wallace	- (1
SS# More, R. Yn)ulland	
33# Topsta pi Oulace	

STATE OF KANSAS, GOVE COUNTY SS REGISTER OF DEEDS Book: 187 Page: 380-381 Receipt #: 18165 Pages Recorded: 2 Recording Fee: \$12.00

Date Recorded: 11/22/2013 1:26:20 PM

Crity of Juttle

Form 88 — (Producer's Speci/	AL) (PAID-UP)
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6311 (Rev. 1993)

**OIL AND GAS LEASE** March

**Kansas Blue Print** Reorder No. Wichita, KS 67: 310-264-9344-26

09-115

2013

AGREEMENT, Made and entered into the Thelma Charlene Rebarchek, a widow by and between

#### 2203 County Road S, Grinnell, KS 67738 whose mailing address is ...

17th

day of \_

Palomino Petroleum, Inc. and

bereinafter called Lessor (whether one or more).

\_, hereinafter caller Lessee:

Lessor, in consideration of One and More Dollars (5 One (\$1.00)) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting dilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent produces, save, take care of, irreat, manufacture, process, store and transport said oil, liquid hydrocarbons, telephone lines, and other structures and there products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, Cancero Gove Kansas therein situated in County of State of described as follows to-wit:

## The South Half of the Northwest Quarter

(S/2 NW/4)

In Section 19, Tow	nship 14 South Rar	nge30 West, and containing	80	acres, more or less, and all
accretions thereto.		Three (3)		

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>Three (3)</u> years from this date (called "primary term"), and as long thereafter as cil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royally One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lesses shall commence to drill a well within the term of this lease or any extension thereof, the lesses shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of iessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

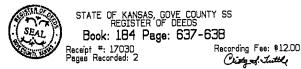
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lesses as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgoges, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the under-signed lessors, for themeselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lesse, at its option, is hereby given the right and power to pool or combine the acceage covered by this lesse or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisoible to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from asid premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acress each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall exceute in writing and record in the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. The entire acreage so found on the pooled acreage, it shall be treated, for all purposes except the payment of royalties on production from wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from this lease, whether the well or wells be located on the premises acvered by this lease or not. In lieu of the payated in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.



Date Recorded: 4/4/2013 12:54:59 PM

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses: Kebarchek

charlene

helma

Thelma Charlene Rebarchek