



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1266040
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

065730

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Grand Bend

DATE <u>9-23-15</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE <u>outer</u>	WELL # <u>C1</u>		LOCATION <u>H-1040- West Lisswell</u>			COUNTY <u>Dallas</u>	STATE <u>US</u>	
OLD OR NEW (Circle one) <u>OLD</u>			RD <u>3 North Sand Creek West</u>				Denton	

CONTRACTOR Alliance

TYPE OF JOB OTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE 2 DEPTH

TUBING SIZE 2 3/4 DEPTH 687

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Chesapeake

CEMENT
AMOUNT ORDERED 1605X 60/40+4%
400L 1705X

COMMON	@	
POZMIX	@	
GEL <u>1500</u>	@ .50	<u>750.00</u>
CHLORIDE	@	
ASC	@	
<u>1705X 60/40+4%</u>	@ <u>18.92</u>	<u>3,216.40</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	

EQUIPMENT

PUMP TRUCK CEMENTER Wayne Davis

366 HELPER Brian King

BULK TRUCK

40/170 DRIVER Malin

BULK TRUCK

DRIVER

TOTAL 3,966.40

DISCOUNT 15% 594.96

REMARKS:

on job site had battery meet: us

Spat Truck & Rig 40

Run 155X GEL 1" Plus at 687 feet

Mix 505X 60/40+4% - GEL Dis 1.75 BRZ

Top Cement 475 feet - 2nd Plug at 437

Mix 505X 60/40+4% Dis .50 BRZ

2nd Top Cement 225 feet 3rd Plug

62 feet Circulate 705X To Surface

wash up Rig Down

SERVICE

HANDLING 204.74 @ 2.48 507.73

MILEAGE 8.35 X 36 X 2.75 826.48

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1250.00

EXTRA FOOTAGE @ _____

HV MILEAGE 36 @ 7.70 277.20

LV MILEAGE 36 @ 4.40 158.40

_____ @ _____

_____ @ _____

TOTAL 3,019.83

DISCOUNT 15% 452.92

CHARGE TO: Chesapeake

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment

CONTRACTOR Alliance
 TYPE OF JOB OTA
 HOLE SIZE 7 3/4 T.D.
 CASING SIZE 2 DEPTH
 TUBING SIZE 2 3/4 DEPTH 687
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Chesapeake

CEMENT
 AMOUNT ORDERED 1605X 60/40+4%
used 1705X

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 1500 @ .50 750.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
1705X 60/40+4% @ 18.92 3,216.40
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Wayne Davis
 # 366 HELPER Brian Hays
 BULK TRUCK
 # 600/170 DRIVER Martin
 BULK TRUCK
 # DRIVER

TOTAL 3,966.40

DISCOUNT 15% 594.96

REMARKS:

on job site had to be mentioned
SDP + Trench = Ris 40
Run 155X Gel 1" Plus at 687 feet
Mix 505X 60/40+4% Gel Dis 1.75 BBL
Top cement 475 feet 2" Plus at 437
Mix 505X 60/40+4% Dis + 50 BBL
Top cement 225 feet 3" Plus
62 feet Circulate 705X To surface
wash up Ris Down

SERVICE

HANDLING 204.74 @ 2.48 507.73
 MILEAGE 8.35 X 36 X 2.75 826.48
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1250.00
 EXTRA FOOTAGE @ _____
 HV MILEAGE 36 @ 7.70 277.20
 LV MILEAGE 34 @ 4.40 158.40
 _____ @ _____
 _____ @ _____

TOTAL 3,019.81

DISCOUNT 15% 452.97

CHARGE TO: Chesapeake
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

DISCOUNT _____ % _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6,986.23
 DISCOUNT 1047.93 IF PAID IN 30 DAYS
 NET TOTAL 5,938.30 IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Bobby Wilson

Date 9-23-15 District GA Ticket No. 65730
 Company Chadwick Peak Rig 11120mer
 Lease Sutton Well No. C-1
 County Bar-bay State US
 Location _____ Field _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 2 3/8 Type solid Weight _____ Collar 850

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: P-rod
 Amt. 2 Skys Yield _____ ft³/sk Density _____ PPG
Mix 15 SX Gel water

LEAD: Pump Time _____ hrs. Type 60/4074
 Excess _____

Amt. _____ Skys Yield 1.40 ft³/sk Density 14.5 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 306 / B-100
 Bulk Equip. 600 / 170 Ma-100

Floater Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Floater: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type fresh Amt. _____ Bbls. Weight 8.34 PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						On Job Site Hard Suttery
						Meching SPOT Trenches
<u>1300 AM</u>			<u>2</u>	<u>2</u>	<u>2</u>	Run 2 Bbls Ahead
			<u>37</u>	<u>35</u>	<u>2</u>	Mix 15 SX Gel
			<u>49.46</u>	<u>12.46</u>	<u>3</u>	1st plug at 687 mix 50 SX 60/4074 Top Cement at 475 feet
			<u>57.21</u>	<u>1.75</u>	<u>2</u>	Dis 1.75 Bbls fresh water
			<u>63.67</u>	<u>12.44</u>		2nd plug 437 mix 50 SX 60/4074
		<u>64.42</u>	30.00	<u>1.75</u>	<u>1</u>	Dis 1.75 Bbl Top Cement at 225 feet
<u>100 PM</u>			<u>81.87</u>	<u>17.75</u>	<u>3</u>	3rd plug at 62 feet Circulate 70 SX To surface
						Wash up Rig Down



Every Project Is Personal

Pioneer Wireline Services, LLC

Service Order No.

1 - 49857

Phone: 785.625.3858

Fax: 785.625.8635

Date: 9-21-15

Client Info	Company <i>Chesapeake</i>					Client Order # <i>000</i>			
	Billing Address					City		ST	Zip
Well Info	Lease & Well # <i>Sutton C # 1-36</i>				Field Name		Legal Description (coordinates) <i>S92 76-345-190</i>		
	Nearest Town	County / Parish <i>Becker KS</i>	ST	Rig	Permit #	Price Zone	Casing Size <i>4 1/2</i>	Casing Weight	
	Fluid	Level (surf.)	Reading from	Customer T.D.	Pioneer T.D.	Elevation	KB Elevation		
Crew	Engineer <i>Tom Blaine</i>		Truck Driver <i>Willie</i>		Crew Members <i>Michael H</i>			Unit # <i>2</i>	Miles

Product Code	Description	Q-ty	Unit Price	Depth		\$ Amount
				From	To	
1507	<i>Truss II 6</i>	1	2200			2200
1507	<i>50' 4 1/2" IS-P Service</i>	1	2600			2600
1507	<i>50' 4 1/2" IS-P Service</i>	1	2400		4770	2400
1507	<i>40' IS-P</i>	1	2200			2200
1507	<i>50' 4 1/2" IS-P</i>	1	2400			2400
1507	<i>50' 4 1/2" IS-P</i>	1	2400		4770	1620

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

Client Approval

Tom Blaine

Name Printed _____ Signature / Date _____

Pioneer Field Representative

Eric Blaine

Name Printed _____ Signature / Date _____

SUBTOTAL	<i>13440</i>
DISCOUNT	
SUBTOTAL	<i>3360</i>
TAX	
NET TOTAL	

PIONEER OFFICE USE ONLY - Manager Approval

Name Printed _____ Signature / Date _____